

THIS FILING IS

Item 1: ☒ An Initial (Original)
Submission

OR ☐ Resubmission No. ____

Form 1 Approved
OMB No.1902-0021
(Expires 11/30/2016)
Form 1-F Approved
OMB No.1902-0029
(Expires 11/30/2016)
Form 3-Q Approved
OMB No.1902-0205
(Expires 11/30/2016)



FERC FINANCIAL REPORT

FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

MidAmerican Energy Company

Year/Period of Report

End of 2014/Q4

INDEPENDENT AUDITORS' REPORT

To the Board of Directors and Shareholder of
MidAmerican Energy Company
Des Moines, Iowa

We have audited the accompanying financial statements of MidAmerican Energy Company (the "Company"), which comprise the balance sheet – regulatory basis as of December 31, 2014, and the related statements of income – regulatory basis, retained earnings – regulatory basis, and cash flows – regulatory basis for the year then ended, included on pages 110 through 123 of the accompanying Federal Energy Regulatory Commission Form 1, and the related notes to the financial statements.

Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

Auditors' Responsibility

Our responsibility is to express an opinion on these financial statements based on our audit. We conducted our audit in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the Company's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Opinion

In our opinion, the regulatory-basis financial statements referred to above present fairly, in all material respects, the assets, liabilities, and proprietary capital of MidAmerican Energy Company as of December 31, 2014, and the results of its operations and its cash flows for the year then ended in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

Basis of Accounting

As discussed in Note 2 to the financial statements, these financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a basis of accounting other than accounting principles generally accepted in the United States of America. Our opinion is not modified with respect to this matter.

Restricted Use

This report is intended solely for the information and use of the board of directors and management of the Company and for filing with the Federal Energy Regulatory Commission and is not intended to be and should not be used by anyone other than these specified parties.

Deloitte & Touche LLP

March 27, 2015

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

(a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: <http://www.ferc.gov/docs-filing/eforms/form-1/elec-subm-soft.asp>. The software is used to submit the electronic filing to the Commission via the Internet.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

(c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

<u>Reference Schedules</u>	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

- e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under date of _____, we have also reviewed schedules

_____ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at <http://www.ferc.gov/help/how-to.asp>.

- (g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <http://www.ferc.gov/docs-filing/eforms/form-1/form-1.pdf> and <http://www.ferc.gov/docs-filing/eforms.asp#3Q-gas>.

IV. When to Submit:

FERC Forms 1 and 3-Q must be filed by the following schedule:

- a) FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and
- b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,144 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 150 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions** (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

(3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) 'Person' means an individual or a corporation;

(5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;

(11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

**FERC FORM NO. 1/3-Q:
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

IDENTIFICATION

01 Exact Legal Name of Respondent MidAmerican Energy Company		02 Year/Period of Report End of <u>2014/Q4</u>	
03 Previous Name and Date of Change (if name changed during year) MidAmerican Energy Company / /			
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 666 Grand Avenue, Suite 500; P.O. Box 657, Des Moines, IA 50306-0657			
05 Name of Contact Person Thomas B. Specketer		06 Title of Contact Person Vice President and CFO	
07 Address of Contact Person (Street, City, State, Zip Code) 666 Grand Avenue, Suite 500; P.O. Box 657, Des Moines, IA 50306-0657			
08 Telephone of Contact Person, Including Area Code (515) 281-2979	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		10 Date of Report (Mo, Da, Yr) / /

ANNUAL CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name Thomas B. Specketer	03 Signature 	04 Date Signed (Mo, Da, Yr) 03/27/2015
02 Title Vice President and CFO		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
LIST OF SCHEDULES (Electric Utility)					
Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".					
Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)		
1	General Information	101			
2	Control Over Respondent	102			
3	Corporations Controlled by Respondent	103	None		
4	Officers	104			
5	Directors	105			
6	Information on Formula Rates	106(a)(b)			
7	Important Changes During the Year	108-109			
8	Comparative Balance Sheet	110-113			
9	Statement of Income for the Year	114-117			
10	Statement of Retained Earnings for the Year	118-119			
11	Statement of Cash Flows	120-121			
12	Notes to Financial Statements	122-123			
13	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122(a)(b)			
14	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201			
15	Nuclear Fuel Materials	202-203			
16	Electric Plant in Service	204-207			
17	Electric Plant Leased to Others	213	NA		
18	Electric Plant Held for Future Use	214			
19	Construction Work in Progress-Electric	216			
20	Accumulated Provision for Depreciation of Electric Utility Plant	219			
21	Investment of Subsidiary Companies	224-225	None		
22	Materials and Supplies	227			
23	Allowances	228(ab)-229(ab)			
24	Extraordinary Property Losses	230	None		
25	Unrecovered Plant and Regulatory Study Costs	230	None		
26	Transmission Service and Generation Interconnection Study Costs	231			
27	Other Regulatory Assets	232			
28	Miscellaneous Deferred Debits	233			
29	Accumulated Deferred Income Taxes	234			
30	Capital Stock	250-251			
31	Other Paid-in Capital	253			
32	Capital Stock Expense	254			
33	Long-Term Debt	256-257			
34	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261			
35	Taxes Accrued, Prepaid and Charged During the Year	262-263			
36	Accumulated Deferred Investment Tax Credits	266-267			

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LIST OF SCHEDULES (Electric Utility) (continued)					
Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".					
Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)		
37	Other Deferred Credits	269			
38	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272-273			
39	Accumulated Deferred Income Taxes-Other Property	274-275			
40	Accumulated Deferred Income Taxes-Other	276-277			
41	Other Regulatory Liabilities	278			
42	Electric Operating Revenues	300-301			
43	Regional Transmission Service Revenues (Account 457.1)	302			
44	Sales of Electricity by Rate Schedules	304			
45	Sales for Resale	310-311			
46	Electric Operation and Maintenance Expenses	320-323			
47	Purchased Power	326-327			
48	Transmission of Electricity for Others	328-330			
49	Transmission of Electricity by ISO/RTOs	331	NA		
50	Transmission of Electricity by Others	332			
51	Miscellaneous General Expenses-Electric	335			
52	Depreciation and Amortization of Electric Plant	336-337			
53	Regulatory Commission Expenses	350-351			
54	Research, Development and Demonstration Activities	352-353			
55	Distribution of Salaries and Wages	354-355			
56	Common Utility Plant and Expenses	356	NA		
57	Amounts included in ISO/RTO Settlement Statements	397			
58	Purchase and Sale of Ancillary Services	398			
59	Monthly Transmission System Peak Load	400			
60	Monthly ISO/RTO Transmission System Peak Load	400a	NA		
61	Electric Energy Account	401			
62	Monthly Peaks and Output	401			
63	Steam Electric Generating Plant Statistics	402-403			
64	Hydroelectric Generating Plant Statistics	406-407	NA		
65	Pumped Storage Generating Plant Statistics	408-409	NA		
66	Generating Plant Statistics Pages	410-411			

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LIST OF SCHEDULES (Electric Utility) (continued)					
Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".					
Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)		
67	Transmission Line Statistics Pages	422-423			
68	Transmission Lines Added During the Year	424-425			
69	Substations	426-427			
70	Transactions with Associated (Affiliated) Companies	429			
71	Footnote Data	450			
	Stockholders' Reports Check appropriate box: <input type="checkbox"/> Two copies will be submitted <input checked="" type="checkbox"/> No annual report to stockholders is prepared				

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2014/Q4</u>
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GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Thomas B. Specketer, Vice President and Chief Financial Officer
666 Grand Avenue, Suite 500; P.O. Box 657
Des Moines, IA 50306-0657

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

Iowa - July 18, 1994

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

None

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

Iowa - Electric and Gas
Illinois - Electric and Gas
South Dakota - Electric and Gas
Nebraska - Gas

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

- (1) ☐ Yes...Enter the date when such independent accountant was initially engaged:
(2) ☒ No

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
CONTROL OVER RESPONDENT			
1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the repondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiearies for whom trust was maintained, and purpose of the trust.			
<div> Controlling Corporation: MHC Inc. (owns 100% of MidAmerican Energy Company) Manner and Extent of Control: 100% Common Stock Ownership </div> <div> Controlling Corporation: MidAmerican Funding, LLC (owns 100% of MHC Inc.) Manner and Extent of Control: 100% Common Stock Ownership </div> <div> Controlling Corporation: Berkshire Hathaway Energy Company (owns 100% of MidAmerican Funding, LLC) Manner and Extent of Control: Sole Member </div> <div> Controlling Corporation: Berkshire Hathaway Inc. (owns 89.8% of Berkshire Hathaway Energy Company) Manner and Extent of Control: 89.8% Common Stock Ownership </div>			

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
OFFICERS					
<p>1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.</p> <p>2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.</p>					
Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)		
1	President & CEO	William J. Fehrman	644,549		
2					
3	Senior Vice President and General Counsel	Steven R. Weiss	312,643		
4					
5	Senior Vice President & Environmental Compliance Officer	Cathy S. Woollums	113,194		
6					
7	Vice President and Secretary	Paul J. Leighton	103,169		
8					
9	Vice President and Chief Financial Officer	Thomas B. Specketer	207,714		
10					
11	Vice President	Calvin D. Haack	55,973		
12					
13	Vice President and Associate General Counsel	Jon A. Andreasen	193,145		
14					
15	Vice President	Barry Campbell	166,349		
16					
17	Vice President Taxation	Steven R. Evans	53,129		
18					
19	Vice President	Jeffery J. Gust	294,523		
20					
21	Vice President	David W. Ulozas	223,186		
22					
23	Vice President	Thomas H. Hutchins	228,503		
24					
25	Vice President	Joseph F. Moore	293,840		
26					
27	Vice President	Adam L. Wright	278,951		
28					
29	Assistant Treasurer	James C. Galt	35,464		
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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2014/Q4
MidAmerican Energy Company			
FOOTNOTE DATA			

Schedule Page: 104 Line No.: 1 Column: c

Salary information represents MidAmerican Energy Company's share of the total W-2 wages paid to the officer.

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
DIRECTORS					
1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.					
2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.					
Line No.	Name (and Title) of Director (a)		Principal Business Address (b)		
1	William J. Fehrman		MidAmerican Energy Company		
2	President & CEO		666 Grand Avenue, Suite 500, P.O. Box 657		
3			Des Moines, IA 50306-0657		
4					
5	Thomas B. Specketer		MidAmerican Energy Company		
6	Vice President & Chief Financial Officer		666 Grand Avenue, Suite 500, P.O. Box 657		
7			Des Moines, IA 50306-0657		
8					
9	Steven R. Weiss		MidAmerican Energy Company		
10	Senior Vice President & General Counsel		4299 Northwest Urbandale Drive		
11			Urbandale, IA 50322-7916		
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Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
INFORMATION ON FORMULA RATES FERC Rate Schedule/Tariff Number FERC Proceeding					
Does the respondent have formula rates?				<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.					
Line No.	FERC Rate Schedule or Tariff Number		FERC Proceeding		
1	Midwest ISO FERC Elec Tariff 4thRevised Vol NO.1		ER09-1252-000		
2	Midwest ISO FERC Elec Tariff 4thRevised Vol NO.1		ER09-1779-000		
3	Midwest ISO FERC Elec Tariff 4thRevised Vol NO.1		ER10-1492-000		
4	Midwest ISO FERC Elec Tariff 5thRevised Vol NO.1		ER10-1997-000		
5	Midwest ISO FERC Elec Tariff 5thRevised Vol NO.1		ER10-1997-001		
6	Midwest ISO FERC Elec Tariff 5thRevised Vol NO.1		ER11-2700-000		
7	Midwest ISO FERC Elec Tariff 5thRevised Vol NO.1		ER11-2700-004		
8	Midwest ISO FERC Elec Tariff 5thRevised Vol NO.1		ER11-3251-000		
9	Midwest ISO FERC Elec Tariff 5thRevised Vol NO.1.		ER11-3704-000		
10	Midwest ISO FERC Elec Tariff 5thRevised Vol NO.1		ER12-242-000		
11	Midwest ISO FERC Elec Tariff 5thRevised Vol NO.1		ER12-297-000		
12	Midwest ISO FERC Elec Tariff 5thRevised Vol NO.1		ER12-310-000		
13	Midwest ISO FERC Elec Tariff 5thRevised Vol NO.1		ER12-578-000		
14	Midwest ISO FERC Elec Tariff 5thRevised Vol NO.1		ER12-1667-000		
15	Midwest ISO FERC Elec Tariff 5thRevised Vol NO.1		ER13-307-000		
16	Midwest ISO FERC Elec Tariff 5thRevised Vol NO.1		ER13-674-000		
17	Midwest ISO FERC Elec Tariff 5thRevised Vol NO.1		ER13-674-002		
18	Midwest ISO FERC Elec Tariff 5thRevised Vol NO.1		ER13-1547-000		
19	Midwest ISO FERC Elec Tariff 5thRevised Vol NO.1		ER13-1827-000		
20	Midwest ISO FERC Elec Tariff 5thRevised Vol NO.1		ER13-674-000		
21	Midwest ISO FERC Elec Tariff 5thRevised Vol NO.1		ER13-1169-000		
22	Midwest ISO FERC Elec Tariff 5thRevised Vol NO.1		ER13-1169-001		
23	Midwest ISO FERC Elec Tariff 5thRevised Vol NO.1		ER13-1186-000		
24	Midwest ISO FERC Elec Tariff 5thRevised Vol NO.1		ER13-1187-000		
25	Midcontinent Independent Sys Oper FERC Elec Tarrif		ER13-2379-000		
26	Midcontinent Independent Sys Oper FERC Elec Tarrif		ER13-2379-003		
27	Midcontinent Independent Sys Oper FERC Elec Tarrif		ER14-102-000		
28	Midcontinent Independent Sys Oper FERC Elec Tarrif		ER14-421-000		
29	Midcontinent Independent Sys Oper FERC Elec Tarrif		ER14-421-001		
30	Midcontinent Independent Sys Oper FERC Elec Tarrif		ER14-260-000		
31	Midcontinent Independent Sys Oper FERC Elec Tarrif		ER14-261-000		
32	Midcontinent Independent Sys Oper FERC Elec Tarrif		ER14-649-000		
33	Midcontinent Independent Sys Oper FERC Elec Tarrif		ER14-2468-000		
34	Midcontinent Independent Sys Oper FERC Elec Tarrif		ER12-480-006		
35	Midcontinent Independent Sys Oper FERC Elec Tarrif		ER14-421-000		
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Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
<p align="center">INFORMATION ON FORMULA RATES</p> <p align="center">FERC Rate Schedule/Tariff Number FERC Proceeding</p>					
Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?				<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
2. If yes, provide a listing of such filings as contained on the Commission's eLibrary website					
Line No.	Accession No.	Document Date \\ Filed Date	Docket No.	Description	Formula Rate FERC Rate Schedule Number or Tariff Number
1	None				
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Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
<p align="center">INFORMATION ON FORMULA RATES Formula Rate Variances</p>					
<p>1. If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1.</p> <p>2. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1.</p> <p>3. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts.</p> <p>4. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.</p>					
Line No.	Page No(s).	Schedule	Column	Line No	
1	None				
2					
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Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of 2014/Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR			
<p>Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.</p> <p>1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.</p> <p>2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.</p> <p>3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.</p> <p>4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.</p> <p>5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.</p> <p>6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.</p> <p>7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.</p> <p>8. State the estimated annual effect and nature of any important wage scale changes during the year.</p> <p>9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.</p> <p>10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.</p> <p>11. (Reserved.)</p> <p>12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.</p> <p>13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.</p> <p>14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.</p>			
<p>PAGE 108 INTENTIONALLY LEFT BLANK SEE PAGE 109 FOR REQUIRED INFORMATION.</p>			

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2014/Q4
MidAmerican Energy Company			
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

1. The franchises below were acquired without the payment of consideration.

<u>Town</u>	<u>Term</u>	<u>Service</u>	<u>New/Renewal/Extended</u>
<u>1st Quarter</u>			
Beresford, SD	20 Years	Gas	Renewal
Castana, IA	25 Years	Electric	Renewal
Charter Oak, IA	25 Years	Electric	Renewal
Cordova, IL	25 Years	Electric & Gas	Renewal
Monroe, IA	20 Years	Gas	Renewal
Ute, IA	25 Years	Electric	Renewal
<u>2nd Quarter</u>			
Cherokee, IA	25 Years	Electric	Renewal
Panora, IA	25 Years	Gas	Renewal
Soldier, IA	25 Years	Electric	Renewal
Yorktown, IA	25 Years	Electric	Renewal
<u>3rd Quarter</u>			
Eldridge, IA	20 Years	Gas	Renewal
Elk Point, SD	20 Years	Gas	Renewal
Grimes, IA	25 Years	Electric	Renewal
Harrisburg, SD	20 Years	Gas	Renewal
Hartford, IA	25 Years	Electric & Gas	Renewal
Kiron, IA	25 Years	Electric	Renewal
Moorhead, IA	25 Years	Electric	Renewal
Polk City, IA	20 Years	Electric & Gas	Renewal
Sioux City, IA	20 Years	Electric & Gas	Renewal
Turin, IA	25 Years	Electric	Renewal
<u>4th Quarter</u>			
Centerville, SD	20 Years	Gas	Renewal
Lennox, SD	20 Years	Gas	Renewal
Ramona, SD	20 Years	Gas	Renewal
Worthing, SD	20 Years	Gas	Renewal

2. None
3. None
4. None
5. None

6. Pursuant to a FERC order issued in docket number ES-14-4-000 on December 31, 2013, MidAmerican Energy has authorization to issue unsecured indebtedness in an amount not to exceed \$925 million through December 30, 2015. In April 2014, MidAmerican Energy issued \$150 million of 2.40% First Mortgage Bonds due March 2019, \$300 million of 3.50% First Mortgage Bonds due October 2024 and \$400 million of 4.40% First Mortgage Bonds due October 2044 pursuant to this order.

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MidAmerican Energy Company			
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

Pursuant to a FERC order granted in docket number ES14-39-000 on July 1, 2014, MidAmerican Energy has authorization to issue promissory notes and other unsecured short-term indebtedness in an amount not to exceed \$605 million through June 30, 2016. As of December 31, 2014, there was \$50 million of short-term commercial paper outstanding pursuant to this order number.

7. None

8. The following compensation increases were received by MidAmerican Energy Company employees during 2014:

<u>Type</u>	<u>Effective Date</u>	<u>Percent</u>	<u>Est. Annual Cost</u>
Salaried	1/1/2014	2.17%	3,130,700
Consolidated IBEW	5/1/2014	1.75	1,081,626
Fort Madison Union	9/1/2014	2.00	2,136
Sioux Falls Union	10/1/2014	2.00	12,849

9. None

10. None

11. None

12. None

13. On May 1, 2014, Calvin Haack resigned as Treasurer.

14. Not applicable

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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)					
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)	
1	UTILITY PLANT				
2	Utility Plant (101-106, 114)	200-201	14,704,398,675	13,160,737,990	
3	Construction Work in Progress (107)	200-201	582,981,409	736,037,254	
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		15,287,380,084	13,896,775,244	
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	5,548,017,841	5,273,614,020	
6	Net Utility Plant (Enter Total of line 4 less 5)		9,739,362,243	8,623,161,224	
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	22,608,386	538,692	
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0	
9	Nuclear Fuel Assemblies in Reactor (120.3)		145,183,945	134,194,384	
10	Spent Nuclear Fuel (120.4)		30,940,524	29,819,944	
11	Nuclear Fuel Under Capital Leases (120.6)		0	0	
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	120,046,585	108,710,523	
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		78,686,270	55,842,497	
14	Net Utility Plant (Enter Total of lines 6 and 13)		9,818,048,513	8,679,003,721	
15	Utility Plant Adjustments (116)		0	0	
16	Gas Stored Underground - Noncurrent (117)		0	0	
17	OTHER PROPERTY AND INVESTMENTS				
18	Nonutility Property (121)		14,515,111	14,273,270	
19	(Less) Accum. Prov. for Depr. and Amort. (122)		5,100,857	4,931,523	
20	Investments in Associated Companies (123)		0	0	
21	Investment in Subsidiary Companies (123.1)	224-225	0	0	
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)				
23	Noncurrent Portion of Allowances	228-229	0	0	
24	Other Investments (124)		200,539,847	195,284,089	
25	Sinking Funds (125)		0	0	
26	Depreciation Fund (126)		0	0	
27	Amortization Fund - Federal (127)		0	0	
28	Other Special Funds (128)		456,463,002	483,027,233	
29	Special Funds (Non Major Only) (129)		0	0	
30	Long-Term Portion of Derivative Assets (175)		2,960,666	1,638,587	
31	Long-Term Portion of Derivative Assets – Hedges (176)		31,512	0	
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		669,409,281	689,291,656	
33	CURRENT AND ACCRUED ASSETS				
34	Cash and Working Funds (Non-major Only) (130)		0	0	
35	Cash (131)		29,147,954	0	
36	Special Deposits (132-134)		0	0	
37	Working Fund (135)		159,700	159,700	
38	Temporary Cash Investments (136)		0	193,640,519	
39	Notes Receivable (141)		0	0	
40	Customer Accounts Receivable (142)		221,886,327	201,654,516	
41	Other Accounts Receivable (143)		97,867,615	100,905,840	
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		7,242,395	9,395,740	
43	Notes Receivable from Associated Companies (145)		0	0	
44	Accounts Receivable from Assoc. Companies (146)		332,621,275	12,607,080	
45	Fuel Stock (151)	227	58,535,342	113,275,941	
46	Fuel Stock Expenses Undistributed (152)	227	0	0	
47	Residuals (Elec) and Extracted Products (153)	227	0	0	
48	Plant Materials and Operating Supplies (154)	227	97,208,467	88,635,719	
49	Merchandise (155)	227	132,007	137,526	
50	Other Materials and Supplies (156)	227	0	0	
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0	
52	Allowances (158.1 and 158.2)	228-229	1,315,970	2,131,070	

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	3,585,786	5,647,252
55	Gas Stored Underground - Current (164.1)		23,419,017	18,360,523
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		364,968	384,717
57	Prepayments (165)		17,752,574	68,890,771
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		56,176	58,166
60	Rents Receivable (172)		0	0
61	Accrued Utility Revenues (173)		155,459,127	194,125,097
62	Miscellaneous Current and Accrued Assets (174)		0	0
63	Derivative Instrument Assets (175)		16,488,216	1,523,205
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		2,960,666	1,638,587
65	Derivative Instrument Assets - Hedges (176)		353,884	611,521
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		31,512	0
67	Total Current and Accrued Assets (Lines 34 through 66)		1,046,119,832	991,714,836
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		22,219,702	16,689,161
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	0	0
72	Other Regulatory Assets (182.3)	232	955,502,179	753,456,838
73	Prelim. Survey and Investigation Charges (Electric) (183)		6,957,758	2,888,946
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		493,647	550,378
77	Temporary Facilities (185)		292,335	373,133
78	Miscellaneous Deferred Debits (186)	233	101,353,821	93,085,924
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reaquired Debt (189)		12,450,909	9,085,322
82	Accumulated Deferred Income Taxes (190)	234	292,892,444	278,631,296
83	Unrecovered Purchased Gas Costs (191)		0	0
84	Total Deferred Debits (lines 69 through 83)		1,392,162,795	1,154,760,998
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		12,925,740,421	11,514,771,211

Name of Respondent MidAmerican Energy Company		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (mo, da, yr) / /	Year/Period of Report end of 2014/Q4
COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	564,725,056	564,725,056
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		0	0
7	Other Paid-In Capital (208-211)	253	1,123,733	1,123,733
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	4,476,219	4,476,219
11	Retained Earnings (215, 215.1, 216)	118-119	3,711,873,191	3,281,051,417
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	0	13,646,272
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	-23,448,512	-10,558,005
16	Total Proprietary Capital (lines 2 through 15)		4,249,797,249	3,845,512,254
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	1,994,525,000	1,144,525,000
19	(Less) Reaquired Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	0	0
21	Other Long-Term Debt (224)	256-257	2,076,254,400	2,426,254,400
22	Unamortized Premium on Long-Term Debt (225)		1,135,633	0
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		16,135,073	18,917,464
24	Total Long-Term Debt (lines 18 through 23)		4,055,779,960	3,551,861,936
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		0	0
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		5,774,392	6,608,471
29	Accumulated Provision for Pensions and Benefits (228.3)		132,260,942	117,827,673
30	Accumulated Miscellaneous Operating Provisions (228.4)		15,987,289	14,852,768
31	Accumulated Provision for Rate Refunds (229)		0	0
32	Long-Term Portion of Derivative Instrument Liabilities		-1,658,549	4,479,325
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		14,567,192	5,832,399
34	Asset Retirement Obligations (230)		459,870,777	429,658,407
35	Total Other Noncurrent Liabilities (lines 26 through 34)		626,802,043	579,259,043
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		50,000,000	0
38	Accounts Payable (232)		379,580,395	354,064,701
39	Notes Payable to Associated Companies (233)		0	0
40	Accounts Payable to Associated Companies (234)		42,200,838	45,349,780
41	Customer Deposits (235)		2,527,354	1,801,631
42	Taxes Accrued (236)	262-263	104,857,968	98,603,282
43	Interest Accrued (237)		46,311,827	43,153,022
44	Dividends Declared (238)		0	0
45	Matured Long-Term Debt (239)		0	0

FERC FORM NO. 1 (rev. 12-03)
Page 112

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2014/Q4	
STATEMENT OF INCOME							
<p>Quarterly</p> <p>1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.</p> <p>2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.</p> <p>3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.</p> <p>4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.</p> <p>5. If additional columns are needed, place them in a footnote.</p> <p>Annual or Quarterly if applicable</p> <p>5. Do not report fourth quarter data in columns (e) and (f)</p> <p>6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.</p> <p>7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.</p>							
Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)	
1	UTILITY OPERATING INCOME						
2	Operating Revenues (400)	300-301	2,812,539,759	2,585,521,083			
3	Operating Expenses						
4	Operation Expenses (401)	320-323	1,729,332,405	1,509,112,368			
5	Maintenance Expenses (402)	320-323	222,148,307	224,359,478			
6	Depreciation Expense (403)	336-337	391,977,275	394,641,257			
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337	21,886,715	7,032,741			
8	Amort. & Depl. of Utility Plant (404-405)	336-337	6,815,185	5,212,848			
9	Amort. of Utility Plant Acq. Adj. (406)	336-337	797,988	797,989			
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)						
11	Amort. of Conversion Expenses (407)						
12	Regulatory Debits (407.3)		4,362,501	2,208,207			
13	(Less) Regulatory Credits (407.4)		93,812,762	25,570,440			
14	Taxes Other Than Income Taxes (408.1)	262-263	122,921,315	119,196,803			
15	Income Taxes - Federal (409.1)	262-263	-413,460,003	-193,755,272			
16	- Other (409.1)	262-263	-3,230,717	-12,498,124			
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	688,971,942	379,772,195			
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	384,335,710	283,179,029			
19	Investment Tax Credit Adj. - Net (411.4)	266	-1,481,203	-1,483,185			
20	(Less) Gains from Disp. of Utility Plant (411.6)						
21	Losses from Disp. of Utility Plant (411.7)						
22	(Less) Gains from Disposition of Allowances (411.8)		422	278			
23	Losses from Disposition of Allowances (411.9)			22,500			
24	Accretion Expense (411.10)		21,492,993	18,537,699			
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		2,314,385,809	2,144,407,757			
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		498,153,950	441,113,326			

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2014/Q4	
STATEMENT OF INCOME FOR THE YEAR (Continued)							
<p>9. Use page 122 for important notes regarding the statement of income for any account thereof.</p> <p>10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.</p> <p>11. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.</p> <p>12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.</p> <p>13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.</p> <p>14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.</p> <p>15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.</p>							
ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY			
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	Line No.	
						1	
1,816,646,971	1,761,687,511	995,892,788	823,833,572			2	
						3	
878,540,992	835,045,931	850,791,413	674,066,437			4	
204,105,190	206,447,524	18,043,117	17,911,954			5	
355,207,198	359,506,952	36,770,077	35,134,305			6	
21,886,715	7,032,741					7	
5,688,486	4,205,697	1,126,699	1,007,151			8	
		797,988	797,989			9	
						10	
						11	
4,362,501	2,208,207					12	
93,812,762	25,570,440					13	
100,716,104	96,568,312	22,205,211	22,628,491			14	
-423,868,425	-209,341,930	10,408,422	15,586,658			15	
-7,803,673	-15,997,436	4,572,956	3,499,312			16	
561,795,367	256,835,668	127,176,575	122,936,527			17	
262,647,543	163,690,124	121,688,167	119,488,905			18	
-1,344,996	-1,345,022	-136,207	-138,163			19	
						20	
						21	
422	278					22	
	22,500					23	
21,492,993	18,537,699					24	
1,364,317,725	1,370,466,001	950,068,084	773,941,756			25	
452,329,246	391,221,510	45,824,704	49,891,816			26	

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2014/Q4	
STATEMENT OF INCOME FOR THE YEAR (continued)							
Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)	
			Current Year (c)	Previous Year (d)			
27	Net Utility Operating Income (Carried forward from page 114)		498,153,950	441,113,326			
28	Other Income and Deductions						
29	Other Income						
30	Nonutility Operating Income						
31	Revenues From Merchandising, Jobbing and Contract Work (415)		833,619	343,281			
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		725,447	360,914			
33	Revenues From Nonutility Operations (417)		901,368,058	651,326,542			
34	(Less) Expenses of Nonutility Operations (417.1)		879,943,483	617,819,339			
35	Nonoperating Rental Income (418)		182,333	188,986			
36	Equity in Earnings of Subsidiary Companies (418.1)	119					
37	Interest and Dividend Income (419)		1,303,382	1,287,274			
38	Allowance for Other Funds Used During Construction (419.1)		40,481,198	19,112,021			
39	Miscellaneous Nonoperating Income (421)		25,963,036	800,281			
40	Gain on Disposition of Property (421.1)		74,525	759,279			
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		89,537,221	55,637,411			
42	Other Income Deductions						
43	Loss on Disposition of Property (421.2)		57,430	94			
44	Miscellaneous Amortization (425)		8,143	8,143			
45	Donations (426.1)		1,840,352	3,277,148			
46	Life Insurance (426.2)		-8,411,717	-15,366,466			
47	Penalties (426.3)		-541	4,380			
48	Exp. for Certain Civic, Political & Related Activities (426.4)		993,566	1,031,271			
49	Other Deductions (426.5)		7,961,273	4,611,732			
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		2,448,506	-6,433,698			
51	Taxes Applicable to Other Income and Deductions						
52	Taxes Other Than Income Taxes (408.2)	262-263	987,887	847,486			
53	Income Taxes-Federal (409.2)	262-263	9,248,894	4,158,015			
54	Income Taxes-Other (409.2)	262-263	1,562,602	3,221,631			
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	235,568,648	142,502,785			
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	236,768,777	142,050,452			
57	Investment Tax Credit Adj.-Net (411.5)						
58	(Less) Investment Tax Credits (420)						
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		10,599,254	8,679,465			
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		76,489,461	53,391,644			
61	Interest Charges						
62	Interest on Long-Term Debt (427)		161,784,572	124,262,799			
63	Amort. of Debt Disc. and Expense (428)		8,468,329	17,146,137			
64	Amortization of Loss on Reacquired Debt (428.1)		3,038,734	8,802,502			
65	(Less) Amort. of Premium on Debt-Credit (429)		200,867				
66	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)						
67	Interest on Debt to Assoc. Companies (430)						
68	Other Interest Expense (431)		777,371	1,271,519			
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		16,400,230	7,117,204			
70	Net Interest Charges (Total of lines 62 thru 69)		157,467,909	144,365,753			
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		417,175,502	350,139,217			
72	Extraordinary Items						
73	Extraordinary Income (434)						
74	(Less) Extraordinary Deductions (435)						
75	Net Extraordinary Items (Total of line 73 less line 74)						
76	Income Taxes-Federal and Other (409.3)	262-263					
77	Extraordinary Items After Taxes (line 75 less line 76)						
78	Net Income (Total of line 71 and 77)		417,175,502	350,139,217			

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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STATEMENT OF RETAINED EARNINGS

- Do not report Lines 49-53 on the quarterly version.
- Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
- Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
- State the purpose and amount of each reservation or appropriation of retained earnings.
- List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
- Show dividends for each class and series of capital stock.
- Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
- Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
- If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		3,281,051,417	3,056,211,106
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		417,175,502	350,139,217
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24	Preferred Dividends - Various Series			(298,906)
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			(298,906)
30	Dividends Declared-Common Stock (Account 438)			
31	No Par Common Stock			(125,000,000)
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)			(125,000,000)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings		13,646,272	
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		3,711,873,191	3,281,051,417
	APPROPRIATED RETAINED EARNINGS (Account 215)			
39				
40				

END OF

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Previous
Quarter/Year
Year to Date
Balance
(d)

Name of Respondent MidAmerican Energy Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2014/Q4
FOOTNOTE DATA			

Schedule Page: 118 Line No.: 24 Column: d

Dividends on Preferred Stock:

Series	Amount
\$3.30	\$ 44,424
\$3.75	39,103
\$3.90	34,642
\$4.20	25,680
\$4.35	47,100
\$4.40	42,757
\$4.80	<u>65,200</u>
	\$ 298,906

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
STATEMENT OF CASH FLOWS				
(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc. (2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet. (3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid. (4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.				
Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)	
1	Net Cash Flow from Operating Activities:			
2	Net Income (Line 78(c) on page 117)	417,175,502	350,139,217	
3	Noncash Charges (Credits) to Income:			
4	Depreciation and Depletion	413,863,990	401,673,998	
5	Amortization of other	66,070,868	74,147,322	
6	Depreciation charged to operating expenses	10,045,817	7,818,186	
7	Regulatory Debits and credits (net)	-89,450,261	-23,362,233	
8	Deferred Income Taxes (Net)	303,436,103	97,045,499	
9	Investment Tax Credit Adjustment (Net)	-1,481,203	-1,483,185	
10	Net (Increase) Decrease in Receivables	-56,242,497	-48,577,699	
11	Net (Increase) Decrease in Inventory	43,196,091	13,166,527	
12	Net (Increase) Decrease in Allowances Inventory	815,100	466,466	
13	Net Increase (Decrease) in Payables and Accrued Expenses	-220,003,493	-123,782,171	
14	Net (Increase) Decrease in Other Regulatory Assets		1,216,278	
15	Net Increase (Decrease) in Other Regulatory Liabilities	-4,181,810	8,884,390	
16	(Less) Allowance for Other Funds Used During Construction	40,481,198	19,112,021	
17	(Less) Undistributed Earnings from Subsidiary Companies			
18	Other (provide details in footnote):			
19	Working Capital-Prepayments and other Current Liabilities	5,308,960	-7,315,565	
20	Other	-25,583,787	4,156,810	
21				
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	822,488,182	735,081,819	
23				
24	Cash Flows from Investment Activities:			
25	Construction and Acquisition of Plant (including land):			
26	Gross Additions to Utility Plant (less nuclear fuel)	-1,513,644,446	-1,014,311,160	
27	Gross Additions to Nuclear Fuel	-48,390,002	-4,516,883	
28	Gross Additions to Common Utility Plant			
29	Gross Additions to Nonutility Plant	-412,488	-588,464	
30	(Less) Allowance for Other Funds Used During Construction	-40,481,198	-19,112,021	
31	Other (provide details in footnote): Net cost of removal of plant	-21,008,037	-9,514,944	
32	Accrued Additions to Plant	16,783,062	-16,609,631	
33				
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-1,526,190,713	-1,026,429,061	
35				
36	Acquisition of Other Noncurrent Assets (d)			
37	Proceeds from Disposal of Noncurrent Assets (d)			
38				
39	Investments in and Advances to Assoc. and Subsidiary Companies			
40	Contributions and Advances from Assoc. and Subsidiary Companies			
41	Disposition of Investments in (and Advances to)			
42	Associated and Subsidiary Companies			
43				
44	Purchase of Investment Securities (a)	-87,581,781	-114,630,917	
45	Proceeds from Sales of Investment Securities (a)	80,234,397	102,453,459	

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
STATEMENT OF CASH FLOWS					
<p>(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.</p> <p>(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.</p> <p>(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.</p> <p>(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.</p>					
Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)		
46	Loans Made or Purchased				
47	Collections on Loans				
48					
49	Net (Increase) Decrease in Receivables				
50	Net (Increase) Decrease in Inventory				
51	Net (Increase) Decrease in Allowances Held for Speculation				
52	Net Increase (Decrease) in Payables and Accrued Expenses				
53	Other, Net	-341,329	1,504,498		
54	Nuclear Decommissioning Trust fund	5,751,420	10,581,494		
55	Corporate-owned life insurance	7,550,488	14,409,686		
56	Net Cash Provided by (Used in) Investing Activities				
57	Total of lines 34 thru 55)	-1,520,577,518	-1,012,110,841		
58					
59	Cash Flows from Financing Activities:				
60	Proceeds from Issuance of:				
61	Long-Term Debt (b)	847,465,500	947,327,000		
62	Preferred Stock				
63	Common Stock				
64	Other (provide details in footnote):				
65					
66	Net Increase in Short-Term Debt (c)	50,000,000			
67	Other (provide details in footnote):				
68	Debt issuance costs	-7,541,054	-7,470,842		
69					
70	Cash Provided by Outside Sources (Total 61 thru 69)	889,924,446	939,856,158		
71					
72	Payments for Retirement of:				
73	Long-term Debt (b)	-356,327,675	-670,106,722		
74	Preferred Stock		-27,542,255		
75	Common Stock				
76	Other (provide details in footnote):				
77					
78	Net Decrease in Short-Term Debt (c)				
79					
80	Dividends on Preferred Stock		-298,906		
81	Dividends on Common Stock		-125,000,000		
82	Net Cash Provided by (Used in) Financing Activities				
83	(Total of lines 70 thru 81)	533,596,771	116,908,275		
84					
85	Net Increase (Decrease) in Cash and Cash Equivalents				
86	(Total of lines 22,57 and 83)	-164,492,565	-160,120,747		
87					
88	Cash and Cash Equivalents at Beginning of Period	193,800,219	353,920,966		
89					
90	Cash and Cash Equivalents at End of period	29,307,654	193,800,219		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2014/Q4
MidAmerican Energy Company			
FOOTNOTE DATA			

Schedule Page: 120 Line No.: 5 Column: b

Other Amortization:

Nuclear fuel	\$	25,546,229
Asset retirement obligation accretion expense		21,492,993
Debt issue cost and discounts		8,371,595
Utility plant		6,815,185
Loss on reacquired debt		3,038,734
Acquisition adjustment		797,988
Other		8,144
Total	\$	66,070,868

Schedule Page: 120 Line No.: 5 Column: c

Other Amortization:

Nuclear fuel	\$	23,726,137
Asset retirement obligation accretion expense		18,537,698
Debt issue and discounts		17,042,005
Loss on reacquired debt		8,802,502
Utility plant		5,212,847
Acquisition adjustment		797,990
Other		28,143
Total	\$	74,147,322

Schedule Page: 120 Line No.: 20 Column: b

Other Operating Activities:

Pension and other postretirement plans	\$	(12,774,188)
Operating funds for MEC-operated jointly Owned generating facilities		(12,426,859)
Unrealized gains on derivative instruments		(5,832,054)
Preliminary survey investigation costs		(4,068,811)
Energy efficiency costs		2,577,414
Net customer advances for construction		4,242,697
Other, net		2,698,014
Total	\$	(25,583,787)

Schedule Page: 120 Line No.: 20 Column: c

Other Operating Activities:

Clearing accounts for Jointly Owned plant	\$	17,827,881
Net unrealized (gain) losses on derivatives		6,531,868
Energy efficiency costs		(8,759,956)
Pension and other postretirement plant		(9,719,869)
Other, net	\$	(1,723,114)
Total	\$	4,156,810

Schedule Page: 120 Line No.: 88 Column: b

Details of cash at Beginnng of year:

Working Funds	\$	159,700
Temporary Cash Investments		193,640,519
Total Cash and cash Equivalents	\$	193,800,219

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2014/Q4
MidAmerican Energy Company			
FOOTNOTE DATA			

Schedule Page: 120 Line No.: 90 Column: b

Details of cash at end of year:

Cash	\$	29,147,954
Working Funds		<u>159,700</u>
Total cash and cash equivalents	\$	29,307,654

Supplemental disclosures:

Interest paid, net of amounts capitalized	\$	143,002,908
Income taxes received		149,403,000

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES					
1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate. 2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges. 3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote. 4. Report data on a year-to-date basis.					
Line No.	Item (a)	Unrealized Gains and Losses on Available-for-Sale Securities (b)	Minimum Pension Liability adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)
1	Balance of Account 219 at Beginning of Preceding Year	(5,583,103)			
2	Preceding Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				
3	Preceding Quarter/Year to Date Changes in Fair Value	1,372,144			
4	Total (lines 2 and 3)	1,372,144			
5	Balance of Account 219 at End of Preceding Quarter/Year	(4,210,959)			
6	Balance of Account 219 at Beginning of Current Year	(4,210,959)			
7	Current Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				
8	Current Quarter/Year to Date Changes in Fair Value	1,361,257			
9	Total (lines 7 and 8)	1,361,257			
10	Balance of Account 219 at End of Current Quarter/Year	(2,849,702)			

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES					
Line No.	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges Electric & Gas Derivatives (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 117, Line 78) (i)	Total Comprehensive Income (j)
1		(18,771,933)	(24,355,036)		
2		6,259,952	6,259,952		
3		6,164,935	7,537,079		
4		12,424,887	13,797,031	350,139,217	363,936,248
5		(6,347,046)	(10,558,005)		
6		(6,347,046)	(10,558,005)		
7		(16,266,312)	(16,266,312)		
8		2,014,548	3,375,805		
9		(14,251,764)	(12,890,507)	417,175,502	404,284,995
10		(20,598,810)	(23,448,512)		

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of 2014/Q4
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2014/Q4
MidAmerican Energy Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

**MIDAMERICAN ENERGY COMPANY
NOTES TO FINANCIAL STATEMENTS**

(1) Company Organization

MidAmerican Energy Company ("MidAmerican Energy") is a public utility with electric and natural gas operations and is the principal subsidiary of MHC Inc. ("MHC"). MHC is a holding company that conducts no business other than the ownership of its subsidiaries and related corporate services. MHC's nonregulated subsidiaries include Midwest Capital Group, Inc. and MEC Construction Services Co. MHC is the direct wholly owned subsidiary of MidAmerican Funding, LLC, ("MidAmerican Funding"), which is an Iowa limited liability company with Berkshire Hathaway Energy Company ("BHE") as its sole member. BHE is a consolidated subsidiary of Berkshire Hathaway Inc. ("Berkshire Hathaway").

(2) Summary of Significant Accounting Policies

Use of Estimates in Preparation of Financial Statements

The preparation of the Financial Statements in conformity with FERC guidelines requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the financial statements and the reported amounts of revenue and expenses during the period. These estimates include, but are not limited to, the effects of regulation; certain assumptions made in accounting for pension and other postretirement benefits; asset retirement obligations ("AROs"); income taxes; unbilled revenue; valuation of certain financial assets and liabilities, including derivative contracts; and accounting for contingencies. Actual results may differ from the estimates used in preparing the Financial Statements.

As required by the FERC, GAAP operating income includes certain nonregulated operating revenue and costs and excludes income tax expense pertinent to regulated operations that are excluded and included, respectively, in the FERC presentation. Secondly, GAAP requires the offsetting of certain tax related assets and liabilities that are reported separately in accordance with FERC guidelines. Thirdly, MidAmerican has accrued for the costs of removing other electric and gas assets through its depreciation rates and reported these balances in accumulated depreciation in accordance with the FERC guidelines whereas GAAP requires those costs to be reported as a regulatory liability. Finally, FERC guidelines require certain other assets and liabilities, including derivatives, asset retirement obligations and affiliate receivables and payables, to be presented differently than they would be under GAAP. If GAAP were followed, as of December 31, 2014 and December 31, 2013, respectively, net utility plant would be increased by \$692 million and \$649 million; current and accrued assets would be decreased by \$5 million and \$1 million; other property and investments would be decreased by \$35 million and \$91 million; deferred debits would be decreased by \$320 million and \$203 million; current and accrued liabilities would be increased by \$466 million and \$369 million, long-term debt would be decreased by \$426 million and \$350 million; other noncurrent liabilities and deferred credits would be increased by \$291 million and \$335 million; and proprietary capital would remain unchanged. Furthermore, cash flows from operating activities, investing activities and financing activities would remain unchanged for years ended December 31, 2014 and December 31, 2013.

Accounting for the Effects of Certain Types of Regulation

MidAmerican Energy's utility operations are subject to the regulation of the Iowa Utilities Board ("IUB"), the Illinois Commerce Commission ("ICC"), the South Dakota Public Utilities Commission, and the Federal Energy Regulatory Commission ("FERC"). MidAmerican Energy's accounting policies and the accompanying Financial Statements conform to GAAP applicable to rate-regulated enterprises and reflect the effects of the ratemaking process.

MidAmerican Energy prepares its financial statements in accordance with authoritative guidance for regulated operations, which recognizes the economic effects of regulation. Accordingly, MidAmerican Energy defers the recognition of certain costs or income if it is probable that, through the ratemaking process, there will be a corresponding increase or decrease in future regulated rates. Regulatory assets and liabilities are established to reflect the impacts of these deferrals, which will be recognized in earnings in the periods the corresponding changes in regulated rates occur.

Name of Respondent	This Report is: (1) <u>X</u> An Original (2) <u> </u> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2014/Q4
MidAmerican Energy Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

MidAmerican Energy continually evaluates the applicability of the guidance for regulated operations and whether its regulatory assets and liabilities are probable of inclusion in future regulated rates by considering factors such as a change in the regulator's approach to setting rates from cost-based ratemaking to another form of regulation, other regulatory actions or the impact of competition, that could limit MidAmerican Energy's ability to recover its costs. MidAmerican Energy believes the application of the guidance for regulated operations is appropriate, and its existing regulatory assets and liabilities are probable of inclusion in future regulated rates. The evaluation reflects the current political and regulatory climate at both the federal and state levels. If it becomes no longer probable that the deferred costs or income will be included in future regulated rates, the related regulatory assets and liabilities will be written off to net income, returned to customers or re-established as accumulated other comprehensive income (loss) ("AOCI").

Fair Value Measurements

As defined under GAAP, fair value is the price that would be received to sell an asset or paid to transfer a liability between market participants in the principal market or in the most advantageous market when no principal market exists. Adjustments to transaction prices or quoted market prices may be required in illiquid or disorderly markets in order to estimate fair value. Different valuation techniques may be appropriate under the circumstances to determine the value that would be received to sell an asset or paid to transfer a liability in an orderly transaction. Market participants are assumed to be independent, knowledgeable, able and willing to transact an exchange and not under duress. Nonperformance or credit risk is considered in determining fair value. Considerable judgment may be required in interpreting market data used to develop the estimates of fair value. Accordingly, estimates of fair value presented herein are not necessarily indicative of the amounts that could be realized in a current or future market exchange.

Cash Equivalents and Restricted Cash and Investments

Cash equivalents consist of funds invested in money market mutual funds, United States Treasury Bills and other investments with a maturity of three months or less when purchased. Cash and cash equivalents exclude amounts where availability is restricted by legal requirements, loan agreements or other contractual provisions. Restricted amounts are included in other current assets and investments and nonregulated property, net on the Balance Sheets.

Investments

MidAmerican Energy's management determines the appropriate classification of investments in debt and equity securities at the acquisition date and reevaluates the classification at each balance sheet date. Investments that management does not intend to use or is restricted from using in current operations are presented as noncurrent on the Balance Sheets.

Available-for-sale securities are carried at fair value with realized gains and losses, as determined on a specific identification basis, recognized in earnings and unrealized gains and losses recognized in AOCI, net of tax. Realized and unrealized gains and losses on securities in a trust related to the decommissioning of the Quad Cities Generating Station Units 1 and 2 ("Quad Cities Station") are recorded as a net regulatory liability because MidAmerican Energy expects to recover costs for these activities through regulated rates. Held-to-maturity securities are carried at amortized cost, reflecting the ability and intent to hold the securities to maturity.

Investments gains and losses arise when investments are sold (as determined on a specific identification basis) or are other-than-temporarily impaired. If a decline in value of an investment below cost is deemed other than temporary, the cost of the investment is written down to fair value, with a corresponding charge to earnings. Factors considered in judging whether an impairment is other than temporary include: the financial condition, business prospects and creditworthiness of the issuer; the relative amount of the decline; MidAmerican Energy's ability and intent to hold the investment until the fair value recovers; and the length of time that fair value has been less than cost. Impairment losses on equity securities are charged to earnings. With respect to an investment in a debt security, any resulting impairment loss is recognized in earnings if MidAmerican Energy intends to sell, or expects to be required to sell, the debt security before its amortized cost is recovered. If MidAmerican Energy does not expect to ultimately recover the amortized cost basis even if it does not intend to sell the security, the credit loss component is recognized in earnings and any difference between fair value and the amortized cost basis, net of the credit loss, is reflected in other comprehensive income (loss) ("OCI"). For regulated investments, any impairment charge is offset by the establishment of a regulatory asset to the extent recovery in regulated rates is probable.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2014/Q4
MidAmerican Energy Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Allowance for Doubtful Accounts

Receivables are stated at the outstanding principal amount, net of an estimated allowance for doubtful accounts. The allowance for doubtful accounts is based on MidAmerican Energy's assessment of the collectibility of amounts owed to it by its customers. This assessment requires judgment regarding the ability of customers to pay or the outcome of any pending disputes. As of December 31, 2014 and 2013, the allowance for doubtful accounts totaled \$7 million and \$10 million, respectively, and is included in receivables, net on the Balance Sheets.

Derivatives

MidAmerican Energy employs a number of different derivative contracts, including forwards, futures, options, swaps and other agreements, to manage price risk for electricity, natural gas and other commodities, and interest rate risk. Derivative contracts are recorded on the Balance Sheets as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by GAAP. Derivative balances reflect offsetting permitted under master netting agreements with counterparties and cash collateral paid or received under such agreements. Cash collateral received from or paid to counterparties to secure derivative contract assets or liabilities in excess of amounts offset is included in other current assets on the Balance Sheets.

Commodity derivatives used in normal business operations that are settled by physical delivery, among other criteria, are eligible for and may be designated as normal purchases or normal sales. Normal purchases or normal sales contracts are not marked to market, and settled amounts are recognized as operating revenue or cost of sales on the Statements of Income.

For MidAmerican Energy's derivatives not designated as hedging contracts, the settled amount is generally included in regulated rates. Accordingly, the net unrealized gains and losses associated with interim price movements on contracts that are accounted for as derivatives and probable of inclusion in regulated rates are recorded as regulatory assets and liabilities. For MidAmerican Energy's derivatives not designated as hedging contracts and for which changes in fair value are not recorded as regulatory assets and liabilities, unrealized gains and losses are recognized on the Statements of Income as nonregulated operating revenue for sales contracts and as nonregulated cost of sales for purchase contracts and electricity and natural gas swap contracts.

For MidAmerican Energy's derivatives designated as hedging contracts, MidAmerican Energy formally assesses, at inception and thereafter, whether the hedging contract is highly effective in offsetting changes in the hedged item. MidAmerican Energy formally documents hedging activity by transaction type and risk management strategy.

Changes in the estimated fair value of a derivative contract designated and qualified as a cash flow hedge, to the extent effective, are included as a change in equity as AOCI, net of tax, until the contract settles and the hedged item is recognized in earnings. MidAmerican Energy discontinues hedge accounting prospectively when it has determined that a derivative contract no longer qualifies as an effective hedge, or when it is no longer probable that the hedged forecasted transaction will occur. When hedge accounting is discontinued because the derivative contract no longer qualifies as an effective hedge, future changes in the estimated fair value of the derivative contract are charged to earnings. Gains and losses related to discontinued hedges that were previously recorded in AOCI will remain in AOCI until the contract settles and the hedged item is recognized in earnings, unless it becomes probable that the hedged forecasted transaction will not occur, at which time associated deferred amounts in AOCI are immediately recognized in earnings.

Inventories

Inventories consist mainly of materials and supplies, totaling \$101 million and \$95 million as of December 31, 2014 and 2013, respectively, coal stocks, totaling \$54 million and \$109 million as of December 31, 2014 and 2013, respectively, and natural gas in storage, totaling \$24 million and \$19 million as of December 31, 2014 and 2013, respectively. The cost of materials and supplies, coal stocks and fuel oil is determined using the average cost method. The cost of stored natural gas is determined using the last-in-first-out method. With respect to stored natural gas, the replacement cost would be \$41 million and \$36 million higher as of December 31, 2014 and 2013, respectively.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2014/Q4
MidAmerican Energy Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Utility Plant, Net

General

Additions to utility plant are recorded at cost. MidAmerican Energy capitalizes all construction-related material, direct labor and contract services, as well as indirect construction costs. Indirect construction costs include debt allowance for funds used during construction ("AFUDC") and equity AFUDC. The cost of additions and betterments are capitalized, while costs incurred that do not improve or extend the useful lives of the related assets are generally expensed. Additionally, MidAmerican Energy has regulatory arrangements in Iowa in which the carrying cost of certain utility plant has been reduced for amounts associated with electric returns on equity exceeding specified thresholds.

Depreciation and amortization for MidAmerican Energy's utility operations are computed by applying the composite or straight-line method based on either estimated useful lives or mandated recovery periods as prescribed by its various regulatory authorities. Depreciation studies are completed by MidAmerican Energy to determine the appropriate group lives, net salvage and group depreciation rates. These studies are reviewed and rates are ultimately approved by the applicable regulatory commission. Net salvage includes the estimated future residual values of the assets and any estimated removal costs recovered through approved depreciation rates.

During the third quarter of 2012, MidAmerican Energy revised its depreciation rates for certain coal-fueled generation facilities reflecting shorter estimated useful lives. The effect of this change increased depreciation and amortization expense by \$5 million in 2012 and \$11 million annually based on depreciable plant balances at the time of the change. During the third quarter of 2013, MidAmerican Energy revised its depreciation rates for certain electric generating facilities based on the results of a new depreciation study. The new rates reflect longer estimated useful lives for wind-powered generating facilities placed in service in 2011 and 2012 and a lower accrual rate for the cost of removal regulatory liability related to coal-fueled generating facilities. The effect of this change was to reduce depreciation and amortization expense by \$20 million in 2013 and \$49 million annually based on depreciable plant balances at the time of the change. Effective January 1, 2014, MidAmerican Energy implemented a depreciation deferral mechanism based on the results of its 2013 Iowa electric retail rate case. The deferral mechanism reduces depreciation expense through a regulatory credit with an offsetting charge to regulatory assets. The effect of this charge was to increase regulatory credits and regulatory assets by \$50 million annually.

The average depreciation and amortization rates applied to depreciable utility plant for the years ended December 31 were as follows:

	<u>2014</u>	<u>2013</u>
Electric	2.8 %	3.3 %
Gas	2.8 %	2.8 %

Generally, when MidAmerican Energy retires or sells a component of utility plant, it charges the original cost, net of any proceeds from the disposition to accumulated depreciation. Any gain or loss on disposals of nonregulated assets is recorded through earnings.

Debt and equity AFUDC, which represent the estimated costs of debt and equity funds necessary to finance the construction of its regulated facilities, is capitalized by MidAmerican Energy as a component of utility plant, with offsetting credits to the Statements of Income. AFUDC is computed based on guidelines set forth by the FERC. After construction is completed, MidAmerican Energy is permitted to earn a return on these costs as a component of the related assets, as well as recover these costs through depreciation expense over the useful lives of the related assets.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2014/Q4
MidAmerican Energy Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Asset Retirement Obligations

MidAmerican Energy recognizes AROs when it has a legal obligation to perform decommissioning or removal activities upon retirement of an asset. MidAmerican Energy's AROs are primarily related to decommissioning of the Quad Cities Station and obligations associated with its other generating facilities. The fair value of an ARO liability is recognized in the period in which it is incurred, if a reasonable estimate of fair value can be made, and is added to the carrying amount of the associated asset, which is then depreciated over the remaining useful life of the asset. Subsequent to the initial recognition, the ARO liability is adjusted for any revisions to the original estimate of undiscounted cash flows (with corresponding adjustments to utility plant) and for accretion of the ARO liability due to the passage of time. The difference between the ARO liability, the corresponding ARO asset included in utility plant, net and amounts recovered in rates to satisfy such liabilities is recorded as a regulatory asset or liability.

Impairment

MidAmerican Energy evaluates long-lived assets for impairment, including utility plant, when events or changes in circumstances indicate that the carrying value of such assets may not be recoverable or the assets are being held for sale. Upon the occurrence of a triggering event, the asset is reviewed to assess whether the estimated undiscounted cash flows expected from the use of the asset plus the residual value from the ultimate disposal exceeds the carrying value of the asset. If the carrying value exceeds the estimated recoverable amounts, the asset is written down to the estimated fair value. The impacts of regulation are considered when evaluating the carrying value of regulated assets. For all other assets, any resulting impairment loss is reflected on the Statements of Income.

Revenue Recognition

Revenue from electric and natural gas customers is recognized as electricity or natural gas is delivered or services are provided. Revenue recognized includes billed and unbilled amounts. As of December 31, 2014 and 2013, unbilled revenue was \$131 million and \$145 million, respectively, and is included in receivables, net on the Balance Sheets.

The determination of revenue from an individual customer is based on a systematic reading of meters and rates. At the end of each month, amounts of energy provided to customers since the date of the last meter reading are estimated, and the corresponding unbilled revenue is recorded. Factors that can impact the estimate of unbilled energy include, but are not limited to, seasonal weather patterns compared to normal, total volumes supplied to the system, line losses, economic impacts and composition of customer classes. Estimates are reversed in the following month and actual revenue is recorded based on subsequent meter readings.

All of MidAmerican Energy's regulated retail electric and gas sales are subject to energy adjustment clauses. MidAmerican Energy also has costs that are recovered, at least in part, through bill riders, including demand-side management costs. The clauses and riders allow MidAmerican Energy to adjust the amounts charged for electric and gas service as the related costs change. The costs recovered in revenue through use of the adjustment clauses and bill riders are charged to expense in the same year the related revenue is recognized. At any given time, these costs may be over or under collected from customers. The total under collection included in receivables at December 31, 2014 and 2013, was \$25 million and \$49 million, respectively.

Sales and Excise Tax

MidAmerican Energy collects from its customers sales and excise taxes assessed by governmental authorities on transactions with customers and later remits the collected taxes to the appropriate authority. If the obligation to pay a particular tax resides with the customer, MidAmerican Energy reports such taxes collected on a net basis and, accordingly, they do not affect the Statement of Income. Taxes for which the obligation resides with MidAmerican Energy are reported on a gross basis in operating revenue and operating expenses. The amounts reported on a gross basis are not material.

Unamortized Debt Premiums, Discounts and Financing Costs

Premiums, discounts and financing costs incurred for the issuance of long-term debt are amortized over the term of the related financing using the effective interest method.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2014/Q4
MidAmerican Energy Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Income Taxes

MidAmerican Energy's provisions for income taxes have been computed on a stand-alone basis, and substantially all of their respective currently payable or receivable income taxes are remitted to or received from BHE.

Deferred income tax assets and liabilities are based on differences between the financial statement and income tax basis of assets and liabilities using estimated income tax rates expected to be in effect for the year in which the differences are expected to reverse. Changes in deferred income tax assets and liabilities that are associated with components of OCI are charged or credited directly to OCI. Changes in deferred income tax assets and liabilities that are associated with income tax benefits and expense for certain property-related basis differences and other various differences that MidAmerican Energy is required to pass on to its customers in Iowa are charged or credited directly to a regulatory asset or liability. As of December 31, 2014 and 2013, these amounts were recognized as a net regulatory asset totaling \$730 million and \$649 million, respectively, and will be included in regulated rates when the temporary differences reverse. Other changes in deferred income tax assets and liabilities are included as a component of income tax expense. Changes in deferred income tax assets and liabilities attributable to changes in enacted income tax rates are charged or credited to income tax expense or a regulatory asset or liability in the period of enactment. Investment tax credits are generally deferred and amortized over the estimated useful lives of the related properties or as prescribed by various regulatory jurisdictions.

In determining MidAmerican Energy's income taxes, management is required to interpret complex income tax laws and regulations, which includes consideration of regulatory implications imposed by MidAmerican Energy's various regulatory jurisdictions. MidAmerican Energy's income tax returns are subject to continuous examinations by federal, state and local tax authorities that may give rise to different interpretations of these complex laws and regulations. Due to the nature of the examination process, it generally takes years before these examinations are completed and these matters are resolved. MidAmerican Energy recognizes the tax benefit from an uncertain tax position only if it is more-likely-than-not that the tax position will be sustained on examination by the taxing authorities, based on the technical merits of the position. The tax benefits recognized in the Financial Statements from such a position are measured based on the largest benefit that is more-likely-than-not to be realized upon ultimate settlement. Although the ultimate resolution of their federal, state and local income tax examinations is uncertain, each company believes it has made adequate provisions for its income tax positions. The aggregate amount of any additional income tax liabilities that may result from these examinations, if any, is not expected to have a material impact on its consolidated financial results. MidAmerican Energy's unrecognized tax benefits are primarily included in taxes accrued and other long-term liabilities on the Balance Sheets. Estimated interest and penalties, if any, related to uncertain tax positions are included as a component of income tax expense on the Statements of Income.

New Accounting Pronouncements

In May 2014, the Financial Accounting Standards Board ("FASB") issued Accounting Standards Update ("ASU") No. 2014-09, which creates FASB Accounting Standards Codification ("ASC") Topic 606, "Revenue from Contracts with Customers" and supersedes ASC Topic 605, "Revenue Recognition." The guidance replaces industry-specific guidance and establishes a single five-step model to identify and recognize revenue. The core principle of the guidance is that an entity should recognize revenue upon transfer of control of promised goods or services to customers in an amount that reflects the consideration to which an entity expects to be entitled in exchange for those goods or services. Additionally, the guidance requires the entity to disclose further quantitative and qualitative information regarding the nature and amount of revenues arising from contracts with customers, as well as other information about the significant judgments and estimates used in recognizing revenues from contracts with customers. This guidance is effective for interim and annual reporting periods beginning after December 15, 2016. Early application is not permitted. This guidance may be adopted retrospectively or under a modified retrospective method where the cumulative effect is recognized at the date of initial application. MidAmerican Energy is currently evaluating the impact of adopting this guidance on its Financial Statements and disclosures included within Notes to Financial Statements.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2014/Q4
MidAmerican Energy Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

In February 2013, the FASB issued ASU No. 2013-04, which amends FASB ASC Topic 405, "Liabilities." The amendments in this guidance require an entity to measure obligations resulting from joint and several liability arrangements for which the total amount of the obligation is fixed at the reporting date as the amount the reporting entity agreed to pay plus any additional amounts the reporting entity expects to pay on behalf of its co-obligor. Additionally, the guidance requires the entity to disclose the nature and amount of the obligation, as well as other information about those obligations. MidAmerican Energy adopted this guidance on January 1, 2014. The adoption of this guidance did not have a material impact on MidAmerican Energy's disclosures included within Notes to Financial Statements.

Subsequent events

MidAmerican Energy's management has evaluated the impact of events occurring after December 31, 2014, up to February 27, 2015, the date that MidAmerican Energy's GAAP financial statements were issued, and has updated such evaluation for disclosure purposes through March 27, 2015. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.

(3) Jointly Owned Utility Facilities

Under joint facility ownership agreements with other utilities, MidAmerican Energy, as a tenant in common, has undivided interests in jointly owned generation and transmission facilities. MidAmerican Energy accounts for its proportionate share of each facility, and each joint owner has provided financing for its share of each facility. Operating costs of each facility are assigned to joint owners based on their percentage of ownership or energy production, depending on the nature of the cost. Operating costs and expenses on the Statements of Income include MidAmerican Energy's share of the expenses of these facilities.

The amounts shown in the table below represent MidAmerican Energy's share in each jointly owned facility as of December 31, 2014 (dollars in millions):

	<u>Company Share</u>	<u>Plant in Service</u>	<u>Accumulated Depreciation and Amortization</u>	<u>Construction Work in Progress</u>
Louisa Unit No. 1	88.0%	\$ 747	\$ 445	\$ 4
Quad Cities Unit Nos. 1 & 2 ⁽¹⁾	25.0	656	316	27
Walter Scott, Jr. Unit No. 3	79.1	561	330	7
Walter Scott, Jr. Unit No. 4 ⁽²⁾	59.7	446	99	3
George Neal Unit No. 4	40.6	303	168	—
Ottumwa Unit No. 1	52.0	530	193	2
George Neal Unit No. 3	72.0	390	167	3
Transmission facilities ⁽³⁾	Various	243	81	17
Total		<u>\$ 3,876</u>	<u>\$ 1,799</u>	<u>\$ 63</u>

(1) Includes amounts related to nuclear fuel.

(2) Plant in service and accumulated depreciation and amortization amounts are net of credits applied under Iowa revenue sharing arrangements totaling \$320 million and \$60 million, respectively.

(3) Includes 345 and 161 kilovolt transmission lines and substations

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2014/Q4
MidAmerican Energy Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

(4) Regulatory Matters

Regulatory assets represent costs that are expected to be recovered in future regulated rates. MidAmerican Energy's regulatory assets reflected on the Balance Sheets consist of the following as of December 31 (in millions):

	<u>Average Remaining Life</u>	<u>2014</u>	<u>2013</u>
Deferred income taxes, net ⁽¹⁾	24 years	\$ 730	\$ 649
Asset retirement obligations ⁽²⁾	12 years	62	34
Employee benefit plans ⁽³⁾	10 years	42	26
Unrealized loss on regulated derivative contracts	1 year	38	10
Other	Various	36	29
Total		<u>\$ 908</u>	<u>\$ 748</u>

- (1) Amounts primarily represent income tax benefits related to state accelerated tax depreciation and certain property-related basis differences that were previously flowed through to customers and will be included in regulated rates when the temporary differences reverse.
- (2) Amount predominantly relates to asset retirement obligations for fossil-fueled and wind-powered generating facilities. Refer to Note 12 for a discussion of asset retirement obligations.
- (3) Represents amounts not yet recognized as a component of net periodic benefit cost that are expected to be included in regulated rates when recognized.

MidAmerican Energy had regulatory assets not earning a return on investment of \$904 million and \$743 million as of December 31, 2014 and 2013, respectively.

Regulatory liabilities represent income to be recognized or amounts to be returned to customers in future periods. MidAmerican Energy's regulatory liabilities reflected on the Balance Sheets consist of the following as of December 31 (in millions):

	<u>Average Remaining Life</u>	<u>2014</u>	<u>2013</u>
Asset retirement obligations ⁽¹⁾	23 years	159	140
Employee benefit plans ⁽²⁾	10 years	5	55
Other	Various	31	31
Total		<u>\$ 195</u>	<u>\$ 226</u>

- (1) Amount predominantly represents the excess of nuclear decommission trust assets over the related asset retirement obligation. Refer to Note 12 for a discussion of asset retirement obligations.
- (2) Represents amounts not yet recognized as a component of net periodic benefit cost that are to be returned to customers in future periods when recognized.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2014/Q4
MidAmerican Energy Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

(5) Other Property and Investments

Other property and investments consists of the following amounts as of December 31 (in millions):

	2014	2013
Nuclear decommissioning trust	\$ 424	\$ 394
Rabbi trusts	175	172
Auction rate securities	26	23
Pension asset	23	87
Nonregulated property, net of accumulated depreciation of \$5 and \$5, respectively	9	9
Other	12	4
Total	\$ 669	\$ 689

MidAmerican Energy has established a trust for the investment of funds for decommissioning the Quad Cities Station. These investments in debt and equity securities are classified as available-for-sale and are reported at fair value. Funds are invested in the trust in accordance with applicable federal and state investment guidelines and are restricted for use as reimbursement for costs of decommissioning the Quad Cities Station, which is currently licensed for operation until December 2032. As of December 31, 2014 and 2013, the fair value of the trust's funds was invested as follows: 56% and 54%, respectively, in domestic common equity securities, 32% and 34%, respectively, in United States government securities, 9% and 9%, respectively, in domestic corporate debt securities and 3% and 3%, respectively, in other securities.

Rabbi trusts primarily hold corporate-owned life insurance on certain current and former key executives and directors. The Rabbi trusts were established to hold investments used to fund the obligations of various nonqualified executive and director compensation plans and to pay the costs of the trusts. The amount represents the cash surrender value of all of the policies included in the Rabbi trusts, net of amounts borrowed against the cash surrender value. Changes in the cash surrender value of the policies are reflected in non-operating income - other, net on the Statements of Income.

MidAmerican Energy has investments in interest bearing auction rate securities with a par value of \$35 million as of December 31, 2014 and 2013, and remaining maturities of 3 to 21 years. MidAmerican Energy considers the securities to be temporarily impaired, except for an other-than-temporary impairment of \$3 million, after-tax, recorded in 2008, and has recorded unrealized losses on the securities of \$3 million and \$4 million, after tax, in AOCI as of December 31, 2014 and 2013, respectively. MidAmerican Energy does not intend to sell or expect to be required to sell the securities until the remaining principal investment is collected.

Nonregulated property includes computer software, land and other assets not recoverable for regulated utility purposes. Depreciable property consists primarily of computer software, which is amortized on a straight-line basis over five years

(6) Components of Accumulated Other Comprehensive Loss, Net

The following table shows the change in accumulated other comprehensive loss by each component of other comprehensive income, net of applicable income taxes, for the years ended December 31, 2014 and 2013 (in millions):

	Unrealized Losses on Available-For-Sale Securities	Unrealized Losses on Cash Flow Hedges	Accumulated Other Comprehensive Loss, Net
Balance, December 31, 2013	\$ (4)	\$ (7)	\$ (11)
Other comprehensive income (loss)	1	(13)	(12)
Balance, December 31, 2014	\$ (3)	\$ (20)	\$ (23)

Name of Respondent	This Report is: (1) <u>X</u> An Original (2) <u> </u> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2014/Q4
MidAmerican Energy Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

For information regarding cash flow hedge reclassifications from AOCI to net income in their entirety for the years ended December 31, 2014 and 2013, refer to Note 13.

(7) Preferred Securities

In April 2013, MidAmerican Energy redeemed and canceled all outstanding shares of each series of its preferred securities at the stated redemption prices, which in aggregate totaled \$28 million including accrued dividends.

(8) Long-Term Debt

The annual repayments of MidAmerican Energy's long-term debt for the years beginning January 1, 2015, and thereafter, excluding unamortized discounts, are as follows (in millions):

2015	\$ 426
2016	34
2017	254
2018	350
2019	500
2020 and thereafter	2,507

In conjunction with the construction of wind-powered generating facilities in 2012, MidAmerican Energy has accrued in gross utility plant in service amounts for turbine purchases it is not contractually obligated to pay until December 2015. The amount ultimately payable was discounted and recognized upon delivery of the equipment as long-term debt. The discount is being amortized as interest expense over the period until payment is due using the effective interest method.

MidAmerican Energy issued \$850 million of first mortgage bonds in April 2014 pursuant to its indenture dated September 9, 2013, as supplemented and amended. The net proceeds were used for the optional redemption of \$350 million of MidAmerican Energy's 4.65% Senior Notes due October 2014, and for general corporate purposes.

Pursuant to MidAmerican Energy's mortgage dated September 9, 2013, MidAmerican Energy's first mortgage bonds, currently and from time to time outstanding, are secured by a first mortgage lien on substantially all of its electric generating, transmission and distribution property within the State of Iowa, subject to certain exceptions and permitted encumbrances. As of December 31, 2014, MidAmerican Energy's eligible property subject to the lien of the mortgage totaled approximately \$12 billion based on original cost. Additionally, MidAmerican Energy's senior notes outstanding are equally and ratably secured with the first mortgage bonds as required by the indentures under which the senior notes were issued.

MidAmerican Energy's variable rate tax-exempt obligations, including the tax-exempt bonds discussed below, bear interest at rates that are periodically established through remarketing of the bonds in the short-term tax-exempt market. MidAmerican Energy, at its option, may change the mode of interest calculation for these bonds by selecting from among several floating or fixed rate alternatives. MidAmerican Energy maintains revolving credit facility agreements to provide liquidity for holders of these issues.

As of December 31, 2014, MidAmerican Energy was in compliance with all of its applicable long-term debt covenants.

In March 1999, MidAmerican Energy committed to the IUB to use commercially reasonable efforts to maintain an investment grade rating on its long-term debt and to maintain its common equity level above 42% of total capitalization unless circumstances beyond its control result in the common equity level decreasing to below 39% of total capitalization. MidAmerican Energy must seek the approval from the IUB of a reasonable utility capital structure if MidAmerican Energy's common equity level decreases below 42% of total capitalization, unless the decrease is beyond the control of MidAmerican Energy. MidAmerican Energy is also required to seek the approval of the IUB if MidAmerican Energy's equity level decreases to below 39%, even if the decrease is due to circumstances beyond the control of MidAmerican Energy. As of December 31, 2014, MidAmerican Energy's common equity ratio was 51%

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2014/Q4
MidAmerican Energy Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

computed on a basis consistent with its commitment. As a result of its regulatory commitment to maintain its common equity level above certain thresholds, MidAmerican Energy could dividend \$1.3 billion as of December 31, 2014, without falling below 42% of total capitalization, unless the decrease is beyond the control of MidAmerican Energy. MidAmerican Energy is also required to seek the approval of the IUB if MidAmerican Energy's equity level decreases to below 39%, even if the decrease is due to circumstances beyond the control of MidAmerican Energy. As of December 31, 2014, MidAmerican common equity ratio was 51%. Computed on a basis consistent with its commitment. As a result of its regulatory commitment to maintain its common equity level above certain thresholds, MidAmerican Energy could dividend \$1.3 billion as of December 31, 2014 without falling below 42%.

(9) Short-Term Debt and Credit Facilities

Interim financing of working capital needs and the construction program is obtained from unaffiliated parties through the sale of commercial paper or short-term borrowing from banks. MidAmerican Energy has a \$600 million unsecured credit facility expiring in March 2018. The credit facility, which supports MidAmerican Energy's commercial paper program and its variable-rate tax-exempt bond obligations and provides for the issuance of letters of credit, has a variable interest rate based on the London Interbank Offered Rate ("LIBOR") or a base rate, at MidAmerican Energy's option, plus a spread that varies based on MidAmerican Energy's credit ratings for senior unsecured long-term debt securities. In addition, MidAmerican Energy has a \$5 million unsecured credit facility, which expires in June 2015 and has a variable interest rate based on LIBOR plus a spread. As of December 31, 2014, the weighted average interest rate on commercial paper borrowings outstanding was 0.35%. The \$600 million credit facility requires that MidAmerican Energy's ratio of consolidated debt, including current maturities, to total capitalization not exceed 0.65 to 1.0 as of the last day of any quarter. As of December 31, 2014, MidAmerican Energy was in compliance with the covenants of its credit facilities. MidAmerican Energy has authority from the FERC to issue commercial paper and bank notes aggregating \$605 million through June 30, 2016.

The following table summarizes MidAmerican Energy's availability under its two unsecured revolving credit facilities as of December 31 (in millions):

	2014	2013
Credit facilities	\$ 605	\$ 605
Less:		
Short-term debt outstanding	(50)	—
Variable-rate tax-exempt bond support	(195)	(195)
Net credit facilities	\$ 360	\$ 410

(10) Income Taxes

MidAmerican Energy's income tax benefit consists of the following for the years ended December 31 (in millions):

	2014	2013
Current:		
Federal	\$ (404)	\$ (190)
State	(2)	(9)
	(406)	(199)
Deferred:		
Federal	301	94
State	2	3
	303	97
Investment tax credits	(1)	(1)
Total	\$ (104)	\$ (103)

Name of Respondent	This Report is: (1) <u>X</u> An Original (2) <u> </u> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
MidAmerican Energy Company			2014/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

A reconciliation of the federal statutory income tax rate to MidAmerican Energy's effective income tax rate applicable to income before income tax benefit is as follows for the years ended December 31:

	2014	2013
Federal statutory income tax rate	35 %	35 %
Income tax credits	(59)	(70)
State income tax, net of federal income tax benefit	—	(2)
Effects of ratemaking	(8)	(3)
Other, net	(1)	(2)
Effective income tax rate	(33 %) %	(42) %

Income tax credits relate primarily to production tax credits earned by MidAmerican Energy's wind-powered generating facilities. Federal renewable electricity production tax credits are earned as energy from qualifying wind-powered generating facilities is produced and sold and are based on a per-kilowatt hour rate pursuant to the applicable federal income tax law. Wind-powered generating facilities are eligible for the credits for 10 years from the date the qualifying generating facilities are placed in service.

MidAmerican Energy's income tax benefit for the year ended December 31, 2012, reflects \$16 million of federal income tax benefits recognized in connection with an income tax method change for income tax years prior to 2012 related to repair costs for its regulated utility electric transmission and distribution assets based on guidance published by the Internal Revenue Service.

The income tax method change results in current deductibility for applicable repair costs, which are capitalized for book purposes. MidAmerican Energy retroactively applied the method changes and deducted amounts related to prior years' costs on the tax return that includes the year of change. State utility rate regulation in Iowa requires that the tax effect of certain temporary differences be flowed through immediately to customers. Therefore, certain deferred amounts that would otherwise have been recognized in income tax expense have been included as changes in regulatory assets in recognition of MidAmerican Energy's ability to recover increased tax expense when such temporary differences reverse. This treatment of such temporary differences impacts income tax expense and effective income tax rates from year to year.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2014/Q4
MidAmerican Energy Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

MidAmerican Energy's net deferred income tax liability consists of the following as of December 31 (in millions):

	2014	2013
Deferred income tax assets:		
Regulatory liabilities	\$ 75	\$ 92
Employee benefits	68	58
Derivative contracts	30	9
Depreciable property	20	18
Asset retirement obligations	25	14
State NOL	31	32
Other	44	56
Total deferred income tax assets	293	279
Deferred income tax liabilities:		
Depreciable property	(2,583)	(2,234)
Regulatory assets	(366)	(304)
Other	(44)	(70)
Total deferred income tax liabilities	(2,993)	(2,608)
Net deferred income tax liability	\$ (2,700)	\$ (2,329)

As of December 31, 2014, MidAmerican Energy has available \$20 million of state carryforwards, principally related to \$429 million of net operating losses, that expire at various intervals between 2015 and 2033.

The United States Internal Revenue Service has effectively settled its examination of BHE's income tax returns through December 2009, including components related to MidAmerican Energy. In addition, state jurisdictions have closed their examinations of MidAmerican Energy's income tax returns through at least February 9, 2006, including Iowa and Illinois, which are closed through December 31, 2012, and December 31, 2008, respectively.

A reconciliation of the beginning and ending balances of MidAmerican Energy's net unrecognized tax benefits is as follows for the years ended December 31 (in millions):

	2014	2013
Beginning balance	\$ 29	\$ 36
Additions based on tax positions related to the current year	6	10
Additions for tax positions of prior years	38	3
Reductions based on tax positions related to the current year	(4)	(10)
Reductions for tax positions of prior years	(40)	(8)
Statute of limitations	(3)	(2)
Ending balance	\$ 26	\$ 29

As of December 31, 2014 and 2013, substantially all of MidAmerican Energy's unrecognized tax benefits of \$26 million and \$29 million, respectively, if recognized, would have an impact on the effective tax rate. The unrecognized tax benefits relate to tax positions for which ultimate deductibility is highly certain but for which there is uncertainty as to the timing of such deductibility.

Name of Respondent	This Report is: (1) <u>X</u> An Original (2) <u> </u> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2014/Q4
MidAmerican Energy Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

(11) Employee Benefit Plans

MidAmerican Energy sponsors a noncontributory defined benefit pension plan covering a majority of all employees of BHE and its domestic energy subsidiaries other than PacifiCorp and NV Energy, Inc. Benefit obligations under the plan are based on a cash balance arrangement for salaried employees and most union employees and final average pay formulas for other union employees. MidAmerican Energy also maintains noncontributory, nonqualified defined benefit supplemental executive retirement plans ("SERP") for certain active and retired participants.

MidAmerican Energy also sponsors certain postretirement healthcare and life insurance benefits covering substantially all retired employees of BHE and its domestic energy subsidiaries other than PacifiCorp and NV Energy, Inc. Under the plans, a majority of all employees of the participating companies may become eligible for these benefits if they reach retirement age. New employees are not eligible for benefits under the plans. MidAmerican Energy has been allowed to recover accrued pension and other postretirement benefit costs in its electric and gas service rates.

Net Periodic Benefit Cost

For purposes of calculating the expected return on pension plan assets, a market-related value is used. The market-related value of plan assets is calculated by spreading the difference between expected and actual investment returns on equity investments over a five-year period beginning after the first year in which they occur.

MidAmerican Energy bills to and is reimbursed currently for affiliates' share of the net periodic benefit costs from all plans in which such affiliates participate. In 2014 and 2013, MidAmerican Energy's share of the pension net periodic benefit cost was \$1 million and \$11 million, respectively. MidAmerican Energy's share of the other postretirement net periodic benefit cost (benefit) in 2014 and 2013 totaled \$- million and \$(1) million, respectively.

Net periodic benefit cost for the plans of MidAmerican Energy and the aforementioned affiliates included the following components for the years ended December 31 (in millions):

	Pension		Other Postretirement	
	2014	2013	2014	2013
Service cost	\$ 14	\$ 18	\$ 6	\$ 5
Interest cost	35	33	10	8
Expected return on plan assets	(45)	(45)	(15)	(13)
Net amortization	1	11	(3)	(3)
Net periodic benefit cost (benefit)	<u>\$ 5</u>	<u>\$ 17</u>	<u>\$ (2)</u>	<u>\$ (3)</u>

Funded Status

The following table is a reconciliation of the fair value of plan assets for the years ended December 31 (in millions):

	Pension		Other Postretirement	
	2014	2013	2014	2013
Plan assets at fair value, beginning of year	\$ 722	\$ 643	\$ 256	\$ 226
Employer contributions	7	7	1	1
Participant contributions	—	—	1	1
Actual return on plan assets	52	142	13	40
Benefits paid	(51)	(70)	(12)	(12)
Plan assets at fair value, end of year	<u>\$ 730</u>	<u>\$ 722</u>	<u>\$ 259</u>	<u>\$ 256</u>

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2014/Q4
MidAmerican Energy Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

The following table is a reconciliation of the benefit obligations for the years ended December 31 (in millions):

	Pension		Other Postretirement	
	2014	2013	2014	2013
Benefit obligation, beginning of year	\$ 768	\$ 846	\$ 235	\$ 213
Service cost	14	18	6	5
Interest cost	35	33	10	8
Participant contributions	—	—	1	1
Actuarial loss (gain)	74	(59)	9	20
Benefits paid	(51)	(70)	(12)	(12)
Benefit obligation, end of year	<u>\$ 840</u>	<u>\$ 768</u>	<u>\$ 249</u>	<u>\$ 235</u>
Accumulated benefit obligation, end of year	<u>\$ 825</u>	<u>\$ 751</u>		

The funded status of the plans and the amounts recognized on the Balance Sheets as of December 31 are as follows (in millions):

	Pension		Other Postretirement	
	2014	2013	2014	2013
Plan assets at fair value, end of year	\$ 730	\$ 722	\$ 259	\$ 256
Less - Benefit obligation, end of year	840	768	249	235
Funded status	<u>\$ (110)</u>	<u>\$ (46)</u>	<u>\$ 10</u>	<u>\$ 21</u>
Amounts recognized on the Balance Sheets:				
Other assets	\$ 12	\$ 66	\$ 10	\$ 21
Other current liabilities	(8)	(8)	—	—
Other liabilities	(114)	(104)	—	—
Amounts recognized	<u>\$ (110)</u>	<u>\$ (46)</u>	<u>\$ 10</u>	<u>\$ 21</u>

MidAmerican Energy sponsors pension and other postretirement benefit plans on behalf of certain of its affiliates in addition to itself, and therefore, the portion of the funded status of the respective plans that has not yet been recognized in net periodic benefit cost is attributable to multiple entities. Additionally, substantially all of MidAmerican Energy's portion of such amounts is either refundable to or recoverable from its customers and is reflected as regulatory liabilities and regulatory assets.

The SERP has no plan assets; however, MidAmerican Energy and BHE have Rabbi trusts that hold corporate-owned life insurance and other investments to provide funding for the future cash requirements of the SERP. The cash surrender value of all of the policies included in the Rabbi trusts, net of amounts borrowed against the cash surrender value, plus the fair market value of other Rabbi trust investments, was \$156 million and \$149 million as of December 31, 2014 and 2013, respectively, of which \$103 million and \$98 million was held by MidAmerican Energy as of December 31, 2014 and 2013, respectively, with the remainder held by BHE. These assets are not included in the plan assets in the above table, but are reflected in investments and nonregulated property, net on the Balance Sheets.

Name of Respondent	This Report is: (1) <u>X</u> An Original (2) <u> </u> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2014/Q4
MidAmerican Energy Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Unrecognized Amounts

The portion of the funded status of the plans not yet recognized in net periodic benefit cost as of December 31 is as follows (in millions):

	Pension		Other Postretirement	
	2014	2013	2014	2013
Net (gain) loss	\$ 21	\$ (44)	\$ 49	\$ 41
Prior service cost (credit)	3	3	(42)	(47)
Total	\$ 24	\$ (41)	\$ 7	\$ (6)

A reconciliation of the amounts not yet recognized as components of net periodic benefit cost for the years ended December 31, 2014 and 2013 is as follows (in millions):

	Regulatory Asset	Regulatory Liability	Receivables (Payables) With Affiliates	Total
<u>Pension</u>				
Balance, December 31, 2012	\$ 110	\$ —	\$ 15	\$ 125
Net gain arising during the year	(91)	(49)	(15)	(155)
Net amortization	(3)	(6)	(2)	(11)
Total	(94)	(55)	(17)	(166)
Balance, December 31, 2013	16	(55)	(2)	(41)
Net loss arising during the year	6	51	9	66
Net amortization	—	(1)	—	(1)
Total	6	50	9	65
Balance, December 31, 2014	\$ 22	\$ (5)	\$ 7	\$ 24

	Regulatory Asset	Regulatory Liability	Receivables (Payables) With Affiliates	Total
<u>Other Postretirement</u>				
Balance, December 31, 2012	\$ 11	\$ —	\$ (13)	\$ (2)
Net gain arising during the year	(3)	—	(4)	(7)
Net amortization	2	—	1	3
Total	(1)	—	(3)	(4)
Balance, December 31, 2013	10	—	(16)	(6)
Net loss arising during the year	8	—	2	10
Net amortization	2	—	1	3
Total	10	—	3	13
Balance, December 31, 2014	\$ 20	\$ —	\$ (13)	\$ 7

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2014/Q4
MidAmerican Energy Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

The net loss and prior service cost (credit) that will be amortized in 2015 into net periodic benefit cost are estimated to be as follows (in millions):

	Net Loss	Prior Service Cost (Credit)	Total
Pension	\$ 1	\$ 1	\$ 2
Other postretirement	2	(5)	(3)
Total	\$ 3	\$ (4)	\$ (1)

Plan Assumptions

Assumptions used to determine benefit obligations and net periodic benefit cost were as follows:

	Pension		Other Postretirement	
	2014	2013	2014	2013
Benefit obligations as of December 31:				
Discount rate	4.00 %	4.75 %	3.75 %	4.50 %
Rate of compensation increase	2.75 %	3.00 %	N/A	N/A
Net periodic benefit cost for the years ended December 31:				
Discount rate	4.75 %	4.00 %	4.50 %	3.75 %
Expected return on plan assets ⁽¹⁾	7.50 %	7.50 %	7.25 %	7.25 %
Rate of compensation increase	3.00 %	3.00 %	N/A	N/A

(1) Amounts reflected are pre-tax values. Assumed after-tax returns for a taxable, non-union other postretirement plan were 5.37% for 2014 and 5.56% for 2013.

In establishing its assumption as to the expected return on plan assets, MidAmerican Energy utilizes the expected asset allocation and return assumptions for each asset class based on historical performance and forward-looking views of the financial markets.

	2014	2013
Assumed healthcare cost trend rates as of December 31:		
Healthcare cost trend rate assumed for next year	8.00%	8.00 %
Rate that the cost trend rate gradually declines to	5.00%	5.00 %
Year that the rate reaches the rate it is assumed to remain at	2025	2019

A one percentage-point change in assumed healthcare cost trend rates would have the following effects (in millions):

	One Percentage-Point	
	Increase	Decrease
Increase (decrease) in:		
Total service and interest cost for the year ended December 31, 2014	\$ 1	\$ —
Other postretirement benefit obligation as of December 31, 2014	5	(4)

Contributions and Benefit Payments

Employer contributions to the pension and other postretirement benefit plans are expected to be \$8 million and \$1 million, respectively, during 2015. Funding to MidAmerican Energy's pension benefit plan trust is based upon the actuarially determined costs

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2014/Q4
MidAmerican Energy Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

of the plan and the requirements of the Internal Revenue Code, the Employee Retirement Income Security Act of 1974 and the Pension Protection Act of 2006, as amended. MidAmerican Energy considers contributing additional amounts from time to time in order to achieve certain funding levels specified under the Pension Protection Act of 2006, as amended. MidAmerican Energy's funding policy for its other postretirement benefit plan is to generally contribute amounts consistent with its rate regulatory arrangements.

Net periodic benefit costs assigned to MidAmerican Energy affiliates are reimbursed currently in accordance with its intercompany administrative services agreement. The expected benefit payments to participants in MidAmerican Energy's pension and other postretirement benefit plans for 2015 through 2019 and for the five years thereafter are summarized below (in millions):

	Projected Benefit Payments	
	Pension	Other Postretirement
2015	\$ 54	\$ 16
2016	58	17
2017	59	19
2018	59	20
2019	60	21
2020-2024	298	109

Plan Assets

Investment Policy and Asset Allocations

MidAmerican Energy's investment policy for its pension and other postretirement benefit plans is to balance risk and return through a diversified portfolio of debt securities, equity securities and other alternative investments. Maturities for debt securities are managed to targets consistent with prudent risk tolerances. The plans retain outside investment advisors to manage plan investments within the parameters outlined by the MidAmerican Energy Pension and Employee Benefits Plans Administrative Committee. The investment portfolio is managed in line with the investment policy with sufficient liquidity to meet near-term benefit payments. The return on assets assumption for each plan is based on a weighted-average of the expected historical performance for the types of assets in which the plans invest.

The target allocations (percentage of plan assets) for MidAmerican Energy's pension and other postretirement benefit plan assets are as follows as of December 31, 2014:

	Pension	Other Postretirement
	%	%
Debt securities ⁽¹⁾	20-40	25-45
Equity securities ⁽¹⁾	60-80	50-80
Real estate funds	2-8	—
Other	0-5	0-5

- (1) For purposes of target allocation percentages and consistent with the plans' investment policy, investment funds are allocated based on the underlying investments in debt and equity securities.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2014/Q4
MidAmerican Energy Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Fair Value Measurements

The following table presents the fair value of plan assets, by major category, for MidAmerican Energy's defined benefit pension plan (in millions):

	Input Levels for Fair Value Measurements ⁽¹⁾			
	Level 1	Level 2	Level 3	Total
<u>As of December 31, 2014</u>				
Cash equivalents	\$ —	\$ 24	\$ —	\$ 24
Debt securities:				
United States government obligations	8	—	—	8
Corporate obligations	—	29	—	29
Municipal obligations	—	4	—	4
Agency, asset and mortgage-backed obligations	—	33	—	33
Equity securities:				
United States companies	149	—	—	149
International equity securities	40	—	—	40
Investment funds ⁽²⁾	84	319	—	403
Real estate funds	—	—	40	40
Total	\$ 281	\$ 409	\$ 40	\$ 730
<u>As of December 31, 2013</u>				
Cash equivalents	\$ —	\$ 10	\$ —	\$ 10
Debt securities:				
United States government obligations	10	—	—	10
Corporate obligations	—	30	—	30
Municipal obligations	—	5	—	5
Agency, asset and mortgage-backed obligations	—	31	—	31
Equity securities:				
United States companies	163	—	—	163
International equity securities	52	—	—	52
Investment funds ⁽²⁾	105	285	—	390
Real estate funds	—	—	31	31
Total	\$ 330	\$ 361	\$ 31	\$ 722

(1) Refer to Note 14 for additional discussion regarding the three levels of the fair value hierarchy.

Investment funds are comprised of mutual funds and collective trust funds. These funds consist of equity and debt securities of approximately 68% and 32%, respectively, for 2014 and 78% and 22%, respectively, for 2013. Additionally, these funds are invested in United States and international securities of approximately 74% and 26%, respectively, for 2014 and 80% and 20%, respectively, for 2013.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2014/Q4
MidAmerican Energy Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

The following table presents the fair value of plan assets, by major category, for MidAmerican Energy's defined benefit other postretirement plans (in millions):

	Input Levels for Fair Value Measurements ⁽¹⁾			
	Level 1	Level 2	Level 3	Total
<u>As of December 31, 2014</u>				
Cash equivalents	\$ 4	\$ —	\$ —	\$ 4
Debt securities:				
United States government obligations	5	—	—	5
Corporate obligations	—	11	—	11
Municipal obligations	—	40	—	40
Agency, asset and mortgage-backed obligations	—	15	—	15
Equity securities:				
United States companies	128	—	—	128
Investment funds ⁽²⁾	56	—	—	56
Total	<u>\$ 193</u>	<u>\$ 66</u>	<u>\$ —</u>	<u>\$ 259</u>
<u>As of December 31, 2013</u>				
Cash equivalents	\$ 1	\$ —	\$ —	\$ 1
Debt securities:				
United States government obligations	7	—	—	7
Corporate obligations	—	9	—	9
Municipal obligations	—	37	—	37
Agency, asset and mortgage-backed obligations	—	13	—	13
Equity securities:				
United States companies	125	—	—	125
Investment funds ⁽²⁾	64	—	—	64
Total	<u>\$ 197</u>	<u>\$ 59</u>	<u>\$ —</u>	<u>\$ 256</u>

(1) Refer to Note 14 for additional discussion regarding the three levels of the fair value hierarchy.

(2) Investment funds are comprised of mutual funds and collective trust funds. These funds consist of equity and debt securities of approximately 69% and 31%, respectively, for 2014 and 86% and 14%, respectively, for 2013. Additionally, these funds are invested in United States and international securities of approximately 31% and 69%, respectively, for 2014 and 43% and 57%, respectively, for 2013.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2014/Q4
MidAmerican Energy Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

When available, a readily observable quoted market price or net asset value of an identical security in an active market is used to record the fair value. In the absence of a quoted market price or net asset value of an identical security, the fair value is determined using pricing models or net asset values based on observable market inputs and quoted market prices of securities with similar characteristics. When observable market data is not available, the fair value is determined using unobservable inputs, such as estimated future cash flows, purchase multiples paid in other comparable third-party transactions or other information. The real estate funds determine fair value of their underlying assets using independent appraisals given there is no current liquid market for the underlying assets. The following table reconciles the beginning and ending balances of MidAmerican Energy's pension plan assets measured at fair value using significant Level 3 inputs for the years ended December 31, (in millions):

	Real Estate Funds	
	2014	2013
Beginning balance	\$ 31	\$ 26
Actual return on plan assets still held at period end	4	5
Purchases and sales	5	—
Ending balance	<u>\$ 40</u>	<u>\$ 31</u>

MidAmerican Energy sponsors a defined contribution plan ("401(k) plan") covering substantially all employees. MidAmerican Energy's contributions are based primarily on each participant's level of contribution and cannot exceed the maximum allowable for tax purposes. Certain participants now receive enhanced benefits in the 401(k) plan and no longer accrue benefits in the noncontributory defined benefit pension plans. MidAmerican Energy's contributions to the plan were \$19 million and \$17 million for the years ended December 31, 2014 and 2013, respectively.

(12) Asset Retirement Obligations

MidAmerican Energy estimates its ARO liabilities based upon detailed engineering calculations of the amount and timing of the future cash spending for a third party to perform the required work. Spending estimates are escalated for inflation and then discounted at a credit-adjusted, risk-free rate. Changes in estimates could occur for a number of reasons, including changes in laws and regulations, plan revisions, inflation and changes in the amount and timing of the expected work.

MidAmerican Energy does not recognize liabilities for AROs for which the fair value cannot be reasonably estimated. Due to the indeterminate removal date, the fair value of the associated liabilities on certain generation, transmission, distribution and other assets cannot currently be estimated, and no amounts are recognized on the Financial Statements other than those included in the cost of removal component of accumulated depreciation established via approved depreciation rates in accordance with accepted regulatory practices. These accruals totaled \$642 million and \$649 million as of December 31, 2014 and 2013, respectively.

The following table presents MidAmerican Energy's ARO liabilities by asset type as of December 31, (in millions):

	2014	2013
Quad Cities Station	\$ 265	\$ 254
Fossil-fueled generating facilities	132	127
Wind-powered generating facilities	60	45
Other	3	4
Total asset retirement obligations	<u>\$ 460</u>	<u>\$ 430</u>
Quad Cities Station nuclear decommissioning trust funds ⁽¹⁾	<u>\$ 424</u>	<u>\$ 394</u>

Refer to Note 5 for a discussion of the Quad Cities Station nuclear decommissioning trust funds.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2014/Q4
MidAmerican Energy Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

The following table reconciles the beginning and ending balances of MidAmerican Energy's ARO liabilities for the years ended December 31, (in millions):

	2014	2013
Beginning balance	\$ 430	\$ 318
Change in estimated costs	(2)	88
Additions	11	5
Accretion	21	19
Ending balance	<u>\$ 460</u>	<u>\$ 430</u>
Reflected as:		
Other current liabilities	\$ 28	\$ —
Asset retirement obligations	432	430
	<u>\$ 460</u>	<u>\$ 430</u>

The 2013 change in estimated costs is primarily due to an increase of \$98 million in ARO liabilities as a result of changes in the amount and timing of cash flows for ash pond closures at certain MidAmerican Energy fossil-fueled generating facilities.

(13) Risk Management and Hedging Activities

MidAmerican Energy is exposed to the impact of market fluctuations in commodity prices and interest rates. MidAmerican Energy is principally exposed to electricity, natural gas, coal and fuel oil commodity price risk as it has an obligation to serve retail customer load in its regulated service territory. MidAmerican Energy also provides nonregulated retail electricity and natural gas services in competitive markets. MidAmerican Energy's load and generating facilities represent substantial underlying commodity positions. Exposures to commodity prices consist mainly of variations in the price of fuel required to generate electricity, wholesale electricity that is purchased and sold, and natural gas supply for retail customers. Commodity prices are subject to wide price swings as supply and demand are impacted by, among many other unpredictable items, weather; market liquidity; generating facility availability; customer usage; storage; and transmission and transportation constraints. Interest rate risk exists on variable-rate debt and future debt issuances. MidAmerican Energy does not engage in a material amount of proprietary trading activities.

MidAmerican Energy has established a risk management process that is designed to identify, assess, monitor, report, manage and mitigate each of the various types of risk involved in its business. To mitigate a portion of its commodity price risk, MidAmerican Energy uses commodity derivative contracts, which may include forwards, futures, options, swaps and other agreements, to effectively secure future supply or sell future production generally at fixed prices. MidAmerican Energy manages its interest rate risk by limiting its exposure to variable interest rates primarily through the issuance of fixed-rate long-term debt and by monitoring market changes in interest rates. Additionally, MidAmerican Energy may from time to time enter into interest rate derivative contracts, such as interest rate swaps or locks, to mitigate its exposure to interest rate risk. MidAmerican Energy does not hedge all of its commodity price and interest rate risks, thereby exposing the unhedged portion to changes in market prices.

There have been no significant changes in MidAmerican Energy's accounting policies related to derivatives. Refer to Notes 2 and 14 for additional information on derivative contracts.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2014/Q4
MidAmerican Energy Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

The following table, which reflects master netting arrangements and excludes contracts that have been designated as normal under the normal purchases or normal sales exception afforded by GAAP, summarizes the fair value of MidAmerican Energy's derivative contracts, on a gross basis, and reconciles those amounts to the amounts presented on a net basis on the Balance Sheets (in millions):

	Current Assets - Other	Other Assets - Other	Current Liabilities - Other	Other Liabilities - Other	Total
As of December 31, 2014					
Not designated as hedging contracts⁽¹⁾:					
Commodity assets	\$ 14	\$ 3	\$ 19	\$ 1	\$ 37
Commodity liabilities	—	—	(69)	(4)	(73)
Total	14	3	(50)	(3)	(36)
Designated as hedging contracts:					
Commodity assets	—	—	4	2	6
Commodity liabilities	—	—	(27)	(17)	(44)
Total	—	—	(23)	(15)	(38)
Total derivatives	14	3	(73)	(18)	(74)
Cash collateral receivable	—	—	42	5	47
Total derivatives - net basis	\$ 14	\$ 3	\$ (31)	\$ (13)	\$ (27)
As of December 31, 2013					
Not designated as hedging contracts⁽¹⁾:					
Commodity assets	\$ 3	\$ 3	\$ 16	\$ 1	\$ 23
Commodity liabilities	(1)	(1)	(32)	(6)	(40)
Total	2	2	(16)	(5)	(17)
Designated as hedging contracts:					
Commodity assets	1	—	1	—	2
Commodity liabilities	(1)	—	(5)	(6)	(12)
Total	—	—	(4)	(6)	(10)
Total derivatives	2	2	(20)	(11)	(27)
Cash collateral receivable	(2)	—	1	1	—
Total derivatives - net basis	\$ —	\$ 2	\$ (19)	\$ (10)	\$ (27)

- (1) MidAmerican Energy's commodity derivatives not designated as hedging contracts are generally included in regulated rates. Accordingly, as of December 31, 2014 and 2013, a net regulatory asset of \$38 million and \$10 million, respectively, was recorded related to the net derivative liability of \$36 million and \$17 million, respectively.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2014/Q4
MidAmerican Energy Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Not Designated as Hedging Contracts

The following table reconciles the beginning and ending balances of MidAmerican Energy's net regulatory assets and summarizes the pre-tax gains and losses on commodity derivative contracts recognized in net regulatory assets, as well as amounts reclassified to earnings for the years ended December 31 (in millions):

	2014	2013
Beginning balance	\$ 10	\$ 45
Changes in fair value recognized in net regulatory assets	61	5
Net (losses) gains reclassified to operating revenue	(28)	(1)
Net (losses) gains reclassified to cost of fuel, energy and capacity	(1)	(1)
Net losses reclassified to cost of gas sold	(4)	(38)
Ending balance	<u>\$ 38</u>	<u>\$ 10</u>

The following table summarizes the pre-tax unrealized gains (losses) included on the Statements of Income associated with MidAmerican Energy's derivative contracts not designated as hedging contracts and not recorded as a net regulatory asset or liability for the years ended December 31 (in millions):

	2014	2013
Nonregulated operating revenue	\$ 6	\$ —
Nonregulated cost of sales	9	(2)
Total	<u>\$ 15</u>	<u>\$ (2)</u>

Designated as Hedging Contracts

MidAmerican Energy uses derivative contracts accounted for as cash flow hedges to hedge electricity and natural gas commodity prices for delivery to nonregulated customers.

The following table reconciles the beginning and ending balances of MidAmerican Energy's accumulated other comprehensive loss (pre-tax) and summarizes pre-tax gains and losses on derivative contracts designated and qualifying as cash flow hedges recognized in OCI, as well as amounts reclassified to earnings, for the years ended December 31 (in millions):

	2014	2013	2012
Beginning balance	\$ 11	\$ 32	\$ 43
Changes in fair value recognized in OCI	(3)	(11)	27
Net losses reclassified to nonregulated cost of sales	26	(10)	(38)
Ending balance	<u>\$ 34</u>	<u>\$ 11</u>	<u>\$ 32</u>

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2014/Q4
MidAmerican Energy Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Realized gains and losses on hedges and hedge ineffectiveness are recognized in income as nonregulated operating revenue or nonregulated cost of sales depending upon the nature of the item being hedged. For the years ended December 31, 2014 and 2013, hedge ineffectiveness was a pre-tax loss of \$2 million and \$- million, respectively. As of December 31, 2014, MidAmerican Energy had cash flow hedges with expiration dates extending through December 2018, and \$23 million of pre-tax net unrealized losses are forecasted to be reclassified from AOCI into earnings over the next twelve months as contracts settle.

Derivative Contract Volumes

The following table summarizes the net notional amounts of outstanding derivative contracts with fixed price terms that comprise the mark-to-market values as of December 31 (in millions):

	Unit of Measure	2014	2013
Electricity purchases	Megawatt hours	14	5
Natural gas purchases	Decatherms	19	21

Credit Risk

MidAmerican Energy is exposed to counterparty credit risk associated with wholesale energy supply and marketing activities with other utilities, energy marketing companies, financial institutions and other market participants. Additionally, MidAmerican Energy participates in the regional transmission organization ("RTO") markets and has indirect credit exposure related to other participants, although RTO credit policies are designed to limit exposure to credit losses from individual participants. Credit risk may be concentrated to the extent MidAmerican Energy's counterparties have similar economic, industry or other characteristics and due to direct or indirect relationships among the counterparties. Before entering into a transaction, MidAmerican Energy analyzes the financial condition of each significant wholesale counterparty, establishes limits on the amount of unsecured credit to be extended to each counterparty, and evaluates the appropriateness of unsecured credit limits on an ongoing basis. To further mitigate wholesale counterparty credit risk, MidAmerican Energy enters into netting and collateral arrangements that may include margining and cross-product netting agreements and obtains third-party guarantees, letters of credit and cash deposits. If required, MidAmerican Energy exercises rights under these arrangements, including calling on the counterparty's credit support arrangement.

Collateral and Contingent Features

In accordance with industry practice, certain wholesale derivative contracts contain credit support provisions that in part base MidAmerican Energy's collateral requirements on its credit ratings for senior unsecured debt as reported by one or more of the three recognized credit rating agencies. These derivative contracts may either specifically provide bilateral rights to demand cash or other security if credit exposures on a net basis exceed specified rating-dependent threshold levels ("credit-risk-related contingent features") or provide the right for counterparties to demand "adequate assurance," or in some cases terminate the contract, in the event of a material adverse change in MidAmerican Energy's creditworthiness. These rights can vary by contract and by counterparty. As of December 31, 2014, MidAmerican Energy's credit ratings from the three recognized credit rating agencies were investment grade.

The aggregate fair value of MidAmerican Energy's derivative contracts in liability positions with specific credit-risk-related contingent features totaled \$52 million and \$35 million as of December 31, 2014 and 2013, respectively, for which MidAmerican Energy had posted collateral of \$- million at each date. If all credit-risk-related contingent features for derivative contracts in liability positions had been triggered as of December 31, 2014 and 2013, MidAmerican Energy would have been required to post \$36 million and \$24 million, respectively, of additional collateral. MidAmerican Energy's collateral requirements could fluctuate considerably due to market price volatility, changes in credit ratings, changes in legislation or regulation, or other factors.

Name of Respondent	This Report is: (1) <u>X</u> An Original (2) <u> </u> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2014/Q4
MidAmerican Energy Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

(14) Fair Value Measurements

The carrying value of MidAmerican Energy's cash, certain cash equivalents, receivables, payables, accrued liabilities and short-term borrowings approximates fair value because of the short-term maturity of these instruments. MidAmerican Energy has various financial assets and liabilities that are measured at fair value on the Financial Statements using inputs from the three levels of the fair value hierarchy. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The three levels are as follows:

- Level 1 - Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that MidAmerican Energy has the ability to access at the measurement date.
- Level 2 - Inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated inputs).
- Level 3 - Unobservable inputs reflect MidAmerican Energy's judgments about the assumptions market participants would use in pricing the asset or liability since limited market data exists. MidAmerican Energy develops these inputs based on the best information available, including its own data.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2014/Q4
MidAmerican Energy Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

The following table presents MidAmerican Energy's assets and liabilities recognized on the Balance Sheets and measured at fair value on a recurring basis (in millions):

	Input Levels for Fair Value Measurements				
	Level 1	Level 2	Level 3	Other⁽¹⁾	Total
<u>As of December 31, 2014:</u>					
Assets:					
Commodity derivatives	\$ 1	\$ 18	\$ 24	\$ (26)	\$ 17
Money market mutual funds ⁽²⁾	1	—	—	—	1
Debt securities:					
United States government obligations	136	—	—	—	136
International government obligations	—	1	—	—	1
Corporate obligations	—	39	—	—	39
Municipal obligations	—	2	—	—	2
Agency, asset and mortgage-backed obligations	—	2	—	—	2
Auction rate securities	—	—	26	—	26
Equity securities:					
United States companies	238	—	—	—	238
International companies	5	—	—	—	5
	<u>\$ 381</u>	<u>\$ 62</u>	<u>\$ 50</u>	<u>\$ (26)</u>	<u>\$ 467</u>
Liabilities - commodity derivatives	<u>\$ (18)</u>	<u>\$ (87)</u>	<u>\$ (12)</u>	<u>\$ 73</u>	<u>\$ (44)</u>
<u>As of December 31, 2013:</u>					
Assets:					
Commodity derivatives	\$ 3	\$ 16	\$ 6	\$ (23)	\$ 2
Money market mutual funds ⁽²⁾	95	—	—	—	95
Debt securities:					
United States government obligations	134	—	—	—	134
International government obligations	—	1	—	—	1
Corporate obligations	—	36	—	—	36
Municipal obligations	—	2	—	—	2
Agency, asset and mortgage-backed obligations	—	2	—	—	2
Auction rate securities	—	—	23	—	23
Equity securities:					
United States companies	214	—	—	—	214
International companies	4	—	—	—	4
	<u>\$ 450</u>	<u>\$ 57</u>	<u>\$ 29</u>	<u>\$ (23)</u>	<u>\$ 513</u>
Liabilities - commodity derivatives	<u>\$ (1)</u>	<u>\$ (42)</u>	<u>\$ (9)</u>	<u>\$ 23</u>	<u>\$ (29)</u>

(1) Represents netting under master netting arrangements and a net cash collateral receivable of \$47 million and \$- million as of December 31, 2014 and 2013, respectively.

(2) Amounts are included in cash and cash equivalents and investments and nonregulated property, net on the Balance Sheets. The fair value of these money market mutual funds approximates cost.

Name of Respondent	This Report is: (1) <u>X</u> An Original (2) <u> </u> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2014/Q4
MidAmerican Energy Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Derivative contracts are recorded on the Balance Sheets as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by GAAP. When available, the fair value of derivative contracts is estimated using unadjusted quoted prices for identical contracts in the market in which MidAmerican Energy transacts. When quoted prices for identical contracts are not available, MidAmerican Energy uses forward price curves. Forward price curves represent MidAmerican Energy's estimates of the prices at which a buyer or seller could contract today for delivery or settlement at future dates. MidAmerican Energy bases its forward price curves upon market price quotations, when available, or internally developed and commercial models, with internal and external fundamental data inputs. Market price quotations are obtained from independent energy brokers, exchanges, direct communication with market participants and actual transactions executed by MidAmerican Energy. Market price quotations are generally readily obtainable for the applicable term of MidAmerican Energy's outstanding derivative contracts; therefore, MidAmerican Energy's forward price curves reflect observable market quotes. Market price quotations for certain electricity and natural gas trading hubs are not as readily obtainable due to the length of the contract. Given that limited market data exists for these contracts, as well as for those contracts that are not actively traded, MidAmerican Energy uses forward price curves derived from internal models based on perceived pricing relationships to major trading hubs that are based on unobservable inputs. The estimated fair value of these derivative contracts is a function of underlying forward commodity prices, interest rates, related volatility, counterparty creditworthiness and duration of contracts. Refer to Note 13 for further discussion regarding MidAmerican Energy's risk management and hedging activities.

MidAmerican Energy's investments in money market mutual funds and debt and equity securities are stated at fair value and are accounted for as available-for-sale securities. When available, a readily observable quoted market price or net asset value of an identical security in an active market is used to record the fair value. In the absence of a quoted market price or net asset value of an identical security, the fair value is determined using pricing models or net asset values based on observable market inputs and quoted market prices of securities with similar characteristics. The fair value of MidAmerican Energy's investments in auction rate securities, where there is no current liquid market, is determined using pricing models based on available observable market data and MidAmerican Energy's judgment about the assumptions, including liquidity and nonperformance risks, which market participants would use when pricing the asset.

The following table reconciles the beginning and ending balances of MidAmerican Energy's assets measured at fair value on a recurring basis using significant Level 3 inputs for the years ended December 31 (in millions):

	Commodity Derivatives		Auction Rate Securities	
	2014	2013	2014	2013
Beginning balance	\$ (3)	\$ —	\$ 23	\$ 21
Changes included in earnings ⁽¹⁾	12	3	—	—
Changes in fair value recognized in OCI	—	(2)	3	2
Changes in fair value recognized in net regulatory assets	6	—	—	—
Purchases	1	—	—	—
Settlements	(4)	(4)	—	—
Ending balance	\$ 12	\$ (3)	\$ 26	\$ 23

(1) Changes included in earnings are reported as nonregulated operating revenue on the Statements of Income. Net unrealized (losses) gains included in earnings for the years ended December 31, 2014 and 2013, related to commodity derivatives held at December 31, 2014 and 2013, totaled \$16 million and \$(5) million, respectively.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2014/Q4
MidAmerican Energy Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

MidAmerican Energy's long-term debt is carried at cost on the Financial Statements. The fair value of MidAmerican Energy's long-term debt is a Level 2 fair value measurement and has been estimated based upon quoted market prices, where available, or at the present value of future cash flows discounted at rates consistent with comparable maturities with similar credit risks. The carrying value of MidAmerican Energy's variable-rate long-term debt approximates fair value because of the frequent repricing of these instruments at market rates. The following table presents the carrying value and estimated fair value of MidAmerican Energy's long-term debt as of December 31, (in millions):

	2014		2013	
	Carrying Value	Fair Value	Carrying Value	Fair Value
Long-term debt	\$ 4,056	\$ 4,581	\$ 3,552	\$ 3,849

(15) Commitments and Contingencies

Commitments

MidAmerican Energy had the following firm commitments that are not reflected on the Balance Sheet. Minimum payments as of December 31, 2014, are as follows (in millions):

	2015	2016	2017	2018	2019	2020 and Thereafter	Total
<u>Contract type:</u>							
Coal and natural gas for generation	\$ 190	\$ 118	\$ 92	\$ 41	\$ —	\$ —	\$ 441
Electric capacity and transmission	30	31	30	11	11	66	179
Natural gas contracts for gas operations	148	69	58	22	3	6	306
Construction commitments	767	56	6	—	—	—	829
Operating leases, easements and maintenance and services contracts	47	48	59	71	70	746	1,041
	<u>\$ 1,182</u>	<u>\$ 322</u>	<u>\$ 245</u>	<u>\$ 145</u>	<u>\$ 84</u>	<u>\$ 818</u>	<u>\$ 2,796</u>

Coal, Natural Gas, Electric Capacity and Transmission Commitments

MidAmerican Energy has coal supply and related transportation and lime contracts for its coal-fueled generating facilities. MidAmerican Energy expects to supplement the coal contracts with additional contracts and spot market purchases to fulfill its future coal supply needs. Additionally, MidAmerican Energy has a natural gas transportation contract for a natural gas-fueled generating facility. The contracts have minimum payment commitments ranging through 2018.

MidAmerican Energy has various natural gas supply and transportation contracts for its regulated and nonregulated gas operations that have minimum payment commitments ranging through 2025.

MidAmerican Energy has contracts to purchase electric capacity to meet its electric system energy requirements that have minimum payment commitments ranging through 2028. MidAmerican Energy also has contracts for the right to transmit electricity over other entities' transmission lines with minimum payment commitments ranging through 2019.

Construction Commitments

MidAmerican Energy's firm construction commitments reflected in the table above consist primarily of contracts for the construction of wind-powered generating facilities in 2015 and the construction in 2015 through 2017 of four Multi-Value Projects approved by the Midcontinent Independent System Operator, Inc. for high voltage transmission lines in Iowa and Illinois.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2014/Q4
MidAmerican Energy Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Operating Leases, Easements and Maintenance and Services Contracts

MidAmerican Energy has non-cancelable operating leases with minimum payment commitments ranging through 2020 primarily for office and other building space, rail cars and computer equipment. These leases generally require the Company to pay for insurance, taxes and maintenance applicable to the leased property. Certain leases contain renewal options for varying periods and escalation clauses for adjusting rent to reflect changes in price indices. MidAmerican Energy also has non-cancelable easements with minimum payment commitments ranging through 2061 for land in Iowa on which its wind-powered generating facilities are located. Additionally, MidAmerican Energy has non-cancelable maintenance and services contracts related to various generating facilities with minimum payment commitments ranging through 2027. Payments on non-cancelable operating leases, easements and maintenance and services contracts totaled \$38 million and \$34 million for 2014 and 2013, respectively.

Environmental Laws and Regulations

MidAmerican Energy is subject to federal, state and local laws and regulations regarding air and water quality, emissions performance standards, climate change, coal combustion byproduct disposal, hazardous and solid waste disposal, protected species and other environmental matters that have the potential to impact its current and future operations. MidAmerican Energy believes it is in material compliance with all applicable laws and regulations.

Legal Matters

MidAmerican Energy is party to a variety of legal actions arising out of the normal course of business. Plaintiffs occasionally seek punitive or exemplary damages. MidAmerican Energy does not believe that such normal and routine litigation will have a material impact on its financial results.

(16) Related Party Transactions

The companies identified as affiliates of MidAmerican Energy are Berkshire Hathaway and its subsidiaries, including BHE and its subsidiaries. The basis for the following transactions is provided for in service agreements between MidAmerican Energy and the affiliates.

MidAmerican Energy is reimbursed for charges incurred on behalf of its affiliates. The majority of these reimbursed expenses are for general costs, such as insurance and building rent, and for employee wages, benefits and costs related to corporate functions such as information technology, human resources, treasury, legal and accounting. The amount of such reimbursements was \$58 million and \$38 million for 2014 and 2013, respectively.

MidAmerican Energy reimbursed BHE in the amount of \$8 million and \$10 million in 2014 and 2013, respectively, for its share of corporate expenses.

MidAmerican Energy purchases natural gas transportation and storage capacity services from Northern Natural Gas Company, a wholly owned subsidiary of BHE, and coal transportation services from BNSF Railway Company, a wholly-owned subsidiary of Berkshire Hathaway, in the normal course of business at either tariffed or market prices. These purchases totaled \$144 million and \$155 million in 2014 and 2013, respectively.

MidAmerican Energy had accounts receivable from affiliates of \$12 million and \$8 million as of December 31, 2014 and 2013, respectively, that are included in receivables on the Balance Sheets. MidAmerican Energy also had accounts payable to affiliates of \$12 million and \$14 million as of December 31, 2014 and 2013, respectively, that are included in accounts payable on the Balance Sheets.

MidAmerican Energy is party to a tax-sharing agreement and is part of the Berkshire Hathaway United States federal income tax return. As of December 31, 2014 and 2013, MidAmerican Energy had current federal and state income taxes receivable from BHE of \$299 million and \$50 million, respectively. MidAmerican Energy received net cash receipts for federal and state income taxes from BHE totaling \$149 million and \$36 million for the years ended December 31, 2014 and 2013, respectively.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2014/Q4
MidAmerican Energy Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

MidAmerican Energy recognizes the full amount of the funded status for its pension and postretirement plans, and amounts attributable to MidAmerican Energy's affiliates that have not previously been recognized through income are recognized as an intercompany balance with such affiliates. MidAmerican Energy adjusts these balances when changes to the funded status of the respective plans are recognized and does not intend to settle the balances currently. Amounts receivable from affiliates attributable to the funded status of employee benefit plans totaled \$13 million and \$5 million as of December 31, 2014 and 2013, respectively, and similar amounts payable to affiliates totaled \$30 million and \$31 million as of December 31, 2014 and 2013, respectively. See Note 11 for further information pertaining to pension and postretirement accounting.

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.					
Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)		
1	Utility Plant				
2	In Service				
3	Plant in Service (Classified)	12,649,353,642	11,323,715,328		
4	Property Under Capital Leases	399,250	207,250		
5	Plant Purchased or Sold				
6	Completed Construction not Classified	2,030,652,903	1,923,183,368		
7	Experimental Plant Unclassified				
8	Total (3 thru 7)	14,680,405,795	13,247,105,946		
9	Leased to Others				
10	Held for Future Use	2,208,565	2,208,565		
11	Construction Work in Progress	582,981,409	571,201,697		
12	Acquisition Adjustments	21,784,315	423,741		
13	Total Utility Plant (8 thru 12)	15,287,380,084	13,820,939,949		
14	Accum Prov for Depr, Amort, & Depl	5,548,017,841	4,877,484,202		
15	Net Utility Plant (13 less 14)	9,739,362,243	8,943,455,747		
16	Detail of Accum Prov for Depr, Amort & Depl				
17	In Service:				
18	Depreciation	5,386,349,878	4,753,679,726		
19	Amort & Depl of Producing Nat Gas Land/Land Right				
20	Amort of Underground Storage Land/Land Rights				
21	Amort of Other Utility Plant	141,436,279	123,776,260		
22	Total In Service (18 thru 21)	5,527,786,157	4,877,455,986		
23	Leased to Others				
24	Depreciation				
25	Amortization and Depletion				
26	Total Leased to Others (24 & 25)				
27	Held for Future Use				
28	Depreciation				
29	Amortization				
30	Total Held for Future Use (28 & 29)				
31	Abandonment of Leases (Natural Gas)				
32	Amort of Plant Acquisition Adj	20,231,684	28,216		
33	Total Accum Prov (equals 14) (22,26,30,31,32)	5,548,017,841	4,877,484,202		

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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
1,325,638,314					3
192,000					4
					5
107,469,535					6
					7
1,433,299,849					8
					9
					10
11,779,712					11
21,360,574					12
1,466,440,135					13
670,533,639					14
795,906,496					15
					16
					17
632,670,152					18
					19
					20
17,660,019					21
650,330,171					22
					23
					24
					25
					26
					27
					28
					29
					30
					31
20,203,468					32
670,533,639					33

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NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)					
<p>1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.</p> <p>2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.</p>					
Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes during Year Additions (c)		
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)				
2	Fabrication	509,087	686,159		
3	Nuclear Materials	1,947	43,562,456		
4	Allowance for Funds Used during Construction	27,658	107,273		
5	(Other Overhead Construction Costs, provide details in footnote)				
6	SUBTOTAL (Total 2 thru 5)	538,692			
7	Nuclear Fuel Materials and Assemblies				
8	In Stock (120.2)		26,262,835		
9	In Reactor (120.3)	134,194,384	26,320,308		
10	SUBTOTAL (Total 8 & 9)	134,194,384			
11	Spent Nuclear Fuel (120.4)	29,819,944	15,330,747		
12	Nuclear Fuel Under Capital Leases (120.6)				
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)	108,710,523			
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)	55,842,497			
15	Estimated net Salvage Value of Nuclear Materials in line 9				
16	Estimated net Salvage Value of Nuclear Materials in line 11				
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing				
18	Nuclear Materials held for Sale (157)				
19	Uranium				
20	Plutonium				
21	Other (provide details in footnote):				
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)				

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NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)					
Changes during Year				Balance	Line
Amortization (d)	Other Reductions (Explain in a footnote) (e)			End of Year (f)	No.
					1
	293,230			902,016	2
	21,909,407			21,654,996	3
	83,557			51,374	4
					5
				22,608,386	6
					7
	26,262,835				8
	15,330,747			145,183,945	9
				145,183,945	10
	14,210,167			30,940,524	11
					12
-11,336,062				120,046,585	13
				78,686,270	14
					15
					16
					17
					18
					19
					20
					21
					22

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FOOTNOTE DATA			

Schedule Page: 202	Line No.: 2	Column: e
Transfer to account 120200		
Schedule Page: 202	Line No.: 3	Column: e
Transfer to account 120200		
Schedule Page: 202	Line No.: 4	Column: e
Transfer to account 120200		
Schedule Page: 202	Line No.: 8	Column: e
Transfer to account 120300		
Schedule Page: 202	Line No.: 9	Column: e
Transfer to account 120400		
Schedule Page: 202	Line No.: 11	Column: e
Transfer to account 120500		

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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)					
<p>1. Report below the original cost of electric plant in service according to the prescribed accounts.</p> <p>2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.</p> <p>3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.</p> <p>4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.</p> <p>5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.</p> <p>6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)</p>					
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)		
1	1. INTANGIBLE PLANT				
2	(301) Organization	101,985			
3	(302) Franchises and Consents	407,814			
4	(303) Miscellaneous Intangible Plant	159,453,682	8,734,856		
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	159,963,481	8,734,856		
6	2. PRODUCTION PLANT				
7	A. Steam Production Plant				
8	(310) Land and Land Rights	10,169,539			
9	(311) Structures and Improvements	465,269,419	2,922,272		
10	(312) Boiler Plant Equipment	1,759,241,407	416,236,291		
11	(313) Engines and Engine-Driven Generators				
12	(314) Turbogenerator Units	387,992,147	55,656,272		
13	(315) Accessory Electric Equipment	203,070,360	2,303,674		
14	(316) Misc. Power Plant Equipment	20,243,008	219,367		
15	(317) Asset Retirement Costs for Steam Production	108,160,956	-651,458		
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	2,954,146,836	476,686,418		
17	B. Nuclear Production Plant				
18	(320) Land and Land Rights	402,338			
19	(321) Structures and Improvements	40,545,746	2,464,430		
20	(322) Reactor Plant Equipment	327,971,939	-55,905,602		
21	(323) Turbogenerator Units	36,308,141	68,850,156		
22	(324) Accessory Electric Equipment	32,884,742	2,360,347		
23	(325) Misc. Power Plant Equipment	21,589,860	1,811,715		
24	(326) Asset Retirement Costs for Nuclear Production				
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)	459,702,766	19,581,046		
26	C. Hydraulic Production Plant				
27	(330) Land and Land Rights	3,113			
28	(331) Structures and Improvements	407,857			
29	(332) Reservoirs, Dams, and Waterways	939,221			
30	(333) Water Wheels, Turbines, and Generators	437,948			
31	(334) Accessory Electric Equipment	511,520			
32	(335) Misc. Power PLant Equipment	9,909			
33	(336) Roads, Railroads, and Bridges				
34	(337) Asset Retirement Costs for Hydraulic Production				
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)	2,309,568			
36	D. Other Production Plant				
37	(340) Land and Land Rights	37,612,601	-1,674,362		
38	(341) Structures and Improvements	44,162,997	635,846		
39	(342) Fuel Holders, Products, and Accessories	16,803,604	14,293		
40	(343) Prime Movers	1,227,753			
41	(344) Generators	3,858,733,455	799,036,320		
42	(345) Accessory Electric Equipment	424,351,195	34,356,796		
43	(346) Misc. Power Plant Equipment	2,168,577	437,406		
44	(347) Asset Retirement Costs for Other Production	36,458,341	12,516,148		
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	4,421,518,523	845,322,447		
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	7,837,677,693	1,341,589,911		

distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.

9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					1
			101,985		2
			407,814		3
30,598,272			137,590,266		4
30,598,272			138,100,065		5
					6
					7
13,817			10,155,722		8
942,947		76,210	467,324,954		9
19,268,318		-149,070	2,156,060,310		10
					11
5,241,843		31,282	438,437,858		12
1,954,118			203,419,916		13
4,460		41,578	20,499,493		14
			107,509,498		15
27,425,503			3,403,407,751		16
					17
			402,338		18
42,395			42,967,781		19
1,511,262			270,555,075		20
2,538,350			102,619,947		21
			35,245,089		22
155,039			23,246,536		23
					24
4,247,046			475,036,766		25
					26
			3,113		27
			407,857		28
			939,221		29
			437,948		30
			511,520		31
			9,909		32
					33
					34
			2,309,568		35
					36
		6,550,569	42,488,808		37
105,186			44,693,657		38
50,277			16,767,620		39
			1,227,753		40
9,407,744		-17,529,928	4,630,832,103		41
321,007		930,802	459,317,786		42
276,721			2,329,262		43
			48,974,489		44
10,160,935		-10,048,557	5,246,631,478		45
41,833,484		-10,048,557	9,127,385,563		46

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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)					
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)		
47	3. TRANSMISSION PLANT				
48	(350) Land and Land Rights	51,834,375	898,951		
49	(352) Structures and Improvements	19,099,509	7,504,109		
50	(353) Station Equipment	413,308,978	21,280,466		
51	(354) Towers and Fixtures	39,165,930	717,874		
52	(355) Poles and Fixtures	287,073,204	20,775,198		
53	(356) Overhead Conductors and Devices	240,787,746	18,788,511		
54	(357) Underground Conduit	1,263,517			
55	(358) Underground Conductors and Devices	2,781,230			
56	(359) Roads and Trails	154,094			
57	(359.1) Asset Retirement Costs for Transmission Plant	20,448			
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	1,055,489,031	69,965,109		
59	4. DISTRIBUTION PLANT				
60	(360) Land and Land Rights	15,054,955	418,993		
61	(361) Structures and Improvements	18,740,578	4,424,235		
62	(362) Station Equipment	401,771,135	21,421,261		
63	(363) Storage Battery Equipment				
64	(364) Poles, Towers, and Fixtures	315,503,140	24,412,918		
65	(365) Overhead Conductors and Devices	491,818,605	17,958,711		
66	(366) Underground Conduit	52,801,698	2,450,514		
67	(367) Underground Conductors and Devices	454,862,512	34,053,884		
68	(368) Line Transformers	319,939,011	31,128,233		
69	(369) Services	146,684,836	6,109,073		
70	(370) Meters	65,599,906	2,776,468		
71	(371) Installations on Customer Premises	15,587,428	528,010		
72	(372) Leased Property on Customer Premises				
73	(373) Street Lighting and Signal Systems	74,288,441	2,881,881		
74	(374) Asset Retirement Costs for Distribution Plant	2,055,070	-356,182		
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	2,374,707,315	148,207,999		
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT				
77	(380) Land and Land Rights				
78	(381) Structures and Improvements				
79	(382) Computer Hardware				
80	(383) Computer Software				
81	(384) Communication Equipment				
82	(385) Miscellaneous Regional Transmission and Market Operation Plant				
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper				
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)				
85	6. GENERAL PLANT				
86	(389) Land and Land Rights	5,301,222			
87	(390) Structures and Improvements	120,894,186	7,066,168		
88	(391) Office Furniture and Equipment	33,240,115	6,039,379		
89	(392) Transportation Equipment	105,790,205	5,560,415		
90	(393) Stores Equipment	1,029,813	57,233		
91	(394) Tools, Shop and Garage Equipment	17,354,831	1,975,343		
92	(395) Laboratory Equipment	766,128	96,894		
93	(396) Power Operated Equipment	15,156,705	1,489,669		
94	(397) Communication Equipment	39,766,021	182,863		
95	(398) Miscellaneous Equipment	2,518,245	724,874		
96	SUBTOTAL (Enter Total of lines 86 thru 95)	341,817,471	23,192,838		
97	(399) Other Tangible Property				
98	(399.1) Asset Retirement Costs for General Plant				
99	TOTAL General Plant (Enter Total of lines 96, 97 and 98)	341,817,471	23,192,838		
100	TOTAL (Accounts 101 and 106)	11,769,654,991	1,591,690,713		
101	(102) Electric Plant Purchased (See Instr. 8)				
102	(Less) (102) Electric Plant Sold (See Instr. 8)				
103	(103) Experimental Plant Unclassified				
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	11,769,654,991	1,591,690,713		

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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					47
			52,733,326		48
67,190	3,066	74,406	26,613,900		49
1,830,047		16,584,850	449,344,247		50
18,609			39,865,195		51
1,552,256		-6,172	306,289,974		52
238,946			259,337,311		53
			1,263,517		54
			2,781,230		55
			154,094		56
			20,448		57
3,707,048	3,066	16,653,084	1,138,403,242		58
					59
			15,473,948		60
576,306	-3,066	-74,406	22,511,035		61
1,085,185		-6,536,293	415,570,918		62
					63
1,728,937		6,172	338,193,293		64
5,174,072			504,603,244		65
108,589			55,143,623		66
5,200,017		29,106	483,745,485		67
4,578,972			346,488,272		68
217,713			152,576,196		69
805,444			67,570,930		70
184,197			15,931,241		71
					72
350,951		-29,106	76,790,265		73
			1,698,888		74
20,010,383	-3,066	-6,604,527	2,496,297,338		75
					76
					77
					78
					79
					80
					81
					82
					83
					84
					85
		10,418	5,311,640		86
2,492,096		53,978	125,522,236		87
7,972,384			31,307,110		88
5,133,818			106,216,802		89
6,223			1,080,823		90
356,353			18,973,821		91
396,262			466,760		92
197,928			16,448,446		93
1,761,442			38,187,442		94
45,711			3,197,408		95
18,362,217		64,396	346,712,488		96
					97
					98
18,362,217		64,396	346,712,488		99
114,511,404		64,396	13,246,898,696		100
					101
					102
					103
114,511,404		64,396	13,246,898,696		104

Name of Respondent MidAmerican Energy Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2014/Q4
FOOTNOTE DATA			

Schedule Page: 204 Line No.: 104 Column: d

Retirements,	\$114,511,404
Retirement of leasehold improvements	(771,635)
Retirement of land	(13,817)
Retirement of intangible plant assets	<u>(30,598,271)</u>
Retirements, account 108, page 219, line 12, Column (c)	83,127,681

Schedule Page: 204 Line No.: 104 Column: g

Total Electric Plant in Service	\$13,246,898,696
Electric Capital Leases	<u>207,250</u>
Total Plant in Service, page 200, line 8 column (c)	\$13,247,105,946

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)					
<p>1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.</p> <p>2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.</p>					
Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)	
1	Land and Rights:				
2					
3	Future Station site in SE Des Moines			383,739	
4					
5	Future Station site in Altoona			272,677	
6					
7	Future Station site in Waukee			270,530	
8					
9	Future Land siteWSEC#3 Council Bluffs			850,484	
10					
11	Five (5) parcels under \$250,000 each			431,135	
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Other Property:				
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47	Total				2,208,565

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)					
1. Report below descriptions and balances at end of year of projects in process of construction (107) 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts) 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.					
Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)			
1	Construction costs for 502 MW of additional generation at Highland Wind VIII, O'Brien Count	268,741,683			
2	Construct 345KV transmission line, Sheldon Substation to Burt Substation, IA	59,961,096			
3	Construct 345KV transmission line, Webster Substation to Burt Substation, IA	47,098,984			
4	Supply agreement for a prospective 350MW wind project(s) at site(s) TBD	31,746,929			
5	Construct 345KV transmission line, Blackhawk Substation to Hampton Substation, IA	18,394,228			
6	Install 345-161KV XFMR at Blackhawk Substation, Waterloo, IA	14,984,284			
7	Construction costs for 120 MW of additional generation for Scranton Wind, Scranton, IA	14,589,370			
8	Construct the 345KV Southland Substation, Council Bluffs, IA	13,806,157			
9	Construct the Overland Trail 345-161KV Transmission Substation, Adair, IA	8,124,016			
10	Construction project for MVP Webster Terminal, Webster County, IA	5,878,683			
11	Construct the 345kV ring bus at Highland Substation, O'Brien County, IA	4,725,296			
12	2014 Quad Cities Station continuing work, Cordova, IL	4,614,606			
13	Replace 161KV breakers at Raun substation, Woodbury County, IA	3,910,400			
14	Install 161-69 kV transformer, one 161 kV breaker, one 69 kV breaker at the Riverdale Subst	3,515,216			
15	Construction project for MVP Project 16, Oak Grove to Galesburg, IL	3,042,214			
16	Install additional well pump 408 and automate the Walter Scott Unit 4 well water system, Co	2,837,049			
17	Construct 161KV transmission line, Raun Substation to Kellogg Substation, IA	2,740,696			
18	Replace boiler sectional at Walter Scott Unit 3, Council Bluffs, IA	2,632,640			
19	Purchase two spare 161-69 kV, 167 MVA autotransformers, Bondurant and Johnston, IA	2,248,095			
20	Construction project for MVP Kossuth County Switching Station, Kossuth County, IA	2,155,362			
21	Install metalclad switchgear at Solvay Substation, Charles City, IA	2,144,602			
22	Install one activated carbon injection system at Louisa, Muscatine, IA	2,031,268			
23	Purchase 7 bucket trucks, Des Moines, IA	1,762,533			
24	Install one activated carbon Injection silo at Neal 3, Sergeant Bluff, IA	1,712,602			
25	Install one activated carbon injection silo at Walter Scott 3, Council Bluffs, IA	1,679,971			
26	OGS Capital CWIP, Ottumwa, IA	1,655,848			
27	Construction project for MVP O'Brien County Switching Station, O'Brien County, IA	1,636,596			
28	Purchase of 19 vacuum excavators for electric operations, Des Moines, IA	1,176,906			
29	Install 161kV breakers at Council Bluffs Substation, Council Bluffs, IA	1,174,711			
30	Complete generator stator rewind for Louisa generator, Muscatine, IA	1,140,104			
31	Purchase 4 digger derricks, Des Moines, IA	1,055,380			
32					
33					
34	Projects less than \$1,000,000 including undistributed administrative and general costs	38,284,172			
35					
36					
37					
38					
39					
40					
41					
42					
43	TOTAL	571,201,697			

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)					
<p>1. Explain in a footnote any important adjustments during year.</p> <p>2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.</p> <p>3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.</p> <p>4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.</p>					
Section A. Balances and Changes During Year					
Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	4,468,613,454	4,468,613,454		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	355,207,198	355,207,198		
4	(403.1) Depreciation Expense for Asset Retirement Costs	21,886,715	21,886,715		
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing	5,317,430	5,317,430		
7	Other Clearing Accounts	116,857	116,857		
8	Other Accounts (Specify, details in footnote):	3,319,484	3,319,484		
9					
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	385,847,684	385,847,684		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	83,127,681	83,127,681		
13	Cost of Removal	20,855,632	20,855,632		
14	Salvage (Credit)	3,568,906	3,568,906		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	100,414,407	100,414,407		
16	Other Debit or Cr. Items (Describe, details in footnote):	-1,484,266	-1,484,266		
17		1,117,261	1,117,261		
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	4,753,679,726	4,753,679,726		
Section B. Balances at End of Year According to Functional Classification					
20	Steam Production	1,724,946,410	1,724,946,410		
21	Nuclear Production	193,551,968	193,551,968		
22	Hydraulic Production-Conventional	2,254,541	2,254,541		
23	Hydraulic Production-Pumped Storage				
24	Other Production	1,210,476,515	1,210,476,515		
25	Transmission	437,997,734	437,997,734		
26	Distribution	1,038,786,044	1,038,786,044		
27	Regional Transmission and Market Operation				
28	General	145,666,514	145,666,514		
29	TOTAL (Enter Total of lines 20 thru 28)	4,753,679,726	4,753,679,726		

Name of Respondent MidAmerican Energy Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2014/Q4
FOOTNOTE DATA			

Schedule Page: 219 Line No.: 8 Column: c

Charged to account 151 coal clearing for depreciation of railcars.

Schedule Page: 219 Line No.: 12 Column: c

Difference between line 12, column (c) and page 204-207, line 104, column (d)

Page 204-207, line 104, column (d)	\$114,511,404
Retirement of intangible plant assets	(30,598,271)
Retirement of land	(13,817)
Retirement of leasehold improvements	<u>(771,635)</u>
Page 219, line 12 column (c)	83,127,681

Schedule Page: 219 Line No.: 16 Column: c

Other Debit or Credit Items

Production & distribution transfer to Regulatory assets	(1,469,537)
Reserve adjustment - property leased to others	(56,799)
Transfer of non-utility property to electric property	<u>42,070</u>
Page 219, Line 16, Column (c)	(1,484,266)

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
MATERIALS AND SUPPLIES					
<p>1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.</p> <p>2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.</p>					
Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)	
1	Fuel Stock (Account 151)	113,275,941	58,535,342	Electric & Gas	
2	Fuel Stock Expenses Undistributed (Account 152)			Electric & Gas	
3	Residuals and Extracted Products (Account 153)				
4	Plant Materials and Operating Supplies (Account 154)				
5	Assigned to - Construction (Estimated)	28,495,973	30,713,000	Electric & Gas	
6	Assigned to - Operations and Maintenance				
7	Production Plant (Estimated)	51,730,154	54,876,320	Electric	
8	Transmission Plant (Estimated)	2,834,660	2,938,113	Electric	
9	Distribution Plant (Estimated)	4,828,929	8,001,264	Electric & Gas	
10	Regional Transmission and Market Operation Plant (Estimated)				
11	Assigned to - Other (provide details in footnote)	746,003	679,770	Electric & Gas	
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	88,635,719	97,208,467		
13	Merchandise (Account 155)	137,526	132,007	Gas	
14	Other Materials and Supplies (Account 156)				
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)				
16	Stores Expense Undistributed (Account 163)	5,647,252	3,585,786	Electric & Gas	
17					
18					
19					
20	TOTAL Materials and Supplies (Per Balance Sheet)	207,696,438	159,461,602		

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
Allowances (Accounts 158.1 and 158.2)					
<p>1. Report below the particulars (details) called for concerning allowances.</p> <p>2. Report all acquisitions of allowances at cost.</p> <p>3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.</p> <p>4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).</p> <p>5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.</p>					
Line No.	SO2 Allowances Inventory (Account 158.1) (a)	Current Year		2015	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year	171,186.00	2,129,877	59,139.00	
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)				
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509	66,210.00	814,206		
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year	104,976.00	1,315,671	59,139.00	
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year	854.70		854.70	
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales	854.70			
40	Balance-End of Year			854.70	
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)	854.70	385		
45	Gains	854.70	385		
46	Losses				

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transfers of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2016		2017		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
59,139.00		59,139.00		1,537,614.00		1,886,217.00	2,129,877	1
								2
								3
				59,139.00		59,139.00		4
								5
								6
								7
								8
								9
								10
								11
								12
								13
								14
								15
								16
								17
						66,210.00	814,206	18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
59,139.00		59,139.00		1,596,753.00		1,879,146.00	1,315,671	29
								30
								31
								32
								33
								34
								35
								36
854.70		854.70		41,880.30		45,299.10		37
				1,709.40		1,709.40		38
								39
				854.70		1,709.40		40
854.70		854.70		42,735.00		45,299.10		41
								42
								43
				854.70	37	1,709.40	422	44
				854.70	37	1,709.40	422	45
								46

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2014/Q4
MidAmerican Energy Company			
FOOTNOTE DATA			

Schedule Page: 228 Line No.: 18 Column: b
Columns: (b) & (c)

Includes 249 allowances attributable to the purchase of additional energy from a joint partner in Walter Scott Energy Center 4. The purchase agreement required that MidAmerican supply the emission allowances for such energy purchases. The \$3,105 cost of such allowances is included in Account 555.

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
Allowances (Accounts 158.1 and 158.2)					
<p>1. Report below the particulars (details) called for concerning allowances.</p> <p>2. Report all acquisitions of allowances at cost.</p> <p>3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.</p> <p>4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).</p> <p>5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.</p>					
Line No.	NOx Allowances Inventory (Account 158.1) (a)	Current Year		2015	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year	22,718.00	1,193		
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)	1,004.00		19,305.00	
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9	Consumers Energy	183.00	4,392		
10	Virginia Electric & Power	1,309.00	56,287		
11	Amerex Brokers LLC		3,547		
12					
13					
14	Other	-1,000.00	-50,750		
15	Total	492.00	13,476		
16					
17	Relinquished During Year:				
18	Charges to Account 509	24,353.00	14,370		
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year	-139.00	299	19,305.00	
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transferees of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2016		2017		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
						22,718.00	1,193	1
								2
								3
						20,309.00		4
								5
								6
								7
								8
						183.00	4,392	9
						1,309.00	56,287	10
							3,547	11
								12
								13
						-1,000.00	-50,750	14
						492.00	13,476	15
								16
								17
						24,353.00	14,370	18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
						19,166.00	299	29
								30
								31
								32
								33
								34
								35
								36
								37
								38
								39
								40
								41
								42
								43
								44
								45
								46

Name of Respondent MidAmerican Energy Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2014/Q4
FOOTNOTE DATA			

Schedule Page: 228 Line No.: 18 Column: b
Columns: (b) & (c)

Includes 249 allowances attributable to the purchase of additional energy from a joint partner in Walter Scott Energy Center 4. The purchase agreement required that MidAmerican supply the emission allowances for such energy purchases. The \$3,105 cost of such allowances is included in Account 555.

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
Transmission Service and Generation Interconnection Study Costs					
<p>1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.</p> <p>2. List each study separately.</p> <p>3. In column (a) provide the name of the study.</p> <p>4. In column (b) report the cost incurred to perform the study at the end of period.</p> <p>5. In column (c) report the account charged with the cost of the study.</p> <p>6. In column (d) report the amounts received for reimbursement of the study costs at end of period.</p> <p>7. In column (e) report the account credited with the reimbursement received for performing the study.</p>					
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22	MISO DPP Feb13 J118			2,599	456.3
23	MISO DPP Aug13 J274			2,085	456.3
24	MISO DPP Feb 2013(Drager-Grand Jc)			1,416	456.3
25	MISO DPP Feb 2013(Audubon North				
26	Templeton)			1,196	456.3
27	DPP Aug12 BOONE JCT-SUB T	848	561.7		
28	DPP Aug12 NEWPORT-MPW SPLIT	1,860	561.7		
29	DPP AUG14 J343	27,650	561.7		
30	DPP AUG12 BLACKHAWK CAP	1,261	561.7		
31	DPP AUG14 J285	1,072	261.7		
32	DPP AUG14 J356	1,484	561.7		
33	DPP AUG14 J360	465	561.7		
34	DPP AUG14 J361	181	561.7		
35					
36					
37					
38					
39					
40					

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2014/Q4	
OTHER REGULATORY ASSETS (Account 182.3)							
1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable. 2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes. 3. For Regulatory Assets being amortized, show period of amortization.							
Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)	
				Written off During the Quarter /Year Account Charged (d)	Written off During the Period Amount (e)		
1	FAS-109 effect of prior flow thru tax benefits	737,532,771	88,603,082	282	13,663,241	812,472,612	
2							
3	Reserve for uncertian tax positions	(70,035,262)	8,676,232	190	3,818,637	-65,177,667	
4							
5	Manufactured gas plant sites related costs	2,850,000	827,000	253	761,000	2,916,000	
6							
7	QCS/Nuclear fuel - Illinois	4,564,624		407	240,243	4,324,381	
8							
9	Asset retirement obligations	33,957,942	30,350,355	407	2,444,629	61,863,668	
10							
11	Unrealized G/L on electric energy contracts	868,314	499,368,233	244	475,295,422	24,941,125	
12							
13	Unrealized G/L on gas energy contracts	9,099,041	42,235,501	244	38,124,855	13,209,687	
14							
15	SERP liability	15,758,673	6,540,807	228	738,198	21,561,282	
16							
17	OPEB liability	18,860,735	11,147,093	228	1,049,792	28,958,036	
18							
19	Carbon reduction		1,116	921	1,116		
20							
21	Iowa depreciation deferral		50,433,055	407		50,433,055	
22							
23							
24							
25							
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43							
44	TOTAL :	753,456,838	738,182,474		536,137,133	955,502,179	

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2014/Q4	
MISCELLANEOUS DEFERRED DEBITS (Account 186)							
1. Report below the particulars (details) called for concerning miscellaneous deferred debits. 2. For any deferred debit being amortized, show period of amortization in column (a) 3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.							
Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
1	DSM deferral	33,888,232	137,472,526	Various	133,982,870	37,377,888	
2	Market value adj - gas futures	7,061,966	49,786,793	Various	47,223,428	9,625,331	
3	Deferred issue costs \$600M	1,803,276		921	424,300	1,378,976	
4	GDMEC long-term maintenance prg	9,948,977		553	139,125	9,809,852	
5	Portable power module	522,446	83,225	456	153,902	451,769	
6	Federal & state income tax	38,925,972	1,100,199	411	404,902	39,621,269	
7	Deferred debt refinancing	27,364	45,449	181	72,813		
8	Receivable balance of						
9	governement electric overhead						
10	to underground conversions	292,161	4,350	142	357,883	-61,372	
11	Illinois rate 2013	19,527	33,005	928	3,017	49,515	
12	Iowa rate 2014	567,511	703,606	928	176,545	1,094,572	
13	Siemens maintenance		15,580,231	553	13,616,931	1,963,300	
14	Miscellaneous	28,492	42,526		28,297	42,721	
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45							
46							
47	Misc. Work in Progress						
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)						
49	TOTAL	93,085,924				101,353,821	

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4																																																																																																																		
ACCUMULATED DEFERRED INCOME TAXES (Account 190)																																																																																																																							
1. Report the information called for below concerning the respondent's accounting for deferred income taxes. 2. At Other (Specify), include deferrals relating to other income and deductions.																																																																																																																							
Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Balance at End of Year (c)																																																																																																																				
1	Electric																																																																																																																						
2	FAS 109 Deferred Taxes	16,258,854	15,432,723																																																																																																																				
3																																																																																																																							
4	Other (Balance Sheet only Deferred Income Taxes)	102,893,039	118,945,896																																																																																																																				
5																																																																																																																							
6																																																																																																																							
7	Other (Nonproperty Deferred Income Taxes)	60,526,815	50,546,635																																																																																																																				
8	TOTAL Electric (Enter Total of lines 2 thru 7)	179,678,708	184,925,254																																																																																																																				
9	Gas																																																																																																																						
10	FAS 109 Deferred Taxes	2,110,992	2,029,523																																																																																																																				
11																																																																																																																							
12	Other (Balance Sheet only Deferred Income Taxes)	13,857,153	10,649,738																																																																																																																				
13																																																																																																																							
14																																																																																																																							
15	Other (Nonproperty Deferred Income Taxes)	45,372,022	46,249,235																																																																																																																				
16	TOTAL Gas (Enter Total of lines 10 thru 15)	61,340,167	58,928,496																																																																																																																				
17	Other	37,612,421	49,038,694																																																																																																																				
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	278,631,296	292,892,444																																																																																																																				
Notes																																																																																																																							
Classification of Total <table style="width:100%; border-collapse: collapse;"> <tr> <td colspan="6">Federal Income Tax</td> </tr> <tr> <td style="width:30%;">Balance at beginning of year</td> <td style="width:10%;"></td> <td style="width:10%;"></td> <td style="width:10%;"></td> <td style="width:10%;"></td> <td style="width:30%; text-align: right;">\$ 197,324,089</td> </tr> <tr> <td colspan="6">Account debited 254</td> </tr> <tr> <td>Amounts debited 410.1</td> <td></td> <td></td> <td></td> <td></td> <td style="text-align: right;">90,065,918</td> </tr> <tr> <td>Amounts credited 411.1</td> <td></td> <td></td> <td></td> <td></td> <td style="text-align: right;">92,899,265</td> </tr> <tr> <td>Amounts debited 410.2</td> <td></td> <td></td> <td></td> <td></td> <td style="text-align: right;">7,127,649</td> </tr> <tr> <td>Amounts credited 411.2</td> <td></td> <td></td> <td></td> <td></td> <td style="text-align: right;">7,962,969</td> </tr> <tr> <td>Adjustments (credits)</td> <td></td> <td></td> <td></td> <td></td> <td style="text-align: right;">(6,243,522)</td> </tr> <tr> <td>Balance at end of year</td> <td></td> <td></td> <td></td> <td></td> <td style="text-align: right;">\$ 207,236,278</td> </tr> <tr><td colspan="6"> </td></tr> <tr> <td colspan="6">State Income Tax</td> </tr> <tr> <td>Balance at beginning of year</td> <td></td> <td></td> <td></td> <td></td> <td style="text-align: right;">\$ 81,307,207</td> </tr> <tr> <td colspan="6">Account debited 254</td> </tr> <tr> <td>Amounts debited 410.1</td> <td></td> <td></td> <td></td> <td></td> <td style="text-align: right;">28,938,717</td> </tr> <tr> <td>Amounts credited 411.1</td> <td></td> <td></td> <td></td> <td></td> <td style="text-align: right;">30,748,386</td> </tr> <tr> <td>Amounts debited 410.2</td> <td></td> <td></td> <td></td> <td></td> <td style="text-align: right;">3,376,756</td> </tr> <tr> <td>Amounts credited 411.2</td> <td></td> <td></td> <td></td> <td></td> <td style="text-align: right;">4,255,523</td> </tr> <tr> <td>Adjustments (credits)</td> <td></td> <td></td> <td></td> <td></td> <td style="text-align: right;">(1,660,520)</td> </tr> <tr> <td>Balance at end of year</td> <td></td> <td></td> <td></td> <td></td> <td style="text-align: right;">\$ 85,656,166</td> </tr> </table>						Federal Income Tax						Balance at beginning of year					\$ 197,324,089	Account debited 254						Amounts debited 410.1					90,065,918	Amounts credited 411.1					92,899,265	Amounts debited 410.2					7,127,649	Amounts credited 411.2					7,962,969	Adjustments (credits)					(6,243,522)	Balance at end of year					\$ 207,236,278							State Income Tax						Balance at beginning of year					\$ 81,307,207	Account debited 254						Amounts debited 410.1					28,938,717	Amounts credited 411.1					30,748,386	Amounts debited 410.2					3,376,756	Amounts credited 411.2					4,255,523	Adjustments (credits)					(1,660,520)	Balance at end of year					\$ 85,656,166
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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2014/Q4
MidAmerican Energy Company			
FOOTNOTE DATA			

Schedule Page: 234 Line No.: 17 Column: b

Other:

CIAC deferred taxes	\$	20,172,319
BIinvestment impairment		2,022,271
Other below the line deferred income taxes		<u>15,417,831</u>
Total	\$	<u>37,612,421</u>

Schedule Page: 234 Line No.: 17 Column: c

Other:

CIAC deferred taxes	\$	21,620,831
Investment inpairment		2,027,985
Other below the line income taxes		<u>25,389,878</u>
Total	\$	49,038,694

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)
1	Account 201			
2	Common Stock	350,000,000		
3	Total Common	350,000,000		
4				
5	Account 204			
6	None			
7				
8				
9				
10				
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Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2014/Q4	
CAPITAL STOCKS (Account 201 and 204) (Continued)							
<p>3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.</p> <p>4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.</p> <p>5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.</p> <p>Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.</p>							
OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.	
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS			
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)		
						1	
70,980,203	564,725,056					2	
70,980,203	564,725,056					3	
						4	
						5	
						6	
						7	
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Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)					
<p>Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.</p> <p>(a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.</p> <p>(b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.</p> <p>(c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.</p> <p>(d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.</p>					
Line No.	Item (a)				Amount (b)
1	Account 210 - Gain on Cancellation of Reacquired Capital Stock				
2	Cancellation-Reacquired Preferred Stock-balance at beginning of year				348,607
3					
4					
5					
6	Account 211 - Miscellaneous Paid-In Capital				
7	Executive Incentive Stock Options				588,802
8	Loss on Repurchase of Shares				-46,141
9	Adjustment of Transfer to Midwest Capital Group				232,465
10	(InterCoast Capital Company merged with Midwest Capital Group)				
11					
12					
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37					
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39					
40	TOTAL				1,123,733

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2014/Q4</u>
CAPITAL STOCK EXPENSE (Account 214)					
<p>1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.</p> <p>2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.</p>					
Line No.	Class and Series of Stock (a)				Balance at End of Year (b)
1	Common Shares				4,476,219
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
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22	TOTAL				4,476,219

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
LONG-TERM DEBT (Account 221, 222, 223 and 224)					
<p>1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.</p> <p>2. In column (a), for new issues, give Commission authorization numbers and dates.</p> <p>3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.</p> <p>4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.</p> <p>5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.</p> <p>6. In column (b) show the principal amount of bonds or other long-term debt originally issued.</p> <p>7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.</p> <p>8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.</p> <p>9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.</p>					
Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)		
1	Account 221 - Bonds				
2	Debentures/Pollution Control Revenue Bonds:				
3	Louisa County, IA - Adjustable Tender Bond - Rate due 2024	34,900,000	254,988		
4	Pollution Control Bonds:				
5	CP Bonds due 2016	29,500,000	415,352		
6	CP Bonds due 2017	3,900,000	70,393		
7	Variable Rate due 2016	4,200,000	108,232		
8	Variable Rate due 2023	6,850,000	176,575		
9	CP Bonds due 2025	12,750,000	192,139		
10	Variable Rate due 2038	45,100,000	380,803		
11	Variable Rate due 2023	57,325,000	342,801		
12	First Mortgage Bonds:				
13	Bonds due 2019	350,000,000	196,000 D		
14	(Commission Authorization ES13-30-000, July 16, 2013)		2,510,395		
15	Bonds due 2023	250,000,000	825,000 D		
16	(Commission Authorization ES13-30-000, July 16, 2013)		2,043,283		
17	Bonds due 2043	350,000,000	1,652,000 D		
18	(Commission Authorization ES13-30-000, July 16, 2013)		3,560,394		
19	Bonds due 2019	150,000,000	-1,336,500 P		
20	(Commission Authorization ES14-4-000, December 16, 2013)		1,095,381		
21	Bonds due 2024	300,000,000	1,467,000 D		
22	(Commission Authorization ES14-4-000, December 16, 2013)		2,357,654		
23	Bonds due 2044	400,000,000	2,404,000 D		
24	(Commission Authorization ES14-4-000, December 16, 2013)		4,030,443		
25	Account 224 - Other Long-Term Debt				
26	Medium Term Note Fixed Rate due 2031	400,000,000	3,827,361 D		
27	(Commission Authorization ES00-51-000, September 21, 2000)		5,027,377		
28	Medium Term Note Fixed Rate due 2014	350,000,000	1,956,291 D		
29	(Commission Authorization ES03-4-000, November 30, 2004)		318,455		
30	Medium Term Note Fixed Rate due 2035	300,000,000	4,587,941 D		
31	(Commission Authorization ES03-60-000, December 1, 2003)		258,000		
32	Medium Term Note Fixed Rate due 2036	350,000,000	3,315,372 D		
33	TOTAL	4,420,779,400	66,764,757		

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
						2
10-01-94	10-01-24	10-01-94	10-01-24	34,900,000	20,060	3
						4
09-01-86	09-01-16	09-01-86	09-01-16	29,500,000	16,956	5
03-01-87	03-01-17	03-01-87	03-01-17	3,900,000	2,242	6
03-17-93	01-01-16	04-01-93	01-01-16	4,200,000	4,632	7
03-17-93	01-01-23	04-01-93	01-01-23	6,850,000	7,554	8
01-01-95	01-01-25	01-17-95	01-01-25	12,750,000	14,060	9
07-01-08	07-01-38	07-01-08	07-01-38	45,100,000	41,727	10
07-01-08	05-01-23	07-01-08	05-01-23	57,325,000	47,619	11
						12
9-19-13	03-15-19	09-19-13	03-15-19	350,000,000	8,400,000	13
						14
9-19-13	09-15-23	09-19-13	09-15-23	250,000,000	9,250,000	15
						16
9-19-13	09-15-43	09-19-13	09-15-43	350,000,000	16,800,000	17
						18
04-03-14	03-15-19	05-06-14	03-15-19	150,000,000	2,680,000	19
						20
04-03-14	10-15-24	05-06-14	10-15-24	300,000,000	7,816,667	21
						22
04-03-14	10-15-44	05-06-14	10-15-44	400,000,000	13,102,222	23
						24
						25
02-08-02	12-30-31	02-08-02	12-30-31	400,000,000	27,000,000	26
						27
10-01-04	10-01-14	10-01-04	09-30-14		5,605,833	28
						29
11-01-05	11-01-35	11-01-05	10-31-35	300,000,000	17,250,000	30
						31
10-06-06	10-15-36	10-06-06	10-15-36	350,000,000	20,300,000	32
				4,070,779,400	161,784,572	33

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2014/Q4</u>
LONG-TERM DEBT (Account 221, 222, 223 and 224)			
1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt. 2. In column (a), for new issues, give Commission authorization numbers and dates. 3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds. 4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received. 5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued. 6. In column (b) show the principal amount of bonds or other long-term debt originally issued. 7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued. 8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted. 9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.			
Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	(Commission Authorization ES04-45-000, November 10, 2004)		560,000
2	Medium Term Note Fixed Rate due 2017	250,000,000	962,529 D
3	(Commission Authorization ES06-63-000, Oct. 5, 2006 & ES07-30-000, May 14, 2007		532,500
4	Medium Term Note Fixed Rate due 2018	350,000,000	2,273,536 D
5	(Commission Authorization ES07-30-000, May 14, 2007		1,203,501
6	Turbine purchase obligation due 2015	426,254,400	19,195,561 D
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31			
32			
33	TOTAL	4,420,779,400	66,764,757

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MidAmerican Energy Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	/ /	End of 2014/Q4

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
06-29-07	07-15-17	06-29-07	07-15-17	250,000,000	14,875,000	2
						3
3-25-08	03-15-18	03-25-08	03-15-18	350,000,000	18,550,000	4
						5
11-18-11	12-31-15	06-25-12	12-31-15	426,254,400		6
						7
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						30
						31
						32
				4,070,779,400	161,784,572	33

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2014/Q4
MidAmerican Energy Company			
FOOTNOTE DATA			

Schedule Page: 256.1 Line No.: 6 Column: a

MidAmerican Energy Company entered into a deferred payment plan contract with Siemens Energy, Inc. on November 18, 2011 whereby Siemens Energy, Inc. delivered wind turbines and the related invoices to MidAmerican Energy Company each of the months June through November 2012. Pursuant to the terms of the contract the payment for the turbines is not due until December 31, 2015. The imputed discount recorded each time wind turbines were delivered was based on the market rate for a comparable external financing on the date of the contract, 1.43% per year, and was charged to Unamortized Debt Discount.

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES			
<p>1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.</p> <p>2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.</p> <p>3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.</p>			
Line No.	Particulars (Details) (a)	Amount (b)	
1	Net Income for the Year (Page 117)	417,175,502	
2			
3			
4	Taxable Income Not Reported on Books		
5	Contribution in Aid of construction	14,531,351	
6			
7			
8			
9	Deductions Recorded on Books Not Deducted for Return		
10	Deferred taxes	303,436,102	
11	Airplane Disallowance	1,500,000	
12	Billed PGA/EAC	24,121,520	
13	Other	405,698,165	
14	Income Recorded on Books Not Included in Return		
15	Current taxes & ITC -federal	405,692,312	
16	Equity AFUDC- temp	40,481,198	
17	Debt AFUDC	16,400,230	
18	Other	43,150,346	
19	Deductions on Return Not Charged Against Book Income		
20	Accrued Non Current Liability	6,517,348	
21	Demand Side Management-Current	10,370,918	
22	Federal Tax Depreciation- CIAC	11,943,500	
23	Other	1,303,178,049	
24	Income on Return Not Charged Against Book Income		
25	Section 263A - capitalized interest	33,864,245	
26	Section 263A - mixed service costs	15,069,107	
27	Federal Tax Net Income	-622,337,910	
28	Show Computation of Tax:		
29	Federal Taxable Income	-622,337,910	
30	Federal Statutory Rate (35%)		
31	Federal Income Tax	-217,818,269	
32	Prior Year Adjustments	-3,191,430	
33	Production Tax Credit	-183,201,410	
34	Investment Tax Credit		
35	Federal Income Tax Accrual	-404,211,109	
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Name of Respondent	This Report is: (1) <u>X</u> An Original (2) <u> </u> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2014/Q4
MidAmerican Energy Company			
FOOTNOTE DATA			

Schedule Page: 261 Line No.: 13 Column: b

Other deduction recorded on books not deducted for return:

Book depreciation - pollution control	\$ 8,425,935
Book depreciation charged to clearing	10,045,818
Debt AFUDC contra	630,328
Equity AFUDC contra	1,895,966
Golden parachute payments	367,448
Nuclear fuel amortization	25,546,229
Unclassified labor	2,671,000
Book depreciation	350,148,095
50% Meal and entertainment	815,102
Lobbying expenses	938,244
Long term incentive - non current	\$ 4,214,000
Total	405,698,165

Schedule Page: 261 Line No.: 18 Column: b

Other income recorded ob books not included in return:

Federal tax fixed asset gain/loss	\$ 3,241,501
Officer's life insurance	8,411,717
Gain/loss on reacquired debt	3,365,587
QC Station writedown	372,000
Unbilled revenue	22,598,843
Deferred compensation - non current	1,513,856
Interest income -FIN48	136,958
State tax adjustement	\$ 3,509,884
Total	43,150,346

Schedule Page: 261 Line No.: 23 Column: b

Deduction on return not charged against book income

Federal tax depreciation-adjustment	\$ 8,939,217
Iowa revenue sharing - property	8,843,563
Cost of removal	24,696,504
Regulatory liability - QC Station outage reserve	2,706,700
Texas gross receipts tax	700,000
Repairs deduction	62,008,271
Federal tax deprec - pollution control	23,723,037
Federal tax depreciation	1,164,578,754
FAS 133 unrealized gain/loss - NC (derivative)	5,832,055
Pension unrecognized gain/loss - FAS 158 income stmt	1,015,498
Prior year state tax payments/receipts - temp	134,450
Total	\$ 1,303,178,049

Schedule Page: 261 Line No.: 35 Column: b

Instruction 2: Names of group members who will file a consolidated Federal Tax Return:

BHE Sub-Group:

Alaska Gas Transmission Co., LLC	BHE AC Holding, LLC
American Pacific Finance Co.	BHE America Transco, LLC
American Pacific Finance Co. II	BHE California Utility Holdco, LLC
Arizona HomeServices, LLC	BHE Canada, LLC
AVSP 1B, LLC	BHE Geothermal, LLC
AVSP 2B, LLC	BHE Hydro, LLC
Berkshire Hathaway Energy Co.	BHE Renewables, LLC
BG Energy Holding Company LLC	BHE Solar, LLC
BG Energy LLC	BHE Texas Transco, LLC

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MidAmerican Energy Company			
FOOTNOTE DATA			

BHE U.K. Electric, Inc
 BHE U.K. Inc
 BHE U.K. Power, Inc
 BHE U.S. Transmission, LLC
 BHE Wind, LLC
 BHH KC Real Estate, LLC
 Big Spring Pipeline Company
 Bishop Hill Energy II, LLC
 Bishop Hill II Holdings, LLC
 CalEnergy Company, Inc
 CalEnergy Generation Operating Co.
 CalEnergy Holdings, Inc
 CalEnergy International Svc, Inc
 CalEnergy International, Inc
 CalEnergy Minerals Development, LLC
 CalEnergy Minerals LLC
 CalEnergy Operating Corporation
 CalEnergy Pacific Holdings Corp
 California Energy Development Corp.
 California Energy Management Co.
 California Energy Yuma Corp.
 California Title Company
 Capitol Title Company
 CBSHome Commerical, LLC
 CBSHome Real Estate Company
 CBSHome Real Estate of Iowa, Inc
 CBSHome Relocation Services, Inc
 CE Administrative Services, Inc
 CE Black Rock Holdings LLC
 CE Butte Energy Holdings LLC
 CE Butte Energy LLC
 CE Electric (NY), Inc
 CE Exploration Company
 CE Gen Oil Company
 CE Gen Pipeline Corporation
 CE Gen Power Corporation
 CE Generation LLC
 CE Geothermal, Inc.
 CE Indonesia Geothermal, Inc
 CE International Investments, Inc
 CE Leathers Company
 CE Obsidian Energy LLC
 CE Obsidian Holding LLC
 CE Red Island Energy Holdings LLC
 CE Red Island Energy LLC
 CE Salton Sea Inc
 CE Texas Energy, LLC
 CE Texas Fuel LLC
 CE Texas Pipeline LLC
 CE Texas Power LLC
 CE Texas Resources LLC
 CE Turbo LLC
 Champion Realty, Inc
 Chancellor Title Services, Inc
 Cimmred Leasing Company
 Columbia Title of Florida, Inc
 Commonsite, Inc.

Conejo Energy Company
 Connecticut Referral Group, L.L.C.
 Cordova Energy Company, LLC
 Cordova Funding Corporation
 CTHM, L.L.C.
 CTRE, L.L.C.
 Dakota Dunes Development Company
 DCCO, Inc
 Del Ranch Company
 Desert Valley Company
 Edina Financial Services, Inc
 Edina Realty Referral Network, Inc
 Edina Realty Relocation, Inc
 Edina Realty Title, Inc
 Edina Realty, Inc
 Elmore Company
 Energy West Mining Company
 Esslinger-Wooten-Maxwell, Inc
 E-W-M Referral Services, Inc.
 F&R/T LLC
 Falcon Power Operating Company
 FFR, Inc
 First Realty, Ltd
 First Reserve Insurance, Inc
 For Rent, Inc
 FRTC, LLC
 FSRI Holdings, Inc
 Glenrock Coal Company
 GPSF-B
 Guarantee Appraisal Corporation
 Guarantee Real Estate
 HMSV Financial Services, Inc
 HN Real Estate Group N.C., Inc
 HN Real Estate Group, LLC
 HN Referral Corporation
 HomeServcies Lending, LLC
 HomeSvc Financial Holdings, Inc
 HomeServices Insurance, Inc
 HomeServices Northeast, LLC
 HomeServices of Alabama, Inc.
 HomeServices of America, Inc
 HomeServices of California, Inc
 HomeServices of Connecticut, LLC
 HomeServices of Florida, Inc
 HomeServices of Georgia, LLC
 HomeSvc of Illinois Holdings, LLC
 HomeSvc of Illinois Holdings, LLC
 HomeServices of Iowa, Inc
 HomeServices of Kentucky, Inc
 HomeServices of MOKAN, LLC
 HomeServices of Nebraska, Inc
 HomeServices of Oregon, LLC
 HomeServices of the Carolinas, Inc
 HomeServices of Washington, LLC
 HomeServices Referral Network, LLC
 HomeServices Relocation, LLC
 HomeSvc IL LLC d/b/a Koenig&Strey GMAC RE

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MidAmerican Energy Company			2014/Q4
FOOTNOTE DATA			

BHE Sub-Group Continued:

HS Franchise Holding, LLC
 HSGA Real Estate Group, L.L.C.
 HSR Equity Funding, Inc
 Huff Commercial Group, LLC
 Huff-Drees Realty, Inc
 IES Holding LLC
 IMO Company, Inc
 Imperial Magma LLC
 InsuranceSouth, LLC
 Intelligent Energy Solutions LLC
 Intero Franchise Services, Inc.
 Intero Real Estate Holdings, Inc.
 Intero Real Estate Services, Inc.
 Intero Referral Services, Inc.
 Interwest Mining Company
 Iowa Realty Company, Inc
 Iowa Realty Insurance Agency, Inc
 Iowa Title Company
 J.S. White Associates, Inc
 JBRC, Inc
 Jim Huff Realty, Inc.
 JRHBW Realty, Inc d/b/a/ RealtySouth
 Jumbo Road Holdings, LLC
 Kansas City Title, Inc
 Kentucky Residential Referral, LLC
 Kern River Funding Corporation
 KR Acquisition 1, LLC
 KR Acquisition 2, LLC
 KR Holding, LLC
 Lands of Sierra, Inc.
 Larabee School Real Estate&Ins., Inc
 M & M Ranch Acquisition Company LLC
 M & M Ranch Holding Company LLC
 Magma Land Company I
 Magma Power Company
 MEC Construction Services Company
 MEHC Insurance Services Ltd.
 MEHC Investment, Inc
 MEHC Merger Sub Inc
 MHC Investment Company
 MHC, Inc
 Mid-America Referral Network, Inc.
 MidAmerican Central CA Transco LLC
 MidAmerican Energy Company
 MidAmerican Energy Machining Svc.LLC
 MidAmerican Funding, LLC
 MidAmerican Geo. Development Corp
 MidAmerican Nuclear Energy Co. LLC
 Midland Escrow Services, Inc
 Midwest Capital Group, Inc
 Midwest Power Transmission IL. LLC
 Midwest Power Transmission Iowa LLC
 Midwest Realty Ventures, LLC
 MWR Capital, Inc
 Nebraska Land Title & Abstract Co.

Nebraska Referral, Inc.
 Nevada Electric Investment Company
 Nevada Power Company dba NV Energy
 Niguel Energy Company
 NMA, LLC
 NNGC Acquisition LLC
 Norcon Holdings, Inc
 Northern Aurora Inc
 Northern Consolidated Power, Inc
 Northern Natural Gas Company
 NRS Referral Services, LLC
 NV Energy, Inc.fka Sierra Pacific Resource
 NVE Holdings, LLC
 NVE Insurance Co, Inc.
 NW Referral Services, LLC
 Pacific Minerals, Inc
 PacifiCorp
 PCRE, L.L.C.
 PFR Staffers, LLC
 Pickford Escrow Company, Inc
 Pickford Holdings, LLC
 Pickford Real Estate, Inc
 Pickford Services Company, Inc
 Pilot Butte, LLC
 Pinon Pine Corporation
 Pinon Pine Investment Company
 Pinyon Pines I Holding Company, LLC
 Pinyon Pines II Holding Company, LLC
 Pinyon Pines Wind I, LLC
 Pinyon Pines Wind II, LLC
 PNW Referral, LLC
 PPW Holdings LLC
 PPW Staffers, LLC
 Preferred Carolinas Realty, Inc
 Preferred Carolinas Title Agency, LLC
 Professional Referral Organization, Inc
 PW Fox Holding LLC
 PW Fox, LLC
 Quad Cities Energy Company
 Real Estate Knowledge Services, L.L.C.
 Real Estate Links, LLC
 Real Estate Referral Network, Inc
 Reece & Nichols Alliance, Inc
 Reece & Nichols Realtors, Inc
 Reece Commercial, Inc.
 Referral Associates of Georgia, LLC
 Referral Company of North Carolina, Inc
 Referral Network of IL LLC
 Relocation Advantage Partners, LLC
 RHL Referral Company, LLC
 Roberts Brothers, Inc
 Roy H. Long Realty Company, Inc
 Rubloff Insurance Agency LLC
 S.W. Hydro, Inc.
 Salton Sea Brine Processing Company

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MidAmerican Energy Company			
FOOTNOTE DATA			

Salton Sea Funding Corporation	SSC XX, LLC
Salton Sea Minerals Corporation	Sterling Title Services, LLC
Salton Sea Power Company	The Escrow Firm
Salton Sea Power Generation Company	The Referral Company
Salton Sea Power LLC	TIAC LLC
Salton Sea Royalty Company	TitleSouth, LLC
San Diego PCRE, Inc	TLTC LLC
San Felipe Energy Company	Topaz Solar Farms, LLC
Saranac Energy Company, Inc	TPZ Holding, LLC
SECI Holdings, Inc	TRMC LLC
Semonin Realtors, Inc	Two Rivers, Inc
Sierra Gas Holding Company	TX Jumbo Road Wiind, LLC
Sierra Pacific Power Company dba NV Energy	VPC Geothermal LLC
Solar Star 3, LLC	Vulcan Power Company
Solar Star California XIX, LLC	Vulcan/BN Geothermal Power Company
Solar Star California XX, LLC	Wailuku Holding Company LLC
Solar Star Funding, LLC	Wailuku Investment LLC
Solar Star Projects Holdings, LLC	Wailuku River Hydroelectric Power Co.
Southwest Relocation, LLC	Wm Broughton, LLC
SSC XIX, LLC	

With respect to members of the BHE Sub-Group, Berkshire Hathaway Energy Co. (BHE) requires all subsidiaries to pay to or receive from BHE an amount of tax based primarily on the stand-alone method of allocation. The computation includes all tax benefits from tax deductions stemming from cost borne by utility customers.

All Other Affiliates:

121 Acquisition Co., LLC	American Commercial Claims Adm. Inc
21 SPC, Inc.	American Dairy Queen Corporation
21st Communities, Inc.	American Employers Group, Inc.
21st Mortgage Corporation	American Tile and Stone, Inc
3Wire Group Inc.	AmGUARD Insurance Company
Accurate Installations, Inc.	Applied Group Insurance Holdings, Inc.
Ace Mailing Services, Inc.	Applied Investigations Inc.
Acme Brick Company	Applied Logistics, Inc.
Acme Brick DFW, Inc.	Applied Premium Finance, Inc.
Acme Brick Sales Company	Applied Processing Center No. 60, Inc.
Acme Brick Tile&Stone, Inc.fka Brick Acq. Co.	Applied Risk Services of New York, Inc.
Acme Building Brands, Inc	Applied Risk Services, Inc.
Acme Investment Company	Applied Underwriters Cap.Risk Ass.Co.Inc.
Acme Management Company	Applied Underwriters, Inc.
Acme Ochs Brick and Stone, Inc.	Artform International Inc.
Acme Services Company, L.P.	Astrex Electronics, Inc
Active Organics, Inc.	Astrex Holding Company
Adalet/Scott Fetzer Company	Atlanta International Ins. Co.
AEG Processing Center No. 35, Inc.	AU Captive Risk Assurance Co.
AEG Processing Center No. 58, Inc.	AU Holding Company, Inc.
Affiliated Agency Operations Co.	Bayport Systems, Inc.
Affordable Housing Partners, Inc.	Ben Bridge Jeweler, Inc.
AJF Warehouse Distributors, Inc.	Benjamin Moore & Co.
AL/TEX Homes, Inc.	Benson Industries, Inc.
Albacor Shipping (USA) Inc.	Benson, Ltd.
Albecca, Inc.	Berkshire Hathaway Assurance Corp.
Alexander Road Insurance Agency, Inc.	Berkshire Hathaway Automotive Inc.
All Bilt Uniforms	Berkshire Hathaway Credit Corporation
Alpha Cargo Motor Express, Inc	Berkshire Hathaway Finance Corporation
Ambucor Health Solutions, Inc.	Berkshire Hathaway Homestate Ins.Co.
American All Risk Ins.Services Inc.	Berkshire Hathaway Inc.
American Centennial Insurance Company	Berkshire Hathaway Life Ins.Co.of NE

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MidAmerican Energy Company		/ /	2014/Q4
FOOTNOTE DATA			

All Other Affiliates Continued:

Berkshire Hathaway Spec.Concierge, LLC	CMH Hodgenville, Inc.
Berkshire Hathaway Specialty Ins.Co.	CMH Homes, Inc.
Berkshire Indemnity Group Inc.	CMH Manufacturing West, Inc.
BH Columbia Inc.	CMH Manufacturing, Inc.
BH Finance, Inc.	CMH of KY, Inc.
BH Media Group Holdings, Inc.	CMH Parks, Inc.
BH Media Group, Inc.	CMH Services, Inc.
BH Shoe Holdings, Inc.	CMH Set and Finish, Inc.
BH, LLC	CMH Transport, Inc.
BHG Life Insurance Company	Columbia Insurance Company
BHG Structured Settlements, Inc.	Combined Claims Services, Inc.
BHSF, Inc.	Commercial Casualty Insurance Company
Blue Chip Stamps, Inc.	Commercial General Indemnity, Inc.
BN Leasing Corporation	Commonwealth Uniforms Inc.
BNJ NetJets, Inc.	Complementary Coatings Corporation
BNSF Communications, Inc.	Consolidated Health Plans Inc.
BNSF Logistics International, Inc.	Continental Divide Insurance Company
BNSF Railway Company	Continental Indemnity Company
BNSF Railway International Svc., Inc.	Cornelius Inc.
BNSF Spectrum, Inc.	Cornelius Renew, Inc.
Boat America Corporation	Cort Business Services Corporation
Boat Owners Association of the U.S.	Coverage Dynamics Group, Inc.
Boat/U.S, Inc.	Criterion Insurance Agency
Boot Royalty Company	Crowley Garment Mfg Co Inc.
Borsheim Jewelry Company, Inc	Crowley Shirt Mfg Co Inc.
BR Agency, Inc.	CSI Life Insurance Company
Brainy Toys, Inc.	CTB Credit Corp
Brilliant National Services, Inc.	CTB Inc.
Brooks Sports, Inc.	CTB International Corp
Brookwood Insurance Company	CTB IW INC
Burlington Northern Railroad Holdings, Inc.	CTB Midwest
Burlington Northern Santa Fe British Col., Ltd.	CTB MN Investments
Burlington Northern Santa Fe Ins. Co., Ltd.	Cubic Designs, Inc.
Burlington Northern Santa Fe Manitoba, Inc.	Cumberland Asset Management, Inc.
Burlington Northern Santa Fe, LLC	Cypress Insurance Company
Business Wire, Inc.	D.I. Properties Inc.
C & R Insurance Services, Inc.	Dairy Queen Corporate Stores, Inc.
California Insurance Company	Dairy Queen Of Georgia, Inc.
Camp Manufacturing Company	DCI Marketing Inc.
Campbell Hausfeld/Scott Fetzer Company	Delta Wholesale Liquors, Inc.
Carefree/Scott Fetzer Company	Denver Brick Company
Cavalier Homes, Inc.	DL Trading Holdings I, Inc.
Central States Indemnity Co. of Omaha	DQ Funding Corporation
Central States of Omaha Companies, Inc.	DQ Joint Venture Stores, Inc.
Charter Brokerage Holdings Corp.	DQ Managed Stores, Inc.
Chatwell, Inc.	DQ Wholly-Owned Stores, Inc.
Chemtool Incorporated	DQF, Inc.
Chippewa Shoe Company	DQGC, Inc.
CJE II	EastGUARD Insurance Company
Claims Services, Inc.	Eco Color Company
CLAL U.S. Holdings, Inc.	Ecodyne Corporation
Clayton Commercial Buildings, Inc.	Edmonds Material and Equipment Co.
Clayton Education Corp.	Elm Street Corporation
Clayton Homes, Inc.	Empire Distributors of N C, Inc.
CMH Capital, Inc.	Empire Distributors, Inc.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
MidAmerican Energy Company			2014/Q4
FOOTNOTE DATA			

Executive Jet Management, Inc.
 Exsif Worldwide, Inc.
 ExtruMed, Inc.
 Faraday Capital Limited
 Farriors, Inc.
 Finial Holdings, Inc.
 Finial Reinsurance Company
 First American Carriers, Inc.
 First Berkshire Hathaway Life Ins. Co.
 FlightSafety Capital Corp.
 FlightSafety Development Corp.
 FlightSafety International Inc.
 FlightSafety New York, Inc.
 FlightSafety Properties, Inc.
 FlightSafety Services Corporation
 Floors, Inc.
 Fontaine Commercial Trailer, Inc.
 Fontaine Engineered Products, Inc.
 Fontaine Fifth Wheel Company
 Fontaine Modification Company
 Fontaine Spray Suppression Company
 Fontaine Trailer Company
 Fontaine Truck Equipment Company
 Fontana Wood Products of Oregon, Inc.
 Fontana Wood Products, Inc.
 Footwear Investment Company
 Forest River Financial Services, Inc.
 Forest River Housing, Inc.
 Forest River Manufacturing LLC
 Forest River, Inc.
 France/Scott Fetzer Company
 Freedom Warehouse Corp.
 FreightWise, Inc.
 Fruit of the Loom Direct, Inc.
 Fruit of the Loom Trading Company
 Fruit of the Loom, Inc.
 Fruit of the Loom, Inc. (Sub)
 FTL Regional Sales Co., Inc.
 Fulton Manufacturing Company
 Garan Central America Corp.
 Garan Incorporated
 Garan Manufacturing Corp.
 Garan Services Corp
 Gateway Underwriters Agency, Inc.
 GEICO Advantage Insurance Company
 GEICO Casualty Co.
 GEICO Choice Insurance Company
 GEICO Corporation
 GEICO General Insurance Co.
 GEICO Indemnity Co.
 GEICO Insurance Agency
 GEICO Products, Inc.
 GEICO Secure Insurance Company
 Gen Re Intermediaries Corporation
 General Re Corporation
 General Re Financial Products Corp.
 General Re New England Asset Management

General Reinsurance Corporation
 General Star Indemnity Company
 General Star National Insurance Company
 Genesis Insurance Company
 Genesis Management and Ins.Services Corp.
 Giles Industries, Inc.
 Golden Skillet International, Inc.
 General Star Management Company
 Government Employees Financial Corp.
 Government Employees Insurance Co.
 GRD Holdings Corporation
 Great Plains Uniforms
 Griffey Uniforms
 GUARD Financial Group, Inc.
 GUARD Insurance Group, Inc.
 GUARDco, Inc.
 H. H. Brown Shoe Company, Inc.
 H.J. Justin & Sons, Inc.
 Halex/Scott Fetzer Company
 Hallmark Sweet, Inc.
 Harris Uniforms
 Hartford Life International, Ltd.
 HDS Redevelopment Corporation
 HeatPipe Technology, Inc.
 Helzberg's Diamond Shops, Inc.
 Henley Holdings, LLC
 HG-Power Plant, Inc.
 Hohmann & Barnard, Inc.
 Homefirst Agency, Inc.
 Homemakers Plaza, Inc.
 Horizon Wine&Spirits - Chattanooga, Inc.
 Horizon Wine&Spirits - Nashville, Inc.
 Illinois Insurance Company
 IMC Group USA Holdings, Inc.
 IMC Investment Holding Inc
 Ingersoll Cutting Tool Company
 Innovative Building Products, Inc
 InterGUARD, Ltd.
 International American Group Inc.
 International American Management Co.
 International Dairy Queen, Inc.
 International Ins. Underwriters, Inc.
 International Traders, Inc.
 Intrepid JSB, Inc.
 Ironwood Plastics Inc
 Iscar Metals Inc.
 J.L. Mining Company
 J.S. Justin, Inc.
 JDS Properties, Inc.
 Johns Manville China, Ltd.
 Johns Manville Corporation
 Johns Manville, Inc.
 Jordan's Furniture, Inc.
 Justin Belt Company, Inc.
 Justin Boot Company
 Justin Brands, Inc.
 Justin Industries, Inc.

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MidAmerican Energy Company			2014/Q4
FOOTNOTE DATA			

All Other Affiliates Continued:

Kahn Ventures, Inc.	McLane Eastern, Inc.
Karmelkorn Shoppes, Inc.	McLane Express, Inc.
Kova Solutions, Inc.	McLane Foodservice, Inc.
L.A. Terminals, Inc.	McLane Mid-Atlantic, Inc.
LEE Distributing Services, Inc.	McLane Midwest, Inc.
Leesburg Yarn Mills, Inc.	McLane Minnesota, Inc.
Lipotec Group Corp.	McLane New Jersey, Inc.
LMG Ventures, LLC	McLane Southern, Inc.
Lockwood Street Urban Renewal Corp.	McLane Suneast, Inc.
Los Angeles Junction Railway Company	McLane Western, Inc.
LSP Holding, Inc.	Meadowbrook Meat Company, Inc.
Lubricant Investments, Inc.	Medical Protective Corporation
Lubrizol Advanced Materials China, Inc.	Medical Protective Finance Corp.
Lubrizol Advanced Materials FCC, Inc.	Medical Protective Ins. Services, Inc.
Lubrizol Advanced Materials Gibraltar, Inc.	MedPro Risk Retention Services, Inc.
Lubrizol Advanced Materials Holding Co.	Metro Uniforms
Lubrizol Advan. Materials Intern., Inc.	Meyn LLC
Lubrizol Advanced Materials, Inc.	Midwest Northwest Properties, Inc.
Lubrizol Enterprises, Inc.	Miller-Sage, Inc.
Lubrizol Inter-Americas Corporation	Mindware Corporation
Lubrizol International Management Corp.	MiTek Holdings, Inc.
Lubrizol Oilfield Solutions, Inc.	MiTek Industries, Inc.
Lubrizol Overseas Trading Corporation	MiTek USA, Inc.
Lubrizol Specialty Products, Inc. FKA Phillips Specialty Products, Inc	Montana Retail Properties, Inc.
M & C Products, Inc.	Morgantown-National Supply, Inc.
Mail Tech, LTD.	Mount Vernon Fire Insurance Company
Mapletree Transportation, Inc.	Mount Vernon Specialty Ins.Company
Marathon Suspension Systems, Inc.	Mouser Electronics, Inc.
Marmon Beverage Technologies Espana, S.A. (fka IMI Cornelius Expana SA)	MPP Pipeline Corporation
Marmon Beverage Technologies, Inc.	MS Property Company
Marmon Crane Services, Inc.	MW Wholesale, Inc.
Marmon Distribution Services, Inc.	National Fire & Marine Ins. Company
Marmon Elec.& Plumbing Dis.Products,Inc	National Indemnity Company
Marmon Energy Services Company	National Indemnity Co. of Mid-America
Marmon Engineered Components Company	National Indemnity Com. of the South
Marmon Holdings, Inc.	National Liability & Fire Ins. Co.
Marmon Merchandising Holdings, Inc.	Nationwide Uniforms
Marmon Retail Products, Inc.	Nebraska Furniture Mart, Inc.
Marmon Retail Technologies Company	NetJets Aviation, Inc.
Marmon Water, Inc.	NetJets Europe Holdings, LLC
Marmon Wire & Cable, Inc.	NetJets Inc.
Marmon-Herrington Company	NetJets International, Inc.
Marquis Jet Holdings, Inc.	NetJets Large Aircraft, Inc.
Marquis Jet Partners, Inc.	NetJets Sales, Inc.
Martin Manufacturing Company	NetJets Services, Inc.
Martin Mills, Inc.	NetJets U.S., Inc.
Maryland Ventures, Inc..	NFM of Kansas, Inc.
McCain Uniform Company Inc.	NFM SERVICES, LLC
McCarty-Hull Cigar Company, Inc.	Nick Bloom Uniforms
McLane Beverage Distribution, Inc.	NJE Holdings, LLC
McLane Beverage Holding, Inc.	NJI Sales, Inc.
McLane Company, Inc.	Nocona Boot Company

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MidAmerican Energy Company			2014/Q4
FOOTNOTE DATA			

NorGUARD Insurance Company	Scott Fetzer Financial Group, Inc.
North American Casualty Co.	ScottCare Corporation
Northern States Agency, Inc.	Seaworthy Insurance Company
Noveon Hilton Davis, Inc.	See's Candies, Inc
Oak River Insurance Company	Sees Candy Shops, Incorporated
Omaha World-Herald Company	Seventeenth Street Realty, Inc.
Orange Julius Of America	Shaw Contract Floor Installation Svc, Inc.
Oriental Trading Company, Inc.	Shaw Contract Flooring Services, Inc.
OTC Brands, Inc.	Shaw Diversified Services, Inc.
OTC Direct, Inc.	Shaw Floors, Inc.
OTC Worldwide Holdings, Inc.	Shaw Funding Company
P Chem, Inc.	Shaw Industries Group, Inc.
Penn Coal Land, Inc.	Shaw Industries, Inc.
Penn Pocahontas Coal Co.	Shaw International Services, Inc.
Pennsylvania Insurance Company	Shaw Retail Properties, Inc.
Perfection Hy-Test Company	Shaw Transport, Inc.
Pine Canyon Land Company	SHX Flooring, Inc.
PJR Management, Inc.	SHX Leasing, Inc.
Plaza Financial Services Co.	SidePlate Systems, Inc.
Plaza Resources Co.	Silver State Uniforms
Precision Brand Products, Inc.	Simon's Incorporated
Precision Millwork Settings LLC	Smilemakers Canada Inc.
Precision Steel Warehouse - Charlotte	Smilemakers, Inc.
Precision Steel Warehouse, Inc.	Soco West, Inc.
Princeton Advertising & Marketing Group, Inc.	Sol Frank Uniforms Inc.
Princeton Insurance Company	Somerset Services, Inc
Princeton Risk Protection, Inc.	Southern Energy Homes, Inc.
Priority One Financial Services, Inc.	Spectra Contract Floor Puerto Rico, Inc
Pro Installations, Inc.	SSP-SiMatrix Inc.
Procrane Holdings, Inc.	SSS Acquisition Inc.
Professional Datasolutions, Inc.	Stahl/Scott Fetzer Company
Promesa Health, Inc.	Star Furniture Company
Queen Carpet Corporation	Star Lake Railroad Company
R.C. Willey Home Furnishings	Stern/Leach Company
Rabun Apparel, Inc.	Strategic Staff Management, Inc.
Railserve, Inc.	Syrgis Holdings, Inc.
Railsplitter Holdings Corporation	Taegutec Inc.
RCP Investment, Inc.	TBS USA, Inc.
Redwood Fire and Casualty Ins. Co.	Texas Insurance Company
RENTCO Trailer Corporation	The Ben Bridge Corporation
Resolute Management Inc.	The BN & SF Railway de Mexico, S.A. de C.V.
Richline Group, Inc	The Buffalo News, Inc.
Ringwalt & Liesche Co.	The BVD Licensing Corporation
Rio Grande, Inc.	The Eagle Company
Roberts Men's Shop	The Fechheimer Brothers Co.
Roxell USA, Inc.fka Agile Manufact.Inc.	The Indecor Group, Inc.
Royal Cargo Lines	The Lubrizol Corporation
Rush Air Inc	The Medical Protective Company
Russell Athletic Corporation	The Pampered Chef, Ltd.
Sager Electrical Supply Co. Inc	The Scott Fetzer Company
Salado Sales, Inc.	The Zia Company
Santa Fe Pacific Insurance Company	Tiger-Sunbelt Industries, Inc.
SantaFe Pacific Pipeline Holdings, Inc.	TMI Climate Solutions, Inc.
Santa Fe Pacific Pipelines, Inc.	Tony Lama Company
Santa Fe Pacific Railroad Company	Tool-Flo Manufacturing, Inc.

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MidAmerican Energy Company			
FOOTNOTE DATA			

Top Five Club, Inc.
 Total Quality Apparel Resources
 TPC European Holdings, LTD.
 TPC North America, Ltd.
 Transco, Inc.
 TRH Holding Corp.
 Triangle Suspension Systems, Inc.
 TSE Brakes, Inc.
 TTI, Inc.
 Tucker Safety Products, Inc.
 TXFM, Inc.
 U.S. Aviation Underwriters, Incorp.
 U.S. Investment Corporation
 U.S. Liability Insurance Company
 U.S. Underwriters Insurance Co.
 UCFS Europe Company
 Unified Supply Chain, Inc.
 Uni-Form Components Co.
 Uniforms of Texas
 Union Sales, Inc.
 Union Tank Car Company
 Union Underwear Co., Inc
 Unione Italiana Reins. Co.America, Inc.
 United Consumer Financial Svc. Company
 United Direct Finance, Inc.
 Universal Uniforms
 UTLX Company
 Vanderbilt ABS Corp.
 Vanderbilt Mortgage and Finance, Inc.
 Vanderbilt Property&Casualty Ins. Co.Ltd.
 Vanderbilt SPC, Inc.
 Vanity Fair, Inc.

Veritas Insurance Group, Inc.
 Vesta Funding, Inc.
 Vesta Intermediate Funding, Inc.
 VFI-Mexico, Inc.
 Vision Retailing, Inc.
 VT Insurance Acquisition Sub Inc.
 VT Real Estate Acquisition Sub Inc
 Warwick Chemicals USA, Inc.
 Wayne/Scott Fetzer Company
 Waynesburg Shirt Company Inc.
 Webb Wheel Products, Inc.
 Western Fruit Express Company
 Western/Scott Fetzer Company
 WestGUARD Insurance Company
 Whittaker, Clark & Daniels, Inc.
 Winona Bridge Railroad Company
 WMC Corp.
 World Book Encyclopedia, Inc.
 World Book, Inc.
 World Book/Scott Fetzer Company
 World Investments, Inc.
 World Marketing, Inc.
 World Publishing Enterprises, Inc.
 World Technologies, Inc.
 Worldwide Containers, Inc.
 X-L-Co., Inc.
 XTRA Companies, Inc.
 XTRA Corporation
 XTRA Finance Corporation
 XTRA Intermodal, Inc.
 Zuckerbergs Uniforms

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4	
TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR						
<p>1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.</p> <p>2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.</p> <p>3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.</p> <p>4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.</p>						
Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	Federal:					
2	Excise					
3	Income	-22,002,469	49,114,880	-404,211,109	-141,993,852	262,227,250
4	Payroll	213,379		15,276,477	22,237,775	6,857,535
5	Miscellaneous	-8,919		121,228	121,228	-6,944
6	Total	-21,798,009	49,114,880	-388,813,404	-119,634,849	269,077,841
7						
8	Iowa:					
9	Franchise	5,327,625		31,445,679	29,074,165	
10	Fuel					
11	Miscellaneous					
12	Income	4,989,258	1,153,662	-3,688,452	-8,179,255	-1,381,800
13	Payroll			184,691	198,595	13,904
14	Property	95,912,523		98,928,309	95,272,682	-9,919
15	Occupation					
16	Use/Sales	3,030,907		9,476,673	9,965,117	
17	Total	109,260,313	1,153,662	136,346,900	126,331,304	-1,377,815
18						
19	Illinois:					
20	Property	4,707,013		2,688,262	4,568,958	3,387
21	Use/Misc.			264,329	231,898	
22	Unemployment				32,548	32,548
23	ICC Public Utility Fund			86,557	86,557	
24	Invested Capital	-616,977		2,791,853	2,233,866	-17,571
25	Public Utility	72,861		2,303,787	2,376,648	
26	Income	5,463,227	1,263,257	1,865,886	-134,806	33,575
27	Total	9,626,124	1,263,257	10,000,674	9,395,669	51,939
28						
29	Nebraska:					
30	Income	-1,067,691	-246,881	-102,988	-26,000	375
31	Payroll				285	285
32	Franchise	24,687		148,671	151,487	
33	Property	66,300		53,553	59,152	-1
34	Use / Sales					
35	Total	-976,704	-246,881	99,236	184,924	659
36						
37	South Dakota:					
38	Fuel			90,000	90,000	
39	Property	1,160,300		1,056,883	1,094,829	-24
40	Income	60,331		257,439		
41	TOTAL	98,603,282	50,790,967	-238,028,001	23,505,841	267,788,528

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2014/Q4</u>			
TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)						
<p>5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).</p> <p>6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.</p> <p>7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.</p> <p>8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.</p> <p>9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.</p>						
BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED			Line No.	
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)		Other (l)
						1
						2
-21,992,476	307,989,353	-423,868,425			19,657,316	3
109,616		10,273,230			5,003,247	4
-15,863		80,713			110,614	5
-21,898,723	307,989,353	-413,514,482			24,771,177	6
						7
						8
7,699,139						9
						10
						11
8,098,261		-8,418,616			4,730,164	12
		124,344			60,347	13
99,558,231		86,285,446			12,642,863	14
						15
2,542,463						16
117,898,094		77,991,174			17,433,374	17
						18
						19
2,829,704		2,638,214			50,048	20
32,431						21
						22
		86,557			90,000	23
-76,561		1,052,695			1,739,158	24
					2,140,405	25
7,497,494		614,943			1,250,943	26
10,283,068		4,392,409			5,270,554	27
						28
						29
-1,144,304					-104,582	30
						31
21,871						32
60,700					53,553	33
						34
-1,061,733					-51,029	35
						36
						37
						38
1,122,330		124,137			932,746	39
317,770					259,033	40
104,857,968	307,989,353	-330,955,994			48,985,972	41

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	Regulatory	126,751		163,641	136,397	
2	Use/Sales	4,584		47,243	46,266	
3	Excise	534		7,069	5,981	
4	Payroll				35,929	35,929
5	Total	1,352,500		1,622,275	1,409,402	35,905
6						
7	Missouri:					
8	Income	64,012	14,801		1,194	
9	Use/Sales			47,974	47,974	
10	Property	-10		50,768	50,747	-1
11	Total	64,002	14,801	98,742	99,915	-1
12						
13	Kansas:					
14	Income				771	
15	Payroll					
16	Property	2,658,266		370,117	2,842,473	
17	Total	2,658,266		370,117	2,843,244	
18						
19	Other States:					
20	Income	-2,200,206	-508,752		617,607	
21	Assessment	616,996		2,247,459	2,258,625	
22	Use/Sales					
23	Total	-1,583,210	-508,752	2,247,459	2,876,232	
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	98,603,282	50,790,967	-238,028,001	23,505,841	267,788,528

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4		
TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)					
<p>5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).</p> <p>6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.</p> <p>7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.</p> <p>8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.</p> <p>9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.</p>					
BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED			Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)
153,995					1
5,561					2
1,622					3
					4
1,601,278		124,137			1,191,779
					6
					7
62,818					8
					9
10		50,768			10
62,828		50,768			11
					12
					13
-771					14
					15
185,910					370,117
185,139					370,117
					18
					19
-2,817,813					20
605,830					21
					22
-2,211,983					23
					24
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					37
					38
					39
					40
104,857,968	307,989,353	-330,955,994			48,985,972

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2014/Q4	
ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)							
Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.							
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%	38,238			411.4	4,788	
3	4%	317,303			411.4	30,378	
4	7%						
5	10%	21,889,566			411.4	1,201,034	
6	8%	2,088,614			411.4	108,796	
7							
8	TOTAL	24,333,721				1,344,996	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10							
11	3%						
12	4%	59,775			411.4	4,045	
13	8%	302,236			411.4	11,627	
14	10%	2,797,403			411.4	120,535	
15	Total Gas	3,159,414				136,207	
16							
17							
18							
19							
20							
21							
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Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)					
Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION			Line No.
					1
33,450	10 Years				2
286,925	15Years				3
					4
20,688,532	22 Years				5
1,979,818	20 Years				6
					7
22,988,725					8
					9
					10
					11
55,730	15 years				12
290,609	26 Years				13
2,676,868	22 years				14
3,023,207					15
					16
					17
					18
					19
					20
					21
					22
					23
					24
					25
					26
					27
					28
					30
					31
					32
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Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4	
OTHER DEFERRED CREDITS (Account 253)						
1. Report below the particulars (details) called for concerning other deferred credits. 2. For any deferred credit being amortized, show the period of amortization. 3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.						
Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	WS3 operating fund	1,637,245		33,133,379	31,739,572	243,438
2	CIAC tax gross-up electric	3,464,223		1,361,836	1,802,944	3,905,331
3	CIAC tax gross-up gas	1,569,771		583,032	976,742	1,963,481
4	MGP Iowa remediation sites	2,850,000		761,000	827,000	2,916,000
5	Neal 3 working fund	3,047,786		55,764,723	55,183,367	2,466,430
6	Neal 4 operating fund	12,184,313		104,342,520	96,157,677	3,999,470
7	Transmission collateral	12,766				12,766
8	Louisa working funds	1,333,486		12,166,731	11,511,502	678,257
9	Miscellaneous deferred credits	35,000		35,000	5,505,836	5,505,836
10	WS4 operating fund	2,795,483		66,203,668	64,592,044	1,183,859
11	Unearned income AE Dairy	153,972		40,303	27,417	141,086
12	Renewable advantage program	68,616		2,289	44,613	110,940
13	Deferred credit-EE equity - elec	673,113		609,743	2,987,070	3,050,440
14	Deferred credit-EE equity - gas	380,841		1,380,636	2,586,736	1,586,941
15	Deferred credit - distribution	3,265			5,000	8,265
16	Deferred credit - emission					
17	allowances and renewable energy					
18	credits	6,000,000				6,000,000
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	TOTAL	36,209,880		276,384,860	273,947,520	33,772,540

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2014/Q4</u>
ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)					
1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to amortizable property.					
2. For other (Specify),include deferrals relating to other income and deductions.					
Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR		
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	
1	Accelerated Amortization (Account 281)				
2	Electric				
3	Defense Facilities				
4	Pollution Control Facilities	49,777,001	7,869,779	2,411,925	
5	Other (provide details in footnote):				
6					
7					
8	TOTAL Electric (Enter Total of lines 3 thru 7)	49,777,001	7,869,779	2,411,925	
9	Gas				
10	Defense Facilities				
11	Pollution Control Facilities				
12	Other (provide details in footnote):				
13					
14					
15	TOTAL Gas (Enter Total of lines 10 thru 14)				
16					
17	TOTAL (Acct 281) (Total of 8, 15 and 16)	49,777,001	7,869,779	2,411,925	
18	Classification of TOTAL				
19	Federal Income Tax	48,957,572	7,732,966	2,351,045	
20	State Income Tax	819,429	136,813	60,880	
21	Local Income Tax				

NOTES

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2014/Q4	
ACCUMULATED DEFERRED INCOME TAXES _ ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)							
3. Use footnotes as required.							
CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
							3
						55,234,855	4
							5
							6
							7
						55,234,855	8
							9
							10
							11
							12
							13
							14
							15
							16
						55,234,855	17
							18
						54,339,493	19
						895,362	20
							21

NOTES (Continued)

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)					
1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization					
2. For other (Specify), include deferrals relating to other income and deductions.					
Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR		
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	
1	Account 282				
2	Electric	1,527,821,864	359,935,708	82,500,775	
3	Gas	159,424,505	22,171,739	8,092,942	
4					
5	TOTAL (Enter Total of lines 2 thru 4)	1,687,246,369	382,107,447	90,593,717	
6	Other - Net FAS 109 Adjustment	442,285,195			
7					
8					
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	2,129,531,564	382,107,447	90,593,717	
10	Classification of TOTAL				
11	Federal Income Tax	1,791,426,296	380,131,841	90,026,957	
12	State Income Tax	338,105,268	1,975,606	566,760	
13	Local Income Tax				

NOTES

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2014/Q4</u>
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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
17,650	3,462	282		236		1,805,270,985	2
		282		236		173,503,302	3
							4
17,650	3,462					1,978,774,287	5
		182/283	292,873,556	182/283	336,934,637	486,346,276	6
							7
							8
17,650	3,462		292,873,556		336,934,637	2,465,120,563	9
							10
11,152	2,205		173,437,822		184,327,936	2,092,430,241	11
6,498	1,257		119,435,734		152,606,701	372,690,322	12
							13

NOTES (Continued)

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2014/Q4
MidAmerican Energy Company			
FOOTNOTE DATA			

Schedule Page: 274 Line No.: 6 Column: b

The amounts shown for Other on row 6 are the amounts computed to adjust the regulatory deferreds included on rows 2 and 3 to the amounts required pursuant to GAAP.

These amounts arise out of “flow-through” treatment required by regulators in the company’s main state of operations for the federal and state impacts of basis differences, the impact on state taxes from accelerated depreciation, and the impact in all jurisdictions for pre-1981 vintages of flow-through of cost of removal and the use of guideline life SL depreciation for regulatory deferreds.

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)					
1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.					
2. For other (Specify), include deferrals relating to other income and deductions.					
Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR		
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	
1	Account 283				
2	Electric				
3	Nonprop dfrd inc taxes	25,852,068	22,104,802	17,584,586	
4	Balance sheet only DIT	77,326,963	96,136,754	79,183,352	
5	FAS 109 Gross-up	273,361,194			
6	FIN 48 Adjustments corrections	-3,884,095	1,698,558	27,783	
7	FIN 48 Adj tax position	-979,404		310,996	
8					
9	TOTAL Electric (Total of lines 3 thru 8)	371,676,726	119,940,114	97,106,717	
10	Gas				
11	Nonprop dfrd inc taxes	19,610,188	33,050,552	40,935,317	
12	Balance sheet only DIT	12,211,566	26,384,914	29,592,328	
13	FAS 109 Gross-up	21,886,383			
14	FIN 48 Adjustments corrections	-890		137	
15	FIN 48 Adj tax position	-269,107	67,684	47,918	
16					
17	TOTAL Gas (Total of lines 11 thru 16)	53,438,140	59,503,150	70,575,700	
18	Other	3,002,539			
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	428,117,405	179,443,264	167,682,417	
20	Classification of TOTAL				
21	Federal Income Tax	345,563,495	137,496,970	128,459,179	
22	State Income Tax	82,553,910	41,946,294	39,223,238	
23	Local Income Tax				
NOTES					

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2014/Q4	
ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)							
3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.							
4. Use footnotes as required.							
CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
		190		190		30,372,284	3
		182	2,733,186	182,282	4,383,740	95,930,919	4
		182	132,025,628	182	162,768,400	304,103,966	5
						-2,213,320	6
						-1,290,400	7
							8
			134,758,814		167,152,140	426,903,449	9
							10
		190		190		11,725,423	11
		190,219,	222,763	165,190,	94,253	8,875,642	12
		182	22,231,593	182,282	22,367,581	22,022,371	13
						-1,027	14
						-249,341	15
							16
			22,454,356		22,461,834	42,373,068	17
225,046,594	224,546,823	283	68,322,454		68,447,189	3,627,045	18
225,046,594	224,546,823		225,535,624		258,061,163	472,903,562	19
							20
164,537,318	164,107,340		168,798,847		193,298,515	379,530,932	21
60,509,276	60,439,483		56,736,777		64,762,648	93,372,630	22
							23
NOTES (Continued)							

Name of Respondent MidAmerican Energy Company	This Report is: (1) <u>X</u> An Original (2) <u> </u> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2014/Q4
FOOTNOTE DATA			

Schedule Page: 276 Line No.: 18 Column: b

Other:

Below the line deferred income taxes	\$	3,858,124
Fin 48 adjustments - corrections		323,689
Fin 48 adjustments - tax positions		<u>(1,179,274)</u>
Total	\$	3,002,539

Schedule Page: 276 Line No.: 18 Column: e

Other:

Below the line deferred income taxes	\$	224,587,585
Fin 48 adjustments - corrections		27,358
Fin 48 adjustments - tax positions		<u>431,651</u>
Total	\$	225,046,594

Schedule Page: 276 Line No.: 18 Column: f

Other:

Below the line deferred income taxes	\$	224,385,553
Fin 48 adjustments - corrections		48,904
Fin 48 adjustments -tax positions		<u>112,366</u>
Total	\$	224,546,823

Schedule Page: 276 Line No.: 18 Column: k

Other:

Below the line deferred income taxes	\$	4,184,891
Fin 48 adjustments - corrections		302,143
Fin 48 adjustments - tax positions		<u>(859,989)</u>
Total	\$	3,627,045

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4	
OTHER REGULATORY LIABILITIES (Account 254)						
1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable. 2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes. 3. For Regulatory Liabilities being amortized, show period of amortization.						
Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	FAS 109 ITC	19,992,213	190	10,422,327	7,903,940	17,473,826
2						
3	Nuclear insurance QCS	2,267,160	924		1,989,355	4,256,515
4						
5	QCS outage expense	9,525,075	520/530	7,999,800	6,621,100	8,146,375
6						
7	Unrealized G/L on gas contracts		182	24,733,423	24,733,423	
8						
9	Provision IA revenue sharing	372,000	407	372,000		
10						
11	ARO regulatory liability	139,822,161	128	104,362,961	123,610,076	159,069,276
12						
13	Pension funded status	55,386,031	186	50,799,143	633,454	5,220,342
14						
15	DSM commercial & industrial					
16	construction incentives	17,102,490	186	5,229,243	4,036,920	15,910,167
17						
18	Prefunded debt AFUDC for MVP projects		407	117,360	747,688	630,328
19						
20	Prefunded equity AFUDC for MVP projects		407	59,599	1,955,565	1,895,966
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	244,467,130		204,095,856	172,231,521	212,602,795

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
ELECTRIC OPERATING REVENUES (Account 400)			
<p>1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.</p> <p>2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.</p> <p>3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.</p> <p>4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.</p> <p>5. Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.</p>			

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	589,772,293	583,969,011
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	303,555,076	305,336,871
5	Large (or Ind.) (See Instr. 4)	501,408,393	448,252,743
6	(444) Public Street and Highway Lighting	16,056,723	15,216,786
7	(445) Other Sales to Public Authorities	91,482,798	88,416,107
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales	1,492,765	865,110
10	TOTAL Sales to Ultimate Consumers	1,503,768,048	1,442,056,628
11	(447) Sales for Resale	257,285,436	256,417,748
12	TOTAL Sales of Electricity	1,761,053,484	1,698,474,376
13	(Less) (449.1) Provision for Rate Refunds		
14	TOTAL Revenues Net of Prov. for Refunds	1,761,053,484	1,698,474,376
15	Other Operating Revenues		
16	(450) Forfeited Discounts	3,374,732	3,178,898
17	(451) Miscellaneous Service Revenues	494,841	660,150
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	3,959,335	3,635,426
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	12,675,003	26,917,517
22	(456.1) Revenues from Transmission of Electricity of Others	34,505,816	28,061,787
23	(457.1) Regional Control Service Revenues	583,760	759,357
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	55,593,487	63,213,135
27	TOTAL Electric Operating Revenues	1,816,646,971	1,761,687,511

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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ELECTRIC OPERATING REVENUES (Account 400)

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)

7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.

8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.

9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
6,428,924	6,572,649	642,682	637,607	2
				3
4,085,217	4,265,418	86,893	85,928	4
10,645,070	10,001,056	1,669	1,594	5
97,512	94,255	488	491	6
1,498,501	1,505,643	13,756	13,676	7
				8
28,249	16,046	80	81	9
22,783,473	22,455,067	745,568	739,377	10
9,716,454	10,225,668	5	5	11
32,499,927	32,680,735	745,573	739,382	12
				13
32,499,927	32,680,735	745,573	739,382	14

Line 12, column (b) includes \$ -10,435,508 of unbilled revenues.

Line 12, column (d) includes -86,054 MWH relating to unbilled revenues

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2014/Q4
MidAmerican Energy Company			
FOOTNOTE DATA			

Schedule Page: 300 Line No.: 2 Column: b

Includes revenues of \$570 for distribution only service in the Illinois jurisdiction.

Schedule Page: 300 Line No.: 2 Column: d

Includes 11 mWh sales for distribution only service in the Illinois jurisdiction.

Schedule Page: 300 Line No.: 2 Column: f

Includes 14 average customers for distribution only service in the Illinois jurisdiction.

Schedule Page: 300 Line No.: 4 Column: b

Includes revenues of \$28,024 for distribution only service in the Illinois jurisdiction.

Commercial and Industrial Sales:

Small (or commercial) generally included commercial and industrial consumers with a demand of 200 kw or less.

Large (or industrial) includes the remainder.

Schedule Page: 300 Line No.: 4 Column: c

Commercial and Industrial Sales:

Small (or commercial) generally included commercial and industrial consumers with a demand of 200 kw or less.

Large (or industrial) includes the remainder.

Schedule Page: 300 Line No.: 4 Column: d

Includes 1,439 mWh sales for distribution only service in the Illinois jurisdiction.

Schedule Page: 300 Line No.: 4 Column: f

Includes 18 average customers for distribution only service in the Illinois jurisdiction.

Schedule Page: 300 Line No.: 5 Column: b

Includes revenues of \$40,203 for distribution only service in the Illinois jurisdiction.

Schedule Page: 300 Line No.: 5 Column: d

Includes 3,289 mWh sales for distribution only service in the Illinois jurisdiction.

Schedule Page: 300 Line No.: 5 Column: f

Includes 1 average customers for distribution only service in the Illinois jurisdiction.

Schedule Page: 300 Line No.: 6 Column: b

Unmetered Sales:

All sales in account 444, private lighting sales included in account 440 and account 442 (small) and directional lighting sales included in account 442 (small) are billed at a set rate. Kilowatt hours are determined by type and size of lamp.

Schedule Page: 300 Line No.: 6 Column: c

Unmetered Sales:

All sales in account 444, private lighting sales included in account 440 and account 442 (small) and directional lighting sales included in account 442 (small) are billed at a set rate. Kilowatt hours are determined by type and size of lamp.

Schedule Page: 300 Line No.: 7 Column: b

Includes revenues of \$37,821 for distribution only service in the Illinois jurisdiction.

Schedule Page: 300 Line No.: 7 Column: c

Includes revenues of \$34,781 for distribution only service in the Illinois jurisdiction.

Schedule Page: 300 Line No.: 7 Column: d

Includes 1,730 mWh sales for distribution only service in the Illinois jurisdiction.

Schedule Page: 300 Line No.: 7 Column: e

Includes 2,491 mWh sales for distribution only service in the Illinois jurisdiction.

Schedule Page: 300 Line No.: 7 Column: f

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
MidAmerican Energy Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2014/Q4
FOOTNOTE DATA			

Includes 17 average customers for distribution only service in the Illinois jurisdiction.

Schedule Page: 300 Line No.: 7 Column: g

Includes 3 average customers for distribution only service in the Illinois jurisdiction.

Schedule Page: 300 Line No.: 10 Column: d

Reconciliation of sales to Ultimate Consumers (in MWhs)

Sales per page 301, line 10, column(d)	\$ 22,783,473
less: Illinois distribution only sales	<u>(6,469)</u>

Sales per page 401a, line 22, column (b)	\$ 22,777,004
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Schedule Page: 300 Line No.: 10 Column: e

Reconciliation of Sales to Ultimate Consumers (in mWhs)

Sales per page 301, line 10, column (d)	\$ 22,455,067
less: Illinois distribution only Public Authority sales	<u>(2,491)</u>
Sales per page 401a, line 22, column (b)	\$ 22,452,576

Schedule Page: 300 Line No.: 13 Column: c

Includes credits due to non-contract customers pursuant to Iowa equity sharing agreement.

Schedule Page: 300 Line No.: 17 Column: b

Miscellaneous Service Revenues includes the amounts shown below:

Reconnect Fees	\$ 315,983
Other	<u>178,858</u>

Total	\$ 494,841
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Schedule Page: 300 Line No.: 17 Column: c

Miscellaneous Service Revenues includes the amounts shown below:

Reconnect Fees	\$ 496,866
Other	<u>163,284</u>

Total	\$ 660,150
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Schedule Page: 300 Line No.: 21 Column: b

Other Electric Revenues includes the amounts shown below:

Steam Sales	\$ 4,587,656
Renewable Energy Credit Sales	4,248,804
Other	<u>3,838,543</u>

Total	\$ 12,675,003
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Schedule Page: 300 Line No.: 21 Column: c

Other Electric Revenues includes the amounts shown below:

Steam Sales	\$ 17,226,107
Renewable Energy Credit Sales	7,408,035
Other	<u>2,283,375</u>

Total	\$ 26,917,517
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Schedule Page: 300 Line No.: 27 Column: b

Column 'b' through 'e' contains Unbilled Revenues in lines 2, 4, 5, and 7.

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2014/Q4</u>
REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)					
1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.					
Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Scheduling, system control, and				
2	dispatch service	151,237	286,470	441,499	583,760
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
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31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL	151,237	286,470	441,499	583,760

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
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- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Residential					
2	09	96,078	9,944,730	26,746	3,592	0.1035
3	10	1,202,654	112,605,603	113,031	10,640	0.0936
4	11	1,549	97,808	53	29,226	0.0631
5	46	3,124	394,417	303	10,310	0.1263
6	51	4	213	2	2,000	0.0533
7	AL	3,888	604,340	360	10,800	0.1554
8	MLD	18	1,759			0.0977
9	PLD	83	9,263	4	20,750	0.1116
10	PLN	2,708	320,483	159	17,031	0.1183
11	PLS	1,169	106,916	85	13,753	0.0915
12	RAN	34,364	2,145,079	2,728	12,597	0.0624
13	RAS	45,737	3,476,355	4,074	11,227	0.0760
14	RBD	25,784	2,094,605	2,432	10,602	0.0812
15	RBN	595,744	53,142,855	58,532	10,178	0.0892
16	RBS	1,512,353	152,607,966	146,094	10,352	0.1009
17	RED	16,211	856,217	684	23,700	0.0528
18	REN	265,939	13,873,437	8,224	32,337	0.0522
19	RES	231,815	14,709,992	8,444	27,453	0.0635
20	RHN	6,521	447,139	615	10,603	0.0686
21	RHS	48,379	4,132,098	5,249	9,217	0.0854
22	RS	2,013,487	193,703,865	240,979	8,355	0.0962
23	RSD	1,130	74,221	85	13,294	0.0657
24	RSN	17,856	1,157,696	861	20,739	0.0648
25	RSS	96,951	7,181,725	4,475	21,665	0.0741
26	RST	5	478	1	5,000	0.0956
27	RTS	39	3,748	4	9,750	0.0961
28	RWD	7,682	560,879	532	14,440	0.0730
29	RWN	137,926	10,870,717	9,812	14,057	0.0788
30	RWS	95,119	8,813,046	8,092	11,755	0.0927
31	TBS	66	6,446	6	11,000	0.0977
32	TES	25	1,555	1	25,000	0.0622
33	TWS	5	502	1	5,000	0.1004
34	R (Distribution Only)	7	351	6	1,167	0.0501
35	RSR (Distribution Only)	4	219	8	500	0.0548
36	Unbilled Revenue	-35,500	-4,431,411			0.1248
37	Misc. Adjustments		256,981			
38	Total Residential	6,428,924	589,772,293	642,682	10,003	0.0917
39						
40						
41	TOTAL Billed	22,869,527	1,514,203,556	745,568	30,674	0.0662
42	Total Unbilled Rev.(See Instr. 6)	-86,054	-10,435,508	0	0	0.1213
43	TOTAL	22,783,473	1,503,768,048	745,568	30,559	0.0660

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
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4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Commercial					
2	22	252,303	24,098,522	11,646	21,664	0.0955
3	42	873,268	58,007,102	2,710	322,239	0.0664
4	46	6,291	626,142	343	18,341	0.0995
5	AL	9,938	1,325,593	550	18,069	0.1334
6	GBD	6,643	647,158	457	14,536	0.0974
7	GBN	244,635	19,453,072	12,014	20,362	0.0795
8	GBS	248,670	27,122,555	16,863	14,746	0.1091
9	GD	634,985	43,651,528	4,974	127,661	0.0687
10	GD3	129,334	10,175,361	1,145	112,955	0.0787
11	GDD	18,736	1,229,494	146	128,329	0.0656
12	GDN	238,561	13,478,034	981	243,181	0.0565
13	GDS	560,772	40,987,546	3,332	168,299	0.0731
14	GDT	5,050	326,793	15	336,667	0.0647
15	GE	451,186	40,152,059	26,837	16,812	0.0890
16	GED	1,517	106,702	61	24,869	0.0703
17	GEN	66,736	3,637,390	1,222	54,612	0.0545
18	GES	43,448	3,393,510	1,392	31,213	0.0781
19	GET	5,011	397,780	31	161,645	0.0794
20	GHD	7,176	346,588	30	239,200	0.0483
21	GHN	67,281	2,927,049	157	428,541	0.0435
22	GHS	181,349	9,412,355	606	299,256	0.0519
23	GPN	495	24,143	1	495,000	0.0488
24	GSD	74	2,863	3	24,667	0.0387
25	GSN	4,230	173,764	164	25,793	0.0411
26	GTS	8,495	684,908	4	2,123,750	0.0806
27	GUD	787	50,881	8	98,375	0.0647
28	GUN	3,197	233,078	40	79,925	0.0729
29	GUS	38,353	2,842,702	608	63,081	0.0741
30	GWD	55	2,975	9	6,111	0.0541
31	GWN	527	42,552	114	4,623	0.0807
32	MLD	9	1,042			0.1158
33	PLD	538	61,781	16	33,625	0.1148
34	PLN	5,131	540,652	199	25,784	0.1054
35	PLS	5,223	472,847	197	26,513	0.0905
36	AL (Distribution Only)	20	774			0.0387
37	GDR (Distribution Only)	554	9,595	3	184,667	0.0173
38	GER (Distribution Only)	68	2,147	4	17,000	0.0316
39	LP (Distribution Only)	8	233			0.0291
40	SSD (Distribution Only)	16	373	1	16,000	0.0233
41	TOTAL Billed	22,869,527	1,514,203,556	745,568	30,674	0.0662
42	Total Unbilled Rev.(See Instr. 6)	-86,054	-10,435,508	0	0	0.1213
43	TOTAL	22,783,473	1,503,768,048	745,568	30,559	0.0660

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SALES OF ELECTRICITY BY RATE SCHEDULES

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Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	SSE (Distribution Only)	9	313	3	3,000	0.0348
2	STD (Distribution Only)	667	12,396	4	166,750	0.0186
3	STE (Distribution Only)	97	2,193	3	32,333	0.0226
4	Unbilled Revenue	-36,226	-3,593,646			0.0992
5	Misc. Adjustments		484,177			
6	Total Commercial	4,085,217	303,555,076	86,893	47,014	0.0743
7						
8						
9	Industrial					
10	22	14,290	1,182,200	46	310,652	0.0827
11	41	624,098	35,074,441	82	7,610,951	0.0562
12	42	69,404	4,335,553	38	1,826,421	0.0625
13	46	142	12,253	1	142,000	0.0863
14	53	1,865,802	83,035,320	10	186,580,200	0.0445
15	59	169,527	8,457,601	1	169,527,000	0.0499
16	AL	474	62,405	6	79,000	0.1317
17	CJD	231,038	7,968,435	1	231,038,000	0.0345
18	CTE	113,355	3,388,164	1	113,355,000	0.0299
19	ICR	1,367,147	64,191,933	8	170,893,375	0.0470
20	LCL	23,670	1,140,616	1	23,670,000	0.0482
21	LED	1,890	76,334	1	1,890,000	0.0404
22	LEN	72,909	2,824,560	25	2,916,360	0.0387
23	LES	341,592	15,179,082	127	2,689,701	0.0444
24	LHN	8,837	354,489	3	2,945,667	0.0401
25	LHS	92,166	3,796,913	5	18,433,200	0.0412
26	LLD	29,561	1,460,306	16	1,847,563	0.0494
27	LLN	393,176	18,372,166	195	2,016,287	0.0467
28	LLS	709,408	37,511,520	319	2,223,850	0.0529
29	LOS	19,441	855,529	1	19,441,000	0.0440
30	LPC	31,645	1,421,338	1	31,645,000	0.0449
31	LPN	865,075	34,291,681	47	18,405,851	0.0396
32	LPS	643,018	29,097,577	41	15,683,366	0.0453
33	LRS	47,133	2,031,130	2	23,566,500	0.0431
34	LS	1,709,681	93,844,162	625	2,735,490	0.0549
35	LST	389,963	22,125,504	43	9,068,907	0.0567
36	LVD	92,995	3,642,240	3	30,998,333	0.0392
37	LXS	478,378	17,222,194	3	159,459,333	0.0360
38	PLD	114	14,446	2	57,000	0.1267
39	PLN	446	44,385	5	89,200	0.0995
40	PLS	161	15,054	1	161,000	0.0935
41	TOTAL Billed	22,869,527	1,514,203,556	745,568	30,674	0.0662
42	Total Unbilled Rev.(See Instr. 6)	-86,054	-10,435,508	0	0	0.1213
43	TOTAL	22,783,473	1,503,768,048	745,568	30,559	0.0660

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Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	SS	165,186	7,818,254	4	41,296,500	0.0473
2	SST	68,765	3,776,094	4	17,191,250	0.0549
3	VLT	9,960	409,713			0.0411
4	LSR (Distribution Only)	639	10,466			0.0164
5	P (Distribution Only)	2,650	29,737	1	2,650,000	0.0112
6	Unbilled Revenue	-8,666	-1,966,512			0.2269
7	Misc Adjustments		-1,698,890			
8	Total Industrial	10,645,070	501,408,393	1,669	6,378,113	0.0471
9						
10						
11	Public Authority					
12	09	179	20,630	71	2,521	0.1153
13	10	925	88,777	115	8,043	0.0960
14	22	38,764	3,397,429	935	41,459	0.0876
15	41	54,410	3,050,524	16	3,400,625	0.0561
16	42	158,419	10,526,066	304	521,115	0.0664
17	45	10,139	936,631	973	10,420	0.0924
18	46	750	79,630	100	7,500	0.1062
19	53	59,873	3,171,811	2	29,936,500	0.0530
20	ABD	867	59,422	27	32,111	0.0685
21	ABN	11,787	725,069	369	31,943	0.0615
22	ABS	13,283	997,121	397	33,458	0.0751
23	ADN	32,474	1,718,643	99	328,020	0.0529
24	ADS	58,457	4,149,949	261	223,973	0.0710
25	AL	1,668	236,046	240	6,950	0.1415
26	ALD	1,421	74,180	1	1,421,000	0.0522
27	ALN	49,114	2,437,477	36	1,364,278	0.0496
28	ALS	114,496	6,657,627	79	1,449,316	0.0581
29	APN	43,785	1,830,515	9	4,865,000	0.0418
30	APS	102,855	5,071,233	14	7,346,786	0.0493
31	ATD	1,547	110,606	71	21,789	0.0715
32	ATN	751	62,380	239	3,142	0.0831
33	ATS	2,186	168,665	593	3,686	0.0772
34	AXS	13,123	529,610	1	13,123,000	0.0404
35	GBD	65	5,615	9	7,222	0.0864
36	GBN	21,228	1,748,407	1,411	15,045	0.0824
37	GBS	16,738	1,886,935	1,500	11,159	0.1127
38	GD	76,849	5,279,592	462	166,340	0.0687
39	GD3	16,635	1,309,457	108	154,028	0.0787
40	GDD	636	37,257	4	159,000	0.0586
41	TOTAL Billed	22,869,527	1,514,203,556	745,568	30,674	0.0662
42	Total Unbilled Rev.(See Instr. 6)	-86,054	-10,435,508	0	0	0.1213
43	TOTAL	22,783,473	1,503,768,048	745,568	30,559	0.0660

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Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	GDN	13,084	737,785	42	311,524	0.0564
2	GDS	15,806	1,182,396	103	153,456	0.0748
3	GDT	1,253	81,280	4	313,250	0.0649
4	GE	53,289	4,510,705	2,862	18,619	0.0846
5	GED	-34	-2,984	4	-8,500	0.0878
6	GEN	6,817	331,304	80	85,213	0.0486
7	GES	6,069	370,528	70	86,700	0.0611
8	GET	294	24,353	7	42,000	0.0828
9	GHD	379	22,957	2	189,500	0.0606
10	GHN	4,261	190,228	8	532,625	0.0446
11	GHS	24,353	1,318,223	62	392,790	0.0541
12	GSD	10	400	1	10,000	0.0400
13	GSN	1,300	53,445	29	44,828	0.0411
14	GTS	5,994	410,258	1	5,994,000	0.0684
15	GUN	29	2,554	1	29,000	0.0881
16	GUS	2,005	140,407	34	58,971	0.0700
17	GWD	1	110	1	1,000	0.1100
18	GWN	14	1,169	3	4,667	0.0835
19	ICR	4,817	222,900			0.0463
20	LED	1,092	52,450	1	1,092,000	0.0480
21	LEN	23,891	1,029,557	16	1,493,188	0.0431
22	LES	55,784	2,707,815	35	1,593,829	0.0485
23	LHS	1,064	48,904	1	1,064,000	0.0460
24	LLN	8,878	446,920	8	1,109,750	0.0503
25	LLS	16,931	1,108,144	16	1,058,188	0.0655
26	LPN	1,913	85,518	1	1,913,000	0.0447
27	LPS	11,164	579,295	1	11,164,000	0.0519
28	LS	272,513	16,077,407	173	1,575,220	0.0590
29	LST	37,875	2,101,288	8	4,734,375	0.0555
30	MWP	15,192	1,083,996	541	28,081	0.0714
31	PLD	607	57,674	10	60,700	0.0950
32	PLN	961	110,014	114	8,430	0.1145
33	PLS	646	65,597	78	8,282	0.1015
34	RAN	5	338	1	5,000	0.0676
35	RAS	155	14,942	24	6,458	0.0964
36	RBN	40	5,121	18	2,222	0.1280
37	RBS	200	22,353	36	5,556	0.1118
38	REN	8	410	1	8,000	0.0513
39	RES	7	691	1	7,000	0.0987
40	RHN		40			
41	TOTAL Billed	22,869,527	1,514,203,556	745,568	30,674	0.0662
42	Total Unbilled Rev.(See Instr. 6)	-86,054	-10,435,508	0	0	0.1213
43	TOTAL	22,783,473	1,503,768,048	745,568	30,559	0.0660

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.

2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.

3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.

4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).

5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.

6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	RS	1,039	118,092	281	3,698	0.1137
2	RSD	1	56			0.0560
3	RSS	13	1,293	1	13,000	0.0995
4	RWD	1	91	1	1,000	0.0910
5	RWN	9	887	2	4,500	0.0986
6	RWS	17	1,581	2	8,500	0.0930
7	SS	7,499	414,024			0.0552
8	TC	1,763	142,541	608	2,900	0.0809
9	GDR (Distribution Only)	191	2,951	1	191,000	0.0155
10	GER (Distribution Only)	21	1,422	6	3,500	0.0677
11	P (Distribution Only)	1,474	32,584	3	491,333	0.0221
12	SSE (Distribution Only)	4	258	5	800	0.0645
13	STD (Distribution Only)	35	468	1	35,000	0.0134
14	STE (Distribution Only)	5	138	1	5,000	0.0276
15	Unbilled Revenue	-5,662	-443,939			0.0784
16	Misc Adjustments		-353,445			
17	Total Public Authority	1,498,501	91,482,798	13,756	108,934	0.0610
18						
19						
20	Public Street/Highway Lighting					
21	43	20,224	2,308,306	59	342,780	0.1141
22	PLD	419	48,346	4	104,750	0.1154
23	SL	37,895	7,283,672	223	169,933	0.1922
24	SLN	14,807	1,785,426	104	142,375	0.1206
25	SLS	24,167	4,661,557	98	246,602	0.1929
26	Unbilled Revenue					
27	Misc. Adjustments		-30,584			
28	Total Public Street/Highway Light	97,512	16,056,723	488	199,820	0.1647
29						
30						
31	Interdepartmental Sales					
32	22	80	9,296	17	4,706	0.1162
33	42	2,955	224,081	2	1,477,500	0.0758
34	46	4	307			0.0768
35	AL	10	1,274	1	10,000	0.1274
36	GBN	103	8,205	9	11,444	0.0797
37	GBS	185	18,417	15	12,333	0.0996
38	GD	269	19,143	2	134,500	0.0712
39	GD3	8	748			0.0935
40	GDN	113	6,980	1	113,000	0.0618
41	TOTAL Billed	22,869,527	1,514,203,556	745,568	30,674	0.0662
42	Total Unbilled Rev.(See Instr. 6)	-86,054	-10,435,508	0	0	0.1213
43	TOTAL	22,783,473	1,503,768,048	745,568	30,559	0.0660

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	GDS	241	16,744	1	241,000	0.0695
2	GE	185	16,423	24	7,708	0.0888
3	GSN	1	97	1	1,000	0.0970
4	LLN	8,718	380,522	2	4,359,000	0.0436
5	LPS	5,307	255,649	1	5,307,000	0.0482
6	LS	10,057	533,630	3	3,352,333	0.0531
7	PLN	3	287	1	3,000	0.0957
8	PLS	10	962			0.0962
9	Total Interdepartmental Sales	28,249	1,492,765	80	353,113	0.0528
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
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36						
37						
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40						
41	TOTAL Billed	22,869,527	1,514,203,556	745,568	30,674	0.0662
42	Total Unbilled Rev.(See Instr. 6)	-86,054	-10,435,508	0	0	0.1213
43	TOTAL	22,783,473	1,503,768,048	745,568	30,559	0.0660

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2014/Q4
MidAmerican Energy Company			
FOOTNOTE DATA			

Schedule Page: 304 Line No.: 37 Column: a

Miscellaneous adjustments are mainly comprised of over/under adjustments related to rider mechanisms.

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
			-49,409,603	-49,409,603	1
	47,460			47,460	2
		139,457		139,457	3
			-73,324	-73,324	4
	570,010			570,010	5
	258,750			258,750	6
			-1,642,477	-1,642,477	7
352		9,680		9,680	8
5,348	42,000	319,687		361,687	9
363,057	7,200,000	6,044,704		13,244,704	10
			2	2	11
9,078,998	2,242,226	212,164,438	69,087,844	283,494,508	12
			-3,864,701	-3,864,701	13
268,699		14,117,790	-7	14,117,783	14
0	0	0	0	0	
9,716,454	10,391,946	232,795,756	14,097,734	257,285,436	
9,716,454	10,391,946	232,795,756	14,097,734	257,285,436	

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	The Energy Authority	SF	Tariff 9	15		
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
	31,500			31,500	1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
0	0	0	0	0	
9,716,454	10,391,946	232,795,756	14,097,734	257,285,436	
9,716,454	10,391,946	232,795,756	14,097,734	257,285,436	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2014/Q4
MidAmerican Energy Company			
FOOTNOTE DATA			

Schedule Page: 310 Line No.: 3 Column: i

Alliant Energy cash out for a failed tie for the months of March and April 2014.

Schedule Page: 310 Line No.: 3 Column: j

Breakdown of charges in Column (j) :	
MISO - Revenue Sufficiency Guarantee	\$ 8,358,013
MISO - Revenue Neutrality Uplift	1,543,831
Loss Repay Energy	11,418,337
Ancillary Services	6,551,026
Financial Transmission Rights	41,701,090
Gains/Losses Financial Sales	(55,474,564)
	\$ 14,097,733

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)		Amount for Previous Year (c)	
1	1. POWER PRODUCTION EXPENSES				
2	A. Steam Power Generation				
3	Operation				
4	(500) Operation Supervision and Engineering	12,399,410		11,423,967	
5	(501) Fuel	325,169,559		311,864,882	
6	(502) Steam Expenses	21,402,571		18,888,343	
7	(503) Steam from Other Sources				
8	(Less) (504) Steam Transferred-Cr.				
9	(505) Electric Expenses	3,072,883		2,972,890	
10	(506) Miscellaneous Steam Power Expenses	14,057,669		11,998,295	
11	(507) Rents	-7,023		-1,171	
12	(509) Allowances	825,409		532,239	
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	376,920,478		357,679,445	
14	Maintenance				
15	(510) Maintenance Supervision and Engineering	6,060,696		6,823,195	
16	(511) Maintenance of Structures	3,893,331		3,909,024	
17	(512) Maintenance of Boiler Plant	40,882,194		41,145,312	
18	(513) Maintenance of Electric Plant	14,971,617		13,775,785	
19	(514) Maintenance of Miscellaneous Steam Plant	8,924,033		8,139,634	
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	74,731,871		73,792,950	
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	451,652,349		431,472,395	
22	B. Nuclear Power Generation				
23	Operation				
24	(517) Operation Supervision and Engineering	15,700,421		16,610,664	
25	(518) Fuel	26,786,036		27,442,849	
26	(519) Coolants and Water	1,634,494		1,547,587	
27	(520) Steam Expenses	4,634,111		5,008,007	
28	(521) Steam from Other Sources				
29	(Less) (522) Steam Transferred-Cr.				
30	(523) Electric Expenses	96,059		111,453	
31	(524) Miscellaneous Nuclear Power Expenses	19,126,935		19,968,724	
32	(525) Rents				
33	TOTAL Operation (Enter Total of lines 24 thru 32)	67,978,056		70,689,284	
34	Maintenance				
35	(528) Maintenance Supervision and Engineering	11,788,116		13,695,749	
36	(529) Maintenance of Structures	1,816,201		2,157,187	
37	(530) Maintenance of Reactor Plant Equipment	2,246,184		3,290,574	
38	(531) Maintenance of Electric Plant	3,603,169		4,016,142	
39	(532) Maintenance of Miscellaneous Nuclear Plant	3,588,935		4,195,563	
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)	23,042,605		27,355,215	
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)	91,020,661		98,044,499	
42	C. Hydraulic Power Generation				
43	Operation				
44	(535) Operation Supervision and Engineering	21,626		445	
45	(536) Water for Power				
46	(537) Hydraulic Expenses				
47	(538) Electric Expenses	18,230		6,863	
48	(539) Miscellaneous Hydraulic Power Generation Expenses			82	
49	(540) Rents				
50	TOTAL Operation (Enter Total of Lines 44 thru 49)	39,856		7,390	
51	C. Hydraulic Power Generation (Continued)				
52	Maintenance				
53	(541) Mainentance Supervision and Engineering	4,476			
54	(542) Maintenance of Structures				
55	(543) Maintenance of Reservoirs, Dams, and Waterways	8,720		4,224	
56	(544) Maintenance of Electric Plant	3,031			
57	(545) Maintenance of Miscellaneous Hydraulic Plant	6,552		12,666	
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)	22,779		16,890	
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)	62,635		24,280	

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)		Amount for Previous Year (c)	
60	D. Other Power Generation				
61	Operation				
62	(546) Operation Supervision and Engineering	2,683,079		2,273,846	
63	(547) Fuel	17,200,495		20,148,045	
64	(548) Generation Expenses	1,642,395		1,687,480	
65	(549) Miscellaneous Other Power Generation Expenses	3,240,610		3,042,839	
66	(550) Rents	7,894,035		7,005,538	
67	TOTAL Operation (Enter Total of lines 62 thru 66)	32,660,614		34,157,748	
68	Maintenance				
69	(551) Maintenance Supervision and Engineering	484,711		456,045	
70	(552) Maintenance of Structures	777,322		1,243,300	
71	(553) Maintenance of Generating and Electric Plant	40,556,506		35,535,707	
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	1,180,674		650,935	
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	42,999,213		37,885,987	
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	75,659,827		72,043,735	
75	E. Other Power Supply Expenses				
76	(555) Purchased Power	127,833,349		124,166,048	
77	(556) System Control and Load Dispatching	2,843,614		2,784,546	
78	(557) Other Expenses	214,488		262,274	
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	130,891,451		127,212,868	
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	749,286,923		728,797,777	
81	2. TRANSMISSION EXPENSES				
82	Operation				
83	(560) Operation Supervision and Engineering	4,999,985		4,733,244	
84					
85	(561.1) Load Dispatch-Reliability	515,248		502,966	
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	753,695		718,968	
87	(561.3) Load Dispatch-Transmission Service and Scheduling	237,813		244,865	
88	(561.4) Scheduling, System Control and Dispatch Services	3,127,520		3,063,941	
89	(561.5) Reliability, Planning and Standards Development	95,387		147,473	
90	(561.6) Transmission Service Studies				
91	(561.7) Generation Interconnection Studies	7,902		15,003	
92	(561.8) Reliability, Planning and Standards Development Services	228,260		233,310	
93	(562) Station Expenses	2,069,311		1,904,569	
94	(563) Overhead Lines Expenses	844,407		796,044	
95	(564) Underground Lines Expenses			718	
96	(565) Transmission of Electricity by Others	32,914,971		25,889,073	
97	(566) Miscellaneous Transmission Expenses	11,104		69	
98	(567) Rents	1,455,050		1,197,000	
99	TOTAL Operation (Enter Total of lines 83 thru 98)	47,260,653		39,447,243	
100	Maintenance				
101	(568) Maintenance Supervision and Engineering				
102	(569) Maintenance of Structures	7,873			
103	(569.1) Maintenance of Computer Hardware	26,010		37,781	
104	(569.2) Maintenance of Computer Software	278,653		215,350	
105	(569.3) Maintenance of Communication Equipment	166,703		139,360	
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant				
107	(570) Maintenance of Station Equipment	2,042,218		1,917,539	
108	(571) Maintenance of Overhead Lines	3,282,902		6,751,729	
109	(572) Maintenance of Underground Lines				
110	(573) Maintenance of Miscellaneous Transmission Plant				
111	TOTAL Maintenance (Total of lines 101 thru 110)	5,804,359		9,061,759	
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	53,065,012		48,509,002	

Page 323

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
					347,437	347,437	1
					18,535	18,535	2
					122,895	122,895	3
					35,904	35,904	4
					552	552	5
1,712			49,846	76,387		126,233	6
					6,960	6,960	7
1,576,800				49,286,971		49,286,971	8
					14,300	14,300	9
					26,024	26,024	10
					40,669	40,669	11
					19,196	19,196	12
					12,444	12,444	13
1				53,661		53,661	14
3,028,632			11,495,069	96,144,977	20,193,305	127,833,351	

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4			
PURCHASED POWER (Account 555) (Including power exchanges)						
<p>1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.</p> <p>2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.</p> <p>3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:</p> <p>RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.</p> <p>LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.</p> <p>IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.</p> <p>SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.</p> <p>LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.</p> <p>IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.</p> <p>EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.</p> <p>OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.</p>						
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e) Average Monthly CP Demand (f)	
1	KCPL Greater Missouri Operations	LF	NA		NA	NA
2	Lincoln Electric System	LU	NA	50	NA	NA
3	Midcontinent Independ.System Operator	OS	EMT		NA	NA
4	PJM	OS	OA		NA	NA
5	Prebon	OS	NA		NA	NA
6	TFS Energy	OS	NA		NA	NA
7	Western Area Power Administration	OS	NAEMA		NA	NA
8	Bertch Cabinetry-AEP	LU	NA		NA	NA
9	City of Davenport-AEP	LU	NA	0.9	NA	NA
10	Fluhrer-AEP	LU	NA		NA	NA
11	Hunter-AEP	LU	NA		NA	NA
12	Nelson-AEP	LU	NA		NA	NA
13	Storm Lake Wind Farm-AEP	LU	NA	30.1	NA	NA
14	Vandentop-AEP	LU	NA		NA	NA
	Total					

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
215				5,913		5,913	1
317,335			7,200,000	5,108,470		12,308,470	2
850,257			2,203,453	29,054,540	19,421,543	50,679,536	3
25,155				5,849,777	89,739	5,939,516	4
					10,232	10,232	5
					2,346	2,346	6
					24,529	24,529	7
			-108			-108	8
8,721			288,322	208,790		497,112	9
			-99			-99	10
			-96			-96	11
			-108			-108	12
197,549				5,192,701		5,192,701	13
1			-17	12		-5	14
3,028,632			11,495,069	96,144,977	20,193,305	127,833,351	

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4			
PURCHASED POWER (Account 555) (Including power exchanges)						
<p>1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.</p> <p>2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.</p> <p>3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:</p> <p>RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.</p> <p>LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.</p> <p>IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.</p> <p>SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.</p> <p>LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.</p> <p>IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.</p> <p>EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.</p> <p>OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.</p>						
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Waste Management of Iowa-AEP	LU	NA	5.9	NA	NA
2	City of Rock Island	LU	NA		NA	NA
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
	Total					

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
50,886			1,753,876	1,307,764		3,061,640	1
				-9		-9	2
							3
							4
							5
							6
							7
							8
							9
							10
							11
							12
							13
							14
3,028,632			11,495,069	96,144,977	20,193,305	127,833,351	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
MidAmerican Energy Company			2014/Q4
FOOTNOTE DATA			

Schedule Page: 326 Line No.: 1 Column: I

Breakdown of charges in column(1):		
Brokerage Fee	\$	534,598
Ancillary Service		5,247,011
Transmission Losses		416,006
MISO CRD Failure and excessive Deficient Charges		95,496
MISO Load Response		93,663
MISO Revenue Sufficiency Guarantee		4,272,335
MISO Revenue Neutrality Uplift		8,943,107
MISO Schedule 24		591,089
		<hr/>
Total	\$	20,193,305

Schedule Page: 326.1 Line No.: 3 Column: I

Midcontinent Independent System Operator, Inc. other changes includes prior period adjustment credits related to periods. June 2012 July 2012 for revenuesneutrality uplift in the amount of (\$80,000.00).

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling')					
<p>1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)</p> <p>4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.</p>					
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	
1	Central Iowa Power Coop	MidAmerican Energy Company	Refer to Footnotes	OLF	
2	Central Iowa Power Coop	Central Iowa Power Coop	Central Iowa Power Cooperative	OLF	
3	Central Iowa Power Coop	Central Iowa Power Coop	Central Iowa Power Coop	OLF	
4	Corn Belt Power Coop	Corn Belt Power Cooperative	Corn Belt Power Coop	OLF	
5	Harlan Municipal	Harlan Municipal	Harlan Municipal	OLF	
6	Harlan Municipal Utilities	Harlan Municipal	Harlan Municipal Utilities	OLF	
7	ITC Midwest	MidAmerican Energy Company	ITC Midwest	OLF	
8	Midwest ISO	Various	Various	OS	
9	Corn Belt Power Coop-NIMECA	Refer to Footnotes	Refer to Footnotes	OLF	
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
	TOTAL				

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2014/Q4	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')							
<p>5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p> <p>8. Report in column (i) and (j) the total megawatthours received and delivered.</p>							
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.	
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)		
RS-57	Refer to Footnotes	Refer to Footnotes				1	
RS-57	Walter Scott Unit #3	Winterset Junction S	20	575,780	575,780	2	
RS-19	Refer to Footnotes	Refer to Footnotes	32	231,295	231,295	3	
RS-68	Refer to Footnotes	Refer to Footnotes	25	850,517	850,517	4	
RS-41	Hills Substation	Avoca Substation	5	39,692	39,692	5	
RS-16	Sub 92	Hills Substation				6	
RS-10	Refer to Footnotes	Refer to Footnotes				7	
MISO OATT	Various	Various				8	
RS-63	Refer to Footnotes	Refer to Footnotes				9	
						10	
						11	
						12	
						13	
						14	
						15	
						16	
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						29	
						30	
						31	
						32	
						33	
						34	
			82	1,697,284	1,697,284		

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as 'wheeling')					
<p>9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.</p> <p>11. Footnote entries and provide explanations following all required data.</p>					
REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS					
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.	
36,235			36,235	1	
211,292			211,292	2	
41,917			41,917	3	
150,000			150,000	4	
67,308			67,308	5	
2,230			2,230	6	
53,010			53,010	7	
		32,123,297	32,123,297	8	
521,301			521,301	9	
				10	
				11	
				12	
				13	
				14	
				15	
				16	
				17	
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				31	
				32	
				33	
				34	
1,083,293	0	32,123,297	33,206,590		

Name of Respondent MidAmerican Energy Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2014/Q4
FOOTNOTE DATA			

Schedule Page: 328 Line No.: 1 Column: a

This agreement provides for the transfer of energy between CIPCO and MEC. CIPCO has numerous interconnection points (substations) on MEC transmission lines and vice versa. Billing demand is based on annual substation peak demand. This agreement is subject to four years' cancellation notice.

Schedule Page: 328 Line No.: 2 Column: a

This agreement provides for Central Iowa Power Cooperative to transmit a portion of its share of the Walter Scott Unit No. 3 over the MEC transmission system (WSEC3-Winter set Jct.). This agreement is subject to four years' cancellation notice.

Schedule Page: 328 Line No.: 3 Column: a

This agreement provides for Central Iowa Power Cooperative to transmit its ownership share of Louisa generation from Sub 92 through the Hills Substation. Transmission Service Schedule Nos. 1 and 3.

Schedule Page: 328 Line No.: 4 Column: a

This agreement between MEC and Corn Belt Power Cooperative (CBPC) provides for the transmission of 25MW of Neal 4 generation capacity and associated energy over the MEC transmission system, dated November 1, 1983 and to remain in effect for life of the unit.

Schedule Page: 328 Line No.: 5 Column: a

This agreement provides for Harlan Municipal Utilities to transmit its share of the Louisa Generating Station over the MEC transmission system (Hills-Avoca). This agreement is subject to four years' cancellation notice.

Schedule Page: 328 Line No.: 6 Column: a

This agreement provides for Harlan Municipal Utilities to transmit its share of Louisa Generating Station over the MEC transmission system (Sub 92-Hills). The total amount of megawatthours transferred is included in line 5, columns i and j. This agreement is subject to 3 years' cancellation notice.

Schedule Page: 328 Line No.: 7 Column: a

Certain provisions of this agreement were assigned to ITC Midwest from Alliant (IES) which included the use of radial 69kV from Substation 56 to Walcott, Iowa. This agreement subject to three years' cancellation notice.

Schedule Page: 328 Line No.: 8 Column: a

MidAmerican's share of Midwest ISO Open Access Transmission Tariff Revenues (Schedules 7, 8, 9, 26, 26-A, 37 and 38). Line 8 only includes actual revenues received from MISO even though MidAmerican records a MISO revenue estimate each month and then reverses that estimate the following month when actual revenues are recorded. The revenues are calculated as follows:

Schedule 7	\$ 26,232,156
Schedule 8	476,126
Schedule 9	2,162,923
Schedule 26	179,251
Schedule 26-A	7,868,300
Schedule 37	1,984
Schedule 38	2,557
MEC accr for estimated schedule 26-A over collection	(4,800,000)
Total	\$ 32,123,297

Schedule Page: 328 Line No.: 9 Column: a

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2014/Q4
MidAmerican Energy Company			
FOOTNOTE DATA			

This agreement provides for capacity assignment billings for use of certain Neal 3 transmission facilities by certain Neal 4 owners (Corn Belt Power Cooperative and NIMECA (Algona, Bancroft, Coon Rapids, Graettinger, Laurens, Milford, Spencer and Webster City)).

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4					
TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565) (Including transactions referred to as "wheeling")								
<p>1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.</p> <p>2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.</p> <p>3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.</p> <p>4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.</p> <p>5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>6. Enter "TOTAL" in column (a) as the last line.</p> <p>7. Footnote entries and provide explanations following all required data.</p>								
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Magawatt-hours Received (c)	Magawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Entergy	LFP				-44,769		-44,769
2	Midwest ISO	LFP				32,959,740		32,959,740
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
	TOTAL					32,914,971		32,914,971

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)					
Line No.	Description (a)	Amount (b)			
1	Industry Association Dues				
2	Nuclear Power Research Expenses				
3	Other Experimental and General Research Expenses	247,773			
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities				
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000				
6	Agile 1 - contractor service	69,572			
7	Cedar Valley Alliance- Membership dues	7,524			
8	Company Labor	421,667			
9	Council Bluffs area chamber of commerce-Membership	6,966			
10	Director fees	174,151			
11	Edison Electric Institute - Membership dues	403,657			
12	Flynn wright Inc	48,716			
13	Ideal images- purchase logo materials	27,747			
14	Illinois Energy Association-Membership dues	28,655			
15	Iowa Association of Business- Membership dues	40,747			
16	Iowa Utility Association- Membership dues	269,525			
17	Employee expense reimbursement	5,914			
18	Employee expense reimbursement	7,002			
19	Newport Group Inc	6,817			
20	North American transmission Forum-Membership dues	30,462			
21	Shared Facility Charges	53,489			
22	Siouxland Chamber of Commerce-Membership dues	13,539			
23	Well Fargo Master Trust & Associates LP	7,186			
24					
25					
26					
27					
28					
29					
30					
31					
32					
33	Other	112,980			
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL	1,984,089			

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4			
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405) (Except amortization of acquisition adjustments)						
<p>1. Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403; (c) Depreciation Expense for Asset Retirement Costs (Account 403.1; (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).</p> <p>2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.</p> <p>3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.</p> <p>Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.</p> <p>In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.</p> <p>For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.</p> <p>4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.</p>						
A. Summary of Depreciation and Amortization Charges						
Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			5,354,713		5,354,713
2	Steam Production Plant	58,798,476	20,181,319			78,979,795
3	Nuclear Production Plant	14,870,271				14,870,271
4	Hydraulic Production Plant-Conventional	220,400				220,400
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	187,890,619	1,644,624			189,535,243
7	Transmission Plant	20,512,146	1,508			20,513,654
8	Distribution Plant	60,965,075	59,264			61,024,339
9	Regional Transmission and Market Operation					
10	General Plant	11,950,211		333,773		12,283,984
11	Common Plant-Electric					
12	TOTAL	355,207,198	21,886,715	5,688,486		382,782,399
B. Basis for Amortization Charges						
<p>Each franchise is amortized over its term.</p> <p>Limited term investments are amortized over their estimated useful lives to the company, For example, a leasehold improvement is amortized over the remaining life of the lease.</p>						

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Steam Production Plant						
13	Walter Scott Energy						
14	Center Unit #1						
15	311	3,219			0.42		1.00
16	312	9,311			-2.93		1.00
17	314	2,240			0.90		1.00
18	315	1,519			0.23		1.00
19	316	1			0.65		1.00
20	317	663			0.38		11.00
21	SUBTOTAL	16,953					
22							
23	Steam Production Plant						
24	Walter Scott Energy						
25	Center Unit #2						
26	311	5,915			5.98		1.00
27	312	36,946			4.92		1.00
28	314	5,426			-0.59		1.00
29	315	4,290			2.17		1.00
30	316	1,634			0.71		1.00
31	317	50,062			18.60		4.80
32	SUBTOTAL	104,273					
33							
34	Steam Production Plant						
35	Walter Scott Energy						
36	Center Unit #3						
37	311	112,490			1.19		26.00
38	312	323,930			1.97		26.00
39	314	56,155			1.00		26.00
40	315	36,044			1.42		26.00
41	316	6,019			65.00		26.00
42	317	17,939			3.19		26.51
43	SUBTOTAL	552,577					
44							
45							
46							
47							
48							
49							
50							

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Steam Production Plant						
13	Walter Scott Energy						
14	Center Unit #4						
15	311	98,346			2.35		36.00
16	312	223,560			2.32		36.00
17	314	92,147			2.39		36.00
18	315	28,825			2.46		36.00
19	316	1			2.43		36.00
20	SUBTOTAL	442,879					
21							
22	Steam Production Plant						
23	Neal Station #1						
24	311	3,608			5.10		1.00
25	312	23,933			4.00		1.00
26	314	8,580			-1.60		1.00
27	315	4,913			14.77		1.00
28	316	178			1.75		1.00
29	317	4,177			17.05		7.13
30	SUBTOTAL	45,389					
31							
32	Steam Production Plant						
33	Neal Station #2						
34	311	9,182			3.57		1.00
35	312	57,795			7.87		1.00
36	314	13,238			-0.37		1.00
37	315	6,521			5.81		1.00
38	316	187			-0.70		1.00
39	317	1,197			0.50		23.64
40	SUBTOTAL	88,120					
41							
42	Steam Production Plant						
43	Neal Station #3						
44	311	25,506			1.05		21.00
45	312	302,073			3.40		21.00
46	314	38,085			2.39		21.00
47	315	16,847			2.16		21.00
48	316	1,581			0.81		21.00
49	317	4,439			3.28		24.93
50	SUBTOTAL	388,531					

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Steam Production Plant						
13	Neal Station #4						
14	311	24,143			0.46		26.00
15	312	225,604			2.38		26.00
16	314	31,122			1.57		26.00
17	315	18,897			0.63		26.00
18	316	1,553			0.45		26.00
19	317	214			-18.00		9.14
20	SUBTOTAL	301,533					
21							
22	Steam Production Plant						
23	Ottumwa Gen. Station						
24	311	51,467			0.89		26.00
25	312	366,944			0.98		26.00
26	314	81,461			2.67		26.00
27	315	21,929			0.80		26.00
28	316	6,377			1.00		26.00
29	317						
30	SUBTOTAL	528,178					
31							
32	Steam Production Plant						
33	Louisa Gen. Station						
34	311	122,306			0.90		26.00
35	312	450,284			1.84		26.00
36	314	101,732			2.02		26.00
37	315	57,082			1.56		26.00
38	316	2,450			0.85		26.00
39	317	3,611			3.09		26.55
40	SUBTOTAL	737,465					
41							
42	Steam Production Plant						
43	Riverside Gen. Station						
44	311	11,142			1.17		11.00
45	312	33,291			3.00		11.00
46	314	8,254			0.73		11.00
47	315	6,552			2.06		11.00
48	316	519			2.34		11.00
49	317	25,206			30.85		2.41
50	SUBTOTAL	84,964					

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	STEAM PRODUCTION						
13	PLANT TOTAL	3,290,862					
14							
15	Nuclear Prod Plant						
16	321-326	474,634			3.27		18.00
17	TOTAL NUCLEAR PLANT	474,634					
18							
19	Hydraulic Prod Plant						
20	331	408			12.14		6.00
21	332	939			9.93		6.00
22	333	438			6.22		6.00
23	334	511			9.62		6.00
24	335	10			11.43		6.00
25	TOTAL HYDRAULIC	2,306					
26							
27	Other Production Plant						
28	River Hills Energy						
29	Center						
30	341	641			4.10		1.00
31	342	162			0.87		1.00
32	343	101			2.00		1.00
33	344	10,548			0.21		1.00
34	345	4,108			2.28		1.00
35	346	114			7.48		1.00
36	SUBTOTAL	15,674					
37							
38	Other Production Plant						
39	Sycamore Energy Center						
40	341	778			3.85		6.00
41	342	312			1.71		6.00
42	343	101			0.92		6.00
43	344	17,149			2.39		6.00
44	345	2,432			6.23		6.00
45	346	166			4.32		6.00
46	SUBTOTAL	20,938					
47							
48							
49							
50							

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Other Production Plant						
13	Pleasant Hill Energy						
14	Center						
15	341	6,189			2.21		16.00
16	342	2,365			2.45		16.00
17	343	853			1.96		16.00
18	344	41,191			2.09		16.00
19	345	7,234			2.45		16.00
20	346	66			1.84		16.00
21	SUBTOTAL	57,898					
22							
23	Other Production Plant						
24	Merle Parr						
25	341	72			8.00		1.00
26	342	120			0.52		1.00
27	344	4,649			1.12		1.00
28	345	956			1.74		1.00
29	SUBTOTAL	5,797					
30							
31	Other Production Plant						
32	Electrifarm						
33	340	58			1.45		6.00
34	341	1,716			3.15		6.00
35	342	1,973			0.78		6.00
36	343	174			0.66		6.00
37	344	21,245			2.33		6.00
38	345	3,201			5.12		6.00
39	SUBTOTAL	28,367					
40							
41	Other Production Plant						
42	Moline Station						
43	341	674			14.92		1.00
44	342	373			5.34		1.00
45	344	6,315			0.36		1.00
46	345	895			6.77		1.00
47	346	88			6.99		1.00
48	SUBTOTAL	8,345					
49							
50							

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Other Production Plant						
13	Coralville						
14	341	291			3.43		11.00
15	342	157			0.13		11.00
16	344	13,336			3.86		11.00
17	345	2,190			5.28		11.00
18	346	69			1.05		11.00
19	SUBTOTAL	16,043					
20							
21	Other Production Plant						
22	GDMEC						
23	340	1,280			4.07		17.00
24	341	34,333			3.81		17.00
25	342	11,304			3.55		17.00
26	344	245,498			3.77		17.00
27	345	36,263			3.77		17.00
28	SUBTOTAL	328,678					
29							
30	Other Production Plant						
31	Intrepid Wind Farm						
32	340	819			5.31		10.00
33	344	163,961			4.94		10.50
34	345	18,456			5.39		10.50
35	346	398			5.36		10.00
36	347	3,533			5.22		10.11
37	SUBTOTAL	187,167					
38							
39	Other Production Plant						
40	Century Wind Farm						
41	340	3,835			5.30		12.42
42	344	202,951			4.98		12.28
43	345	15,786			5.26		12.28
44	346	153			5.46		11.75
45	347	4,351			5.07		11.78
46	SUBTOTAL	227,076					
47							
48							
49							
50							

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Other Procuction Plant						
13	Victory Wind Farm						
14	340	6,889			5.24		12.00
15	344	148,174			5.02		12.00
16	345	17,430			4.89		12.00
17	346	189			5.32		12.00
18	347	1,225			1.54		42.00
19	SUBTOTAL	173,907					
20							
21	Other Production Plant						
22	Pomeroy Wind Farm						
23	340	14,158			5.08		17.00
24	344	474,971			4.91		17.00
25	345	41,461			4.46		17.00
26	346	464			5.12		18.03
27	347	3,334			3.27		28.80
28	SUBTOTAL	534,388					
29							
30	Other Production Plant						
31	State Fair Wind Trbine						
32	344	726			4.83		13.00
33	345	152			5.41		13.00
34	347	40			4.93		13.00
35	SUBTOTAL	918					
36							
37	Other Production Plant						
38	Charles City Wind Farm						
39	340	439			0.56		14.00
40	344	126,445			5.09		14.00
41	345	13,978			4.78		14.00
42	346	183			5.52		14.00
43	347	846			1.65		43.00
44	SUBTOTAL	141,891					
45							
46							
47							
48							
49							
50							

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2014/Q4	
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Other Production Plant						
13	Carroll Wind Farm						
14	340	1,198			4.07		14.00
15	344	267,349			5.10		14.00
16	345	31,443			4.75		14.00
17	347	2,469			1.79		44.00
18	SUBTOTAL	302,459					
19							
20	Other Production Plant						
21	Adair Wind Farm						
22	340	1,072			3.58		14.00
23	344	333,117			5.06		14.00
24	345	20,723			4.15		14.00
25	347	1,794			1.80		44.00
26	SUBTOTAL	356,706					
27							
28	Other Production Plant						
29	Walnut Wind Farm						
30	340	831			3.11		14.00
31	344	306,511			5.10		14.00
32	345	34,397			4.77		14.00
33	347	2,541			1.78		44.00
34	SUBTOTAL	344,280					
35							
36	Other Production Plant						
37	Rolling Hills Wind						
38	Farm						
39	340	3,182			2.94		27.00
40	344	650,705			3.25		27.00
41	345	57,915			3.19		27.00
42	346						27.00
43	347	5,929			1.82		47.00
44	SUBTOTAL	717,731					
45							
46							
47							
48							
49							
50							

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2014/Q4	
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12							
13	Other Production Plant						
14	Laurel Wind Farm						
15	340	3,406			3.08		27.00
16	344	188,845			3.30		27.00
17	345	13,628			2.83		27.00
18	346						27.00
19	347	2,336			3.21		27.00
20	SUBTOTAL	208,215					
21							
22	Other Production Plant						
23	Portable Pwr Generator						
24	344	22,689			8.64		1.00
25	SUBTOTAL	22,689					
26							
27	Other Production Plant						
28	Eclipse Wind Farm						
29	340	1,581			2.97		28.00
30	344	299,234			3.34		28.00
31	345	26,594			3.01		28.00
32	346	290			3.58		28.00
33	347	4,144			3.24		0.08
34	SUBTOTAL	331,843					
35							
36	Other Production Plant						
37	Morning Light Wind						
38	Farm						
39	340	620			2.81		289.00
40	344	147,016			3.36		28.00
41	345	13,142			3.07		28.00
42	347	2,091			3.26		28.00
43	SUBTOTAL	162,869					
44							
45	Other Production Plant						
46	Vienna Wind Farm						
47	340	1,340			3.21		28.00
48	344	218,005			3.36		28.00
49	345	16,213			3.09		28.00
50	346	147			3.57		28.00

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	347	3,236			4.57		20.61
13	SUBTOTAL	238,941					
14							
15	Other Production Plant						
16	Ludgren Wind Farm						
17	340	717	30.00		3.27		30.00
18	344	324,198	30.00		3.24		30.00
19	345	57,851	30.00		3.28		30.00
20	347	5,183			2.94		34.00
21	Subtotal	387,949					
22							
23	Other Production Plant						
24	Macksburg Wind Farm						
25	340	271	30.00		3.14		30.00
26	344	181,184	30.00	1.00	3.25		30.00
27	345	11,677	30.00		3.21		30.00
28	347	2,694			3.33		30.00
29	Subtotal	195,826					
30							
31	Other Production Plant						
32	Wellsburg Wind Farm						
33	340	380	30.00		1.79		30.00
34	344	215,915	30.00	1.00	1.83		30.00
35	345	11,195	30.00		2.11		30.00
36	347	3,228			3.34		30.00
37	Subtotal	230,718					
38							
39	PLANT TOTAL	5,247,313					
40							
41	Transmission Plant						
42	350	43,731			1.38		43.62
43	352	26,614			1.63		44.56
44	353	449,344			1.59		44.92
45	354	39,865			1.30		41.60
46	355	306,290			2.29		38.42
47	356	259,337			2.14		39.42
48	357	1,264			1.89		32.13
49	358	2,781			1.92		29.21
50	359	154			1.39		62.26

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2014/Q4	
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	359.1	21			7.37		7.92
13	TOTAL TRANSMISSION	1,129,401					
14							
15	Distribution Plant						
16	360	4,414			1.42		53.31
17	361	22,511			1.58		48.13
18	362	415,571			1.74		39.91
19	364	338,194			2.91		30.30
20	365	504,603			2.73		36.15
21	366	55,144			2.38		41.78
22	367	483,746			2.44		39.24
23	368	346,488			1.85		30.06
24	369	152,576			2.87		43.55
25	370	67,571			6.99		13.48
26	371	15,931			3.09		20.90
27	373	76,790			2.93		23.24
28	374	1,699			-0.72		16.21
29	DISTRIBUTION						
30	PLANT TOTAL	2,485,238					
31							
32	General Plant						
33	389.1	596			1.31		55.19
34	390	114,690			2.02		34.90
35	391	7,691			9.28		5.56
36	391	23,616			16.03		2.93
37	392	3,712			5.20		8.30
38	393	1,081			6.12		3.41
39	394	18,974			6.59		8.80
40	395	467			8.34		4.20
41	396	10,380			2.88		9.72
42	397	36,056			5.28		8.26
43	397	2,132			10.08		5.94
44	398	3,197			8.92		6.70
45	GENERAL PLANT TOTAL	222,592					
46							
47							
48							
49							
50							

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2014/Q4
MidAmerican Energy Company			
FOOTNOTE DATA			

Schedule Page: 336.10 Line No.: 35 Column: b
Account 391 represents office furniture/equipment.

Schedule Page: 336.10 Line No.: 36 Column: b
Account 391 represents office Computer equipment.

Schedule Page: 336.10 Line No.: 42 Column: b
Account 397 on line 373 represents communication equipment.

Schedule Page: 336.10 Line No.: 43 Column: b
Account 397 represents communication equipment interconnected with computer equipment.

Schedule Page: 336.10 Line No.: 47 Column: b
Plant balances in column b are as of December 31, 2014.

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.

2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	SDPUC Assessment	163,640		163,640	
2					
3	IUB/OCA Direct Assessment	69,125		69,125	
4					
5	IUB/OCA Remainder Assessment	3,054,703		3,054,703	
6					
7	FERC	1,680,010		1,680,010	
8					
9	2009 IL Gas Rate Case		20,000	20,000	25,000
10					
11	2013 IL Electric Rate Case		3,017	3,017	19,527
12					
13	2013 IA Electric Rate Case		176,545	176,545	567,511
14					
15	2014 SD Electric Rate Case				
16					
17	2014 SD Gas Rate Case				
18					
19	Other		807,584	807,584	
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL	4,967,478	1,007,146	5,974,624	612,038

Name of Respondent MidAmerican Energy Company			This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2014/Q4	
REGULATORY COMMISSION EXPENSES (Continued)								
3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization. 4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts. 5. Minor items (less than \$25,000) may be grouped.								
EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR				
CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	Line No.	
Department (f)	Account No. (g)	Amount (h)						
							1	
							2	
							3	
							4	
							5	
							6	
							7	
							8	
	186			928	20,000	5,000	9	
							10	
	186		33,005	928	3,017	49,515	11	
							12	
	186		703,606	928	176,545	1,094,572	13	
							14	
	186		18,662	928		18,662	15	
							16	
	186		19,058	928		19,058	17	
							18	
	928	807,584				807,584	19	
							20	
							21	
							22	
							23	
							24	
							25	
							26	
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							45	
		807,584	774,331		199,562	1,994,391	46	

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES			
<p>1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects.(Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).</p> <p>2. Indicate in column (a) the applicable classification, as shown below:</p>			
<div style="display: flex; justify-content: space-between;"> <div style="width: 45%;"> <p>Classifications:</p> <p>A. Electric R, D & D Performed Internally:</p> <p>(1) Generation</p> <p style="margin-left: 20px;">a. hydroelectric</p> <p style="margin-left: 40px;">i. Recreation fish and wildlife</p> <p style="margin-left: 40px;">ii Other hydroelectric</p> <p style="margin-left: 20px;">b. Fossil-fuel steam</p> <p style="margin-left: 20px;">c. Internal combustion or gas turbine</p> <p style="margin-left: 20px;">d. Nuclear</p> <p style="margin-left: 20px;">e. Unconventional generation</p> <p style="margin-left: 20px;">f. Siting and heat rejection</p> <p>(2) Transmission</p> </div> <div style="width: 45%;"> <p style="margin-left: 20px;">a. Overhead</p> <p style="margin-left: 20px;">b. Underground</p> <p>(3) Distribution</p> <p>(4) Regional Transmission and Market Operation</p> <p>(5) Environment (other than equipment)</p> <p>(6) Other (Classify and include items in excess of \$50,000.)</p> <p>(7) Total Cost Incurred</p> <p>B. Electric, R, D & D Performed Externally:</p> <p>(1) Research Support to the electrical Research Council or the Electric Power Research Institute</p> </div> </div>			
Line No.	Classification (a)	Description (b)	
1	B(1)	Electric Power Research Institute	
2	B(4)	Iowa State University	
3			
4	TOTAL		
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Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2014/Q4</u>
RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)					
<p>(2) Research Support to Edison Electric Institute</p> <p>(3) Research Support to Nuclear Power Groups</p> <p>(4) Research Support to Others (Classify)</p> <p>(5) Total Cost Incurred</p> <p>3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.</p> <p>4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)</p> <p>5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.</p> <p>6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."</p> <p>7. Report separately research and related testing facilities operated by the respondent.</p>					
Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
	147,773	930.2	147,773		1
	100,000	930.2	100,000		2
					3
	247,773		247,773		4
					5
					6
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Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
DISTRIBUTION OF SALARIES AND WAGES					
Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.					
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)	
1	Electric				
2	Operation				
3	Production	49,455,936			
4	Transmission	6,609,964			
5	Regional Market				
6	Distribution	25,359,985			
7	Customer Accounts	16,528,128			
8	Customer Service and Informational	3,317			
9	Sales	2,915,667			
10	Administrative and General	27,828,951			
11	TOTAL Operation (Enter Total of lines 3 thru 10)	128,701,948			
12	Maintenance				
13	Production	18,869,850			
14	Transmission	1,727,248			
15	Regional Market				
16	Distribution	15,408,178			
17	Administrative and General	212,590			
18	TOTAL Maintenance (Total of lines 13 thru 17)	36,217,866			
19	Total Operation and Maintenance				
20	Production (Enter Total of lines 3 and 13)	68,325,786			
21	Transmission (Enter Total of lines 4 and 14)	8,337,212			
22	Regional Market (Enter Total of Lines 5 and 15)				
23	Distribution (Enter Total of lines 6 and 16)	40,768,163			
24	Customer Accounts (Transcribe from line 7)	16,528,128			
25	Customer Service and Informational (Transcribe from line 8)	3,317			
26	Sales (Transcribe from line 9)	2,915,667			
27	Administrative and General (Enter Total of lines 10 and 17)	28,041,541			
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	164,919,814	4,500,347	169,420,161	
29	Gas				
30	Operation				
31	Production-Manufactured Gas	21,073			
32	Production-Nat. Gas (Including Expl. and Dev.)				
33	Other Gas Supply	1,478,423			
34	Storage, LNG Terminaling and Processing	810,613			
35	Transmission				
36	Distribution	28,614,872			
37	Customer Accounts	14,150,690			
38	Customer Service and Informational	11,326			
39	Sales	811,672			
40	Administrative and General	5,020,774			
41	TOTAL Operation (Enter Total of lines 31 thru 40)	50,919,443			
42	Maintenance				
43	Production-Manufactured Gas				
44	Production-Natural Gas (Including Exploration and Development)				
45	Other Gas Supply				
46	Storage, LNG Terminaling and Processing	495,959			
47	Transmission				

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DISTRIBUTION OF SALARIES AND WAGES (Continued)					
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)	
48	Distribution	7,208,206			
49	Administrative and General	116,353			
50	TOTAL Maint. (Enter Total of lines 43 thru 49)	7,820,518			
51	Total Operation and Maintenance				
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)	21,073			
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,				
54	Other Gas Supply (Enter Total of lines 33 and 45)	1,478,423			
55	Storage, LNG Terminaling and Processing (Total of lines 31 thru 47)	1,306,572			
56	Transmission (Lines 35 and 47)				
57	Distribution (Lines 36 and 48)	35,823,078			
58	Customer Accounts (Line 37)	14,150,690			
59	Customer Service and Informational (Line 38)	11,326			
60	Sales (Line 39)	811,672			
61	Administrative and General (Lines 40 and 49)	5,137,127			
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)	58,739,961	1,602,902	60,342,863	
63	Other Utility Departments				
64	Operation and Maintenance				
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	223,659,775	6,103,249	229,763,024	
66	Utility Plant				
67	Construction (By Utility Departments)				
68	Electric Plant	35,166,508	959,627	36,126,135	
69	Gas Plant	12,095,001	330,050	12,425,051	
70	Other (provide details in footnote):				
71	TOTAL Construction (Total of lines 68 thru 70)	47,261,509	1,289,677	48,551,186	
72	Plant Removal (By Utility Departments)				
73	Electric Plant	2,211,150		2,211,150	
74	Gas Plant	1,180,500		1,180,500	
75	Other (provide details in footnote):				
76	TOTAL Plant Removal (Total of lines 73 thru 75)	3,391,650		3,391,650	
77	Other Accounts (Specify, provide details in footnote):				
78					
79		11,690,243		11,690,243	
80		15,028,765		15,028,765	
81					
82					
83					
84					
85					
86					
87					
88					
89					
90					
91					
92					
93					
94					
95	TOTAL Other Accounts	26,719,008		26,719,008	
96	TOTAL SALARIES AND WAGES	301,031,942	7,392,926	308,424,868	

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)	6,353,636	24,028,045	31,052,497	34,904,318
3	Net Sales (Account 447)	(93,936,498)	(123,237,728)	(164,614,341)	(228,039,993)
4	Transmission Rights	(13,131,373)	(20,065,045)	(32,579,526)	(41,701,090)
5	Ancillary Services	2,383,845	2,799,525	2,628,161	3,005,133
6	Other Items (list separately)				
7	Demand			2,151,304	2,203,453
8	Fees	174,717	314,060	449,389	591,089
9	Transmission Services	(4,044,811)	(6,088,155)	(9,255,043)	(11,125,226)
10	RSG/Price Volatility Make Whole Payments	(3,499,022)	(4,868,996)	(6,141,417)	(8,323,860)
11	Revenue Neutrality Uplift	1,899,588	3,646,153	4,529,125	7,492,938
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46	TOTAL	(103,799,918)	(123,472,141)	(171,779,851)	(240,993,238)

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
MONTHLY TRANSMISSION SYSTEM PEAK LOAD			
<p>(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.</p> <p>(2) Report on Column (b) by month the transmission system's peak load.</p> <p>(3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).</p> <p>(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.</p>			

NAME OF SYSTEM:										
Line No.	Month	Monthly Peak MW - Total	Day of Monthly Peak	Hour of Monthly Peak	Firm Network Service for Self	Firm Network Service for Others	Long-Term Firm Point-to-point Reservations	Other Long-Term Firm Service	Short-Term Firm Point-to-point Reservation	Other Service
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	January	4,009	6	1900	3,770	239				
2	February	3,807	10	1900	3,581	226				
3	March	3,667	3	800	3,440	227				
4	Total for Quarter 1	11,483			10,791	692				
5	April	3,226	1	1000	3,038	188				
6	May	3,977	30	1600	3,749	228				
7	June	4,460	18	1800	4,101	359				
8	Total for Quarter 2	11,663			10,888	775				
9	July	4,760	21	1800	4,366	394				
10	August	4,593	25	1600	4,187	406				
11	September	4,615	4	1600	4,336	279				
12	Total for Quarter 3	13,968			12,889	1,079				
13	October	3,250	1	1500	2,983	266				
14	November	3,827	17	1800	3,512	315				
15	December	3,838	1	1800	3,524	315				
16	Total for Quarter 4	10,915			10,019	896				
17	Total Year to Date/Year	48,029			44,587	3,442				

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ELECTRIC ENERGY ACCOUNT							
Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.							
Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)		
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY			
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	22,777,004		
3	Steam	18,234,086					
4	Nuclear	3,842,019	23	Requirements Sales for Resale (See instruction 4, page 311.)			
5	Hydro-Conventional	1,759					
6	Hydro-Pumped Storage		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	9,716,454		
7	Other	8,077,592					
8	Less Energy for Pumping		25	Energy Furnished Without Charge			
9	Net Generation (Enter Total of lines 3 through 8)	30,155,456	26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	33,853		
10	Purchases	3,028,632	27	Total Energy Losses	656,777		
11	Power Exchanges:		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	33,184,088		
12	Received						
13	Delivered						
14	Net Exchanges (Line 12 minus line 13)						
15	Transmission For Other (Wheeling)						
16	Received	1,697,284					
17	Delivered	1,697,284					
18	Net Transmission for Other (Line 16 minus line 17)						
19	Transmission By Others Losses						
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	33,184,088					

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MONTHLY PEAKS AND OUTPUT						
<p>1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.</p> <p>2. Report in column (b) by month the system's output in Megawatt hours for each month.</p> <p>3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.</p> <p>4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.</p> <p>5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).</p>						
NAME OF SYSTEM:						
Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	3,133,429	963,595	3,770	6	19:00
30	February	2,851,394	922,894	3,581	10	19:00
31	March	2,928,201	975,114	3,440	3	8:00
32	April	2,218,397	499,318	3,038	1	10:00
33	May	2,289,662	425,557	3,749	30	16:00
34	June	2,645,605	588,688	4,101	18	18:00
35	July	2,816,872	729,935	4,366	21	18:00
36	August	2,937,501	764,222	4,187	25	16:00
37	September	2,441,199	602,757	4,336	4	16:00
38	October	2,768,119	1,006,281	2,983	1	15:00
39	November	2,987,160	1,081,068	3,512	17	18:00
40	December	3,166,549	1,157,025	3,524	1	18:00
41	TOTAL	33,184,088	9,716,454			

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2014/Q4	
STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)							
1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.							
Line No.	Item (a)	Plant Name: Walter Scott #3 (b)			Plant Name: Neal #3 (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Steam			Steam		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional			Conventional		
3	Year Originally Constructed	1978			1975		
4	Year Last Unit was Installed	1978			1975		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	574.00			396.00		
6	Net Peak Demand on Plant - MW (60 minutes)	494			199		
7	Plant Hours Connected to Load	8426			5529		
8	Net Continuous Plant Capability (Megawatts)	0			0		
9	When Not Limited by Condenser Water	546			360		
10	When Limited by Condenser Water	546			360		
11	Average Number of Employees	74			54		
12	Net Generation, Exclusive of Plant Use - KWh	3842566700			1355673000		
13	Cost of Plant: Land and Land Rights	4076004			612999		
14	Structures and Improvements	112489888			25505947		
15	Equipment Costs	443176403			371777941		
16	Asset Retirement Costs	17938645			4439039		
17	Total Cost	577680940			402335926		
18	Cost per KW of Installed Capacity (line 17/5) Including	1006.4128			1015.9998		
19	Production Expenses: Oper, Supv, & Engr	2189354			1674675		
20	Fuel	56764514			26619441		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	2775138			1606796		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	40415			47103		
26	Misc Steam (or Nuclear) Power Expenses	2035821			1566583		
27	Rents	-181814			-3247		
28	Allowances	164522			49478		
29	Maintenance Supervision and Engineering	1020042			745406		
30	Maintenance of Structures	577017			523571		
31	Maintenance of Boiler (or reactor) Plant	6036279			7235538		
32	Maintenance of Electric Plant	1528294			5176730		
33	Maintenance of Misc Steam (or Nuclear) Plant	1723726			612819		
34	Total Production Expenses	74673308			45854893		
35	Expenses per Net KWh	0.0194			0.0338		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Coal	Gas	Oil	Coal	Gas	Oil
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Tons	MCF	Bbl.	Tons	MCF	Bbl.
38	Quantity (Units) of Fuel Burned	2346411	0	12295	832223	98573	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	8554	0	136997	8519	1039605	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	24.292	0.000	123.549	31.407	8.666	0.000
41	Average Cost of Fuel per Unit Burned	23.535	0.000	125.406	30.960	8.666	0.000
42	Average Cost of Fuel Burned per Million BTU	1.376	0.000	21.955	1.817	8.336	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000	0.015	0.000	0.000	0.020
44	Average BTU per KWh Net Generation	0.000	0.000	10505.000	0.000	0.000	10535.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)									
<p>9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.</p>									
Plant Name: Neal #4 (d)			Plant Name: Ottumwa (e)			Plant Name: Louisa (f)		Line No.	
Steam			Steam			Steam		1	
Conventional			Conventional			Conventional		2	
1979			1981			1983		3	
1979			1981			1983		4	
282.00			377.00			714.00		5	
260			336			629		6	
8315			5663			8329		7	
0			0			0		8	
261			369			656		9	
261			369			656		10	
39			54			89		11	
1589377000			1315880000			4367372870		12	
471367			874699			3190573		13	
24143209			51467064			122306252		14	
287286313			476710504			639949058		15	
214195			0			3611267		16	
312115084			529052267			769057150		17	
1106.7911			1403.3217			1077.1109		18	
1287048			607944			1916420		19	
29353839			27975398			81374771		20	
0			0			0		21	
1908344			2148850			2645767		22	
0			0			0		23	
0			0			0		24	
12066			1281288			1188476		25	
1049152			1486392			2660401		26	
-2525			0			0		27	
62483			111078			194272		28	
122090			506168			990569		29	
388714			390036			606519		30	
1968389			3103756			5766872		31	
259154			1027323			1171584		32	
476225			845047			893616		33	
36884979			39483280			99409267		34	
0.0232			0.0300			0.0228		35	
Coal	Gas	Oil	Coal	Gas	Oil	Coal	Ga	Oil	36
Tons	MCF	Bbl.	Tons	MCF	Bbl.	Tons	MCF	Bbl.	37
950960	0	8393	821338	0	12776	2667160	78488	34	38
8604	0	137610	8663	0	140000	8306	1036834	138099	39
30.898	0.000	136.499	31.265	0.000	125.675	31.793	6.303	0.000	40
29.687	0.000	133.770	32.058	0.000	128.721	30.323	6.303	88.571	41
1.725	0.000	23.145	1.850	0.000	21.891	1.825	6.079	15.266	42
0.000	0.000	0.018	0.000	0.000	0.021	0.000	0.000	0.019	43
0.000	0.000	10038.000	0.000	0.000	10871.000	0.000	0.000	10383.000	44

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <i>Walter Scott #1</i> (b)			Plant Name: <i>Walter Scott #2</i> (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Steam			Steam		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Outdoor Boiler			Outdoor Boiler		
3	Year Originally Constructed	1954			1958		
4	Year Last Unit was Installed	1954			1958		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	49.00			82.00		
6	Net Peak Demand on Plant - MW (60 minutes)	37			75		
7	Plant Hours Connected to Load	6164			6886		
8	Net Continuous Plant Capability (Megawatts)	0			0		
9	When Not Limited by Condenser Water	38			84		
10	When Limited by Condenser Water	38			84		
11	Average Number of Employees	10			18		
12	Net Generation, Exclusive of Plant Use - KWh	209144000			453921000		
13	Cost of Plant: Land and Land Rights	0			649394		
14	Structures and Improvements	3218940			5915383		
15	Equipment Costs	13070902			48296282		
16	Asset Retirement Costs	663615			50062263		
17	Total Cost	16953457			104923322		
18	Cost per KW of Installed Capacity (line 17/5) Including	345.9889			1279.5527		
19	Production Expenses: Oper, Supv, & Engr	117554			235445		
20	Fuel	3947831			7506956		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	561228			1163221		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	24582			51800		
26	Misc Steam (or Nuclear) Power Expenses	173482			680684		
27	Rents	-41519			-84972		
28	Allowances	23126			41702		
29	Maintenance Supervision and Engineering	127563			190160		
30	Maintenance of Structures	69756			114297		
31	Maintenance of Boiler (or reactor) Plant	604337			713851		
32	Maintenance of Electric Plant	299042			354933		
33	Maintenance of Misc Steam (or Nuclear) Plant	504273			377563		
34	Total Production Expenses	6411255			11345640		
35	Expenses per Net KWh	0.0307			0.0250		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Coal	Gas	Oli	Coal	Gas	Oil
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Tons	MCF	Bbl.	Tons	MCF	Bbl.
38	Quantity (Units) of Fuel Burned	154592	23482	0	293194	47680	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	8559	1024998	0	8445	1025000	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	24.292	7.644	0.000	24.292	7.644	0.000
41	Average Cost of Fuel per Unit Burned	24.376	7.644	0.019	24.361	7.644	0.000
42	Average Cost of Fuel Burned per Million BTU	1.424	7.458	12813.000	1.424	7.457	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000	0.000	0.000	0.000	0.017
44	Average BTU per KWh Net Generation	0.000	0.000	0.000	0.000	0.000	11197.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)									
<p>9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.</p>									
Plant Name: Neal #1 (d)			Plant Name: Neal #2 (e)			Plant Name: Riverside (f)			Line No.
Steam			Steam			Steam			1
Conventional			Outdoor Boiler			Conventional			2
1964			1972			1925			3
1964			1972			1961			4
147.00			349.00			141.00			5
109			235			103			6
3580			5913			7369			7
0			0			0			8
135			280			130			9
135			280			130			10
20			42			37			11
316222000			1108720000			635836800			12
84833			0			195852			13
3608066			9182021			11141948			14
37603682			77740442			54560908			15
4177229			1197211			25206034			16
45473810			88119674			91104742			17
309.3456			252.4919			646.1329			18
580460			1114608			827648			19
7272397			22632727			14325137			20
0			0			0			21
626753			1243853			1295850			22
0			0			0			23
0			0			0			24
5579			11637			353754			25
594108			1221559			960737			26
2886			6415			0			27
21486			72453			54239			28
262410			502730			302261			29
213566			253686			277709			30
756994			1823060			1369841			31
493675			473343			259510			32
216707			416459			568172			33
11047021			29772530			20594858			34
0.0349			0.0269			0.0324			35
Coal	Gas	Oil	Coal	Gas	Oil	Coal	Gas	Oil	36
Tons	MCF	Bbl.	Tons	MCF	Bbl.	Tons	MCF	Bbl.	37
199461	115947	0	693527	98578	0	370157	214706	0	38
8602	1039949	0	8674	1039593	0	8953	1037833	0	39
31.407	8.405	0.000	31.407	7.976	0.000	33.038	8.835	0.000	40
31.574	8.405	0.000	31.501	7.976	0.000	33.576	8.835	0.000	41
1.835	8.082	0.000	1.816	7.672	0.000	1.877	8.513	0.000	42
0.000	0.000	0.023	0.000	0.000	0.020	0.000	0.000	0.023	43
0.000	0.000	11233.000	0.000	0.000	10.944	0.000	0.000	10522.000	44

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2014/Q4	
STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)							
1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.							
Line No.	Item (a)	Plant Name: River Hills (b)			Plant Name: Sycamore (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Gas Turbine			Gas Turbine		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional			Conventional		
3	Year Originally Constructed	1966			1974		
4	Year Last Unit was Installed	1967			1974		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	128.00			158.00		
6	Net Peak Demand on Plant - MW (60 minutes)	0			0		
7	Plant Hours Connected to Load	138			102		
8	Net Continuous Plant Capability (Megawatts)	112			149		
9	When Not Limited by Condenser Water	0			0		
10	When Limited by Condenser Water	0			0		
11	Average Number of Employees	1			1		
12	Net Generation, Exclusive of Plant Use - KWh	550700			2815800		
13	Cost of Plant: Land and Land Rights	165168			7984		
14	Structures and Improvements	641016			777824		
15	Equipment Costs	15033192			20160011		
16	Asset Retirement Costs	0			0		
17	Total Cost	15839376			20945819		
18	Cost per KW of Installed Capacity (line 17/5) Including	123.7451			132.5685		
19	Production Expenses: Oper, Supv, & Engr	59096			69501		
20	Fuel	393716			951131		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	0			0		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	26994			1692		
26	Misc Steam (or Nuclear) Power Expenses	95072			284946		
27	Rents	0			0		
28	Allowances	0			-53		
29	Maintenance Supervision and Engineering	26528			30739		
30	Maintenance of Structures	788			851		
31	Maintenance of Boiler (or reactor) Plant	0			0		
32	Maintenance of Electric Plant	113673			850386		
33	Maintenance of Misc Steam (or Nuclear) Plant	6334			190324		
34	Total Production Expenses	722201			2379517		
35	Expenses per Net KWh	1.3114			0.8451		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Coal	Gas	Oil	Coal	Gas	Oil
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Ton	MCF	Bbl.	Ton	MCF	Bbl.
38	Quantity (Units) of Fuel Burned	0	30389	0	0	56702	172
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	1036230	0	0	1035607	136061
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	12.956	0.000	0.000	16.657	0.000
41	Average Cost of Fuel per Unit Burned	0.000	12.956	0.000	0.000	16.657	38.719
42	Average Cost of Fuel Burned per Million BTU	0.000	12.503	0.000	0.000	16.084	6.777
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000	0.715	0.000	0.000	0.338
44	Average BTU per KWh Net Generation	0.000	0.000	57182.000	0.000	0.000	21202.000

Name of Respondent MidAmerican Energy Company			This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission			Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2014/Q4	
STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)									
<p>9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.</p>									
Plant Name: <i>Pleasant Hill</i> (d)			Plant Name: <i>Electrifarm</i> (e)			Plant Name: <i>Merl Parr</i> (f)		Line No.	
Gas Turbine			Gas Turbine			Gas Turbine		1	
Conventional			Conventional			Conventional		2	
1990			1975			1969		3	
1994			1978			1969		4	
180.00			264.00			36.00		5	
0			0			0		6	
260			874			25		7	
163			200			32		8	
0			0			0		9	
0			0			0		10	
1			2			1		11	
7784200			23783700			6900		12	
0			106098			888		13	
6189453			1715761			71825		14	
51708827			26593057			5725512		15	
0			0			0		16	
57898280			28414916			5798225		17	
321.6571			107.6323			161.0618		18	
255446			162659			47066		19	
1537196			4501734			75056		20	
0			0			0		21	
0			0			0		22	
0			0			0		23	
0			0			0		24	
22610			171614			35488		25	
191338			139237			44975		26	
0			0			0		27	
0			366			0		28	
40133			77375			32808		29	
69055			12828			2059		30	
0			0			0		31	
831316			2173503			349299		32	
560156			10312			76		33	
3507250			7249628			586827		34	
0.4506			0.3048			85.0474		35	
Coal	Gas	Oil	Coal	Gas	Oil	Coal	Gas	Oil	36
Ton	MCF	Bbl.	Ton	MCF	Bbl.	Ton	MCF	Bbl.	37
0	126607	438	0	402637	14	0	5251	0	38
0	1038497	136007	0	1041298	135314	0	1039231	0	39
0.000	11.960	0.000	0.000	11.179	0.000	0.000	14.294	0.000	40
0.000	11.960	52.455	0.000	11.179	55.208	0.000	14.294	0.000	41
0.000	11.517	9.183	0.000	10.735	9.695	0.000	13.754	0.000	42
0.000	0.000	0.197	0.000	0.000	0.189	0.000	0.000	10.878	43
0.000	0.000	17212.000	0.000	0.000	17628.000	0.000	0.000	790817.000	44

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2014/Q4	
STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)							
1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.							
Line No.	Item (a)	Plant Name: Moline (b)			Plant Name: Coralville (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Gas Turbine			Gas Turbine		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional			Conventional		
3	Year Originally Constructed	1970			1970		
4	Year Last Unit was Installed	1970			1970		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	72.00			72.00		
6	Net Peak Demand on Plant - MW (60 minutes)	0			0		
7	Plant Hours Connected to Load	66			110		
8	Net Continuous Plant Capability (Megawatts)	64			64		
9	When Not Limited by Condenser Water	0			0		
10	When Limited by Condenser Water	0			0		
11	Average Number of Employees	2			1		
12	Net Generation, Exclusive of Plant Use - KWh	177100			-223000		
13	Cost of Plant: Land and Land Rights	61370			2053		
14	Structures and Improvements	674437			290709		
15	Equipment Costs	7670925			15752582		
16	Asset Retirement Costs	0			0		
17	Total Cost	8406732			16045344		
18	Cost per KW of Installed Capacity (line 17/5) Including	116.7602			222.8520		
19	Production Expenses: Oper, Supv, & Engr	41995			30676		
20	Fuel	177119			175002		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	0			0		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	71507			30747		
26	Misc Steam (or Nuclear) Power Expenses	73918			42834		
27	Rents	0			0		
28	Allowances	0			0		
29	Maintenance Supervision and Engineering	19829			19446		
30	Maintenance of Structures	9078			2489		
31	Maintenance of Boiler (or reactor) Plant	0			0		
32	Maintenance of Electric Plant	94363			59625		
33	Maintenance of Misc Steam (or Nuclear) Plant	4548			4283		
34	Total Production Expenses	492357			365102		
35	Expenses per Net KWh	2.7801			-1.6372		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Coal	Gas	Oil	Coal	Gas	Oil
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Ton	MCF	Bbl.	Ton	MCF	Bbl.
38	Quantity (Units) of Fuel Burned	0	16881	0	0	16917	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	1034891	0	0	1033517	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	10.492	0.000	0.000	10.345	0.000
41	Average Cost of Fuel per Unit Burned	0.000	10.492	0.000	0.000	10.345	0.000
42	Average Cost of Fuel Burned per Million BTU	0.000	10.138	0.000	0.000	10.009	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000	1.000	0.000	0.000	-0.785
44	Average BTU per KWh Net Generation	0.000	0.000	98646.000	0.000	0.000	-78403.000

Name of Respondent MidAmerican Energy Company			This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission			Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2014/Q4	
STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)									
<p>9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.</p>									
Plant Name: Quad-Cities (d)			Plant Name: Greater DM Energy (e)			Plant Name: Walter Scott #4 (f)		Line No.	
Nuclear			Gas Turbine			Steam		1	
Conventional			Conventional			Conventional		2	
1972			2003			2007		3	
1972			2004			2007		4	
505.00			576.00			550.00		5	
459			0			522		6	
8760			526			7557		7	
0			496			0		8	
470			0			488		9	
455			0			477		10	
0			26			60		11	
3842018658			79271000			3039373100		12	
402337			1306678			0		13	
42967781			34332630			98346237		14	
431666648			293065963			368245142		15	
0			0			0		16	
475036766			328705271			466591379		17	
940.6669			570.6689			848.3480		18	
15700421			438520			1848254		19	
26786036			9043197			45755459		20	
1634494			0			0		21	
4634111			0			5426771		22	
0			0			0		23	
0			0			0		24	
96059			1143503			46251		25	
19126935			921358			1628750		26	
0			0			297753		27	
0			11			30246		28	
11788116			199151			1291297		29	
1816201			91032			478460		30	
2246184			0			11391125		31	
3603169			2741263			3925097		32	
3588935			391375			2289371		33	
91020661			14969410			74408834		34	
0.0237			0.1888			0.0245		35	
Nuclear			Coal	Gas	Oil	Coal	Gas	Oil	36
Grams			Tons	MCF	Bbl.	Tons	MCF	Bbl.	37
355085	0	0	0	730560	0	1751616	10633	10998	38
119706642	0	0	0	1037453	0	8561	1025111	135998	39
0.000	0.000	0.000	0.000	12.378	0.000	24.226	6.077	122.451	40
75.436	0.000	0.000	0.000	12.378	0.000	25.292	6.077	126.290	41
0.630	0.000	0.000	0.000	11.932	0.000	1.477	5.929	22.110	42
0.000	0.000	0.007	0.000	0.000	0.114	0.000	0.000	0.015	43
0.000	0.000	11063.000	0.000	0.000	9561.000	0.000	0.000	9930.000	44

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2014/Q4
MidAmerican Energy Company			
FOOTNOTE DATA			

Schedule Page: 402 Line No.: -1 Column: b

Walter Scott, Jr. Energy Center Unit 3 is jointly owned in the percentages as shown below:

Atlantic Municipal Utilities	2.500%
Cedar Falls Municipal Utilities	3.100
Corn Belt Power Cooperative	3.800
Central Iowa Power Cooperative	11.500
MidAmerican Energy	79.100
	100.000%

Walter Scott, Jr. Energy Center Unit 3 is operated by the respondent.

Schedule Page: 402 Line No.: -1 Column: c

George Neal Station Unit 3 is jointly owned in the percentages as shown below:

Interstate Power and Light Company	28.000%
MidAmerican Energy	72.000
	100.000%

George Neal Station Unit 3 is operated by the respondent.

Schedule Page: 403 Line No.: -1 Column: d

George Neal Station Unit 4 is jointly owned in the percentages as shown below:

Graettinger Municipal Light Plant	0.174%
Grundy Center	0.333
Bancroft Municipal Utilities	0.347
Milford Municipal Utilities	0.347
Coon Rapids Municipal Utilities	0.521
Laurens Municipal Light & Power	0.521
Spencer Municipal Utilities	1.215
Cedar Falls Municipal Utilities	2.500
Webster City Municipal Utilities	2.604
Algona Municipal Utilities	2.937
Northwestern Energy	8.681
Northwest Iowa Power Cooperative	4.860
Corn Belt Power Cooperative	8.695
Interstate Power and Light Company	25.695
MidAmerican Energy	40.570
	100.000%

George Neal Station Unit 4 is operated by the respondent.

George Neal Station Unit 4 jointly owned ownership allocation changed April 1, 2014 due to Corn Belt Power Cooperative partial sale to Grundy Center.

Schedule Page: 403 Line No.: -1 Column: e

Ottumwa Station is jointly owned in the percentages as shown below:

Interstate Power and Light Company	48.000%
MidAmerican Energy	52.000
	100.000%

Ottumwa Station is operated by Interstate Power and Light Company.

All on-site employees at Ottumwa Generating Station are Interstate Power and Light employees.

Schedule Page: 403 Line No.: -1 Column: f

Louisa Station is jointly owned in the percentages as shown below:

City of Eldridge	0.500%
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MidAmerican Energy Company			
FOOTNOTE DATA			

City of Geneseo	0.500
City of Tipton	0.500
City of Harlan	0.800
City of Waverly	1.100
Interstate Power and Light Company	4.000
Central Iowa Power Cooperative	4.600
MidAmerican Energy	88.000
	100.000%

Louisa Station is operated by the respondent.

Schedule Page: 402 Line No.: 1 Column: b

Pages 402-403.1, columns b-f

Data for the jointly-owned units reported on pages 402-403.1 is the respondent's portion only.

Plant hours connected to load is an average of service hours of all units.

All statistics are only MidAmerican Energy's portion.

Schedule Page: 402.1 Line No.: -1 Column: b

Walter Scott, Jr. Energy Center Unit 1 is operated by the respondent.

Schedule Page: 402.1 Line No.: -1 Column: c

Walter Scott, Jr. Energy Center Unit 2 is operated by the respondent.

Schedule Page: 403.1 Line No.: -1 Column: d

George Neal Station Unit 1 is operated by the respondent.

Schedule Page: 403.1 Line No.: -1 Column: e

George Neal Station Unit 2 is operated by the respondent.

Schedule Page: 402.2 Line No.: 1 Column: b

Gas turbine units are designed for peak load service and are automatically operated.

Plant hours connected to load is a sum of service hours of all units for peaking facilities.

Schedule Page: 403.3 Line No.: -1 Column: f

Walter Scott, Jr. Energy Center Unit 4 is jointly owned in the percentages as shown below:

West Bend Municipal Utilities	0.140%
Sumner Municipal Light Plant	0.140
Alta Municipal Power Plant	0.140
Waverly Light & Power	0.400
Montezuma Municipal Light & Power	0.420
New Hampton Municipal Light Plant	0.560
Eldridge Electric & Water Utilities	0.530
Spencer Municipal Utilities	1.140
Cedar Falls Municipal Utilities	2.140
Corn Belt Power Cooperative	5.600
Municipal Energy Agency of Nebraska	6.920
Central Iowa Power Cooperative	9.550
Lincoln Electric System	12.660
MidAmerican Energy	59.660
	100.000%

Walter Scott, Jr. Energy Center Unit 4 is operated by the respondent.

Schedule Page: 403.3 Line No.: 1 Column: d

Quad-Cities Nuclear Power Station is jointly owned in the percentages as shown below:

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
MidAmerican Energy Company			2014/Q4
FOOTNOTE DATA			

Exelon Generating Company, LLC	75.000%
MidAmerican Energy	25.000
	<u>100.000%</u>

Quad-Cities Nuclear Power Station Units 1 and 2 are operated by Exelon Generating Company, LLC.

All on-site employees at Quad-Cities Nuclear Power Station are Exelon Generating employees.

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4	
GENERATING PLANT STATISTICS (Small Plants)						
1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating). 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.						
Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1	Moline Conventional Hydro (4 units @ 900KW each)	1941	3.60	0.2	1,758,500	2,309,568
2	(Amounts are for the total of all 4 units)					
3						
4	Portable Power Modules (28 units @ 2 MW each)	2000	56.00		115,100	21,678,246
5	(Amounts are for the total of all 28 units)					
6						
7	Intrepid Wind Farm (107 units @ 1.5 MW each &	2004	175.50	37.7	537,302,530	187,166,958
8	15 units @ 1 MW each)					
9	(Amounts are for the total of all 122 units)					
10						
11	Century Wind Farm (110 units @ 1.5 MW each &	2005	200.00	39.7	589,084,490	227,089,446
12	35 units @ 1 MW each)					
13	(Amounts are for the total of all 145 units)					
14						
15	Victory Wind Farm (66 units @ 1.5 MW each)	2006	99.00	38.9	362,417,550	173,907,265
16	(Amounts are for the total of all 66 units)					
17						
18	State Fair Wind Turbine (1 unit @ .5 MW each)	2007	0.50	0.1	156,895	917,719
19						
20	Pomeroy Wind Farm (171 units @ 1.5 MW each &	2007	286.40	71.4	935,486,060	534,388,171
21	13 units @ 2.3 MW each)					
22	(Amounts are for the total of all 184 units)					
23						
24	Charles City Wind Farm (50 units @ 1.5 MW each)	2008	75.00	33.0	240,819,760	141,891,101
25	(Amounts are for the total of all 50 units)					
26						
27	Adair Wind Farm (76 units @ 2.3 MW each)	2008	174.80	75.2	490,310,850	359,966,031
28	(Amounts are for the total of all 76 units)					
29						
30	Carroll Wind Farm (100 units @ 1.5 MW each)	2008	150.00	43.2	517,494,340	302,458,806
31	(Amounts are for the total of all 100 units)					
32						
33	Walnut Wind Farm (102 units @ 1.5 MW each)	2008	153.00	96.6	474,368,210	345,009,405
34	(Amounts are for the total of all 102 units)					
35						
36	Rolling Hills Wind Farm (193 units @ 2.3MW each)	2011	443.90	232.3	1,403,006,500	717,731,494
37	(Amounts are for the total of all 193 units)					
38						
39	Laurel Wind Farm (52 units @ 2.3 MW each)	2011	119.60	91.7	371,363,920	208,214,765
40	(Amounts are for the total of all 52 units)					
41						
42	Eclipse Wind Farm (87 units @ 2.3 MW each)	2012	200.10	123.2	757,384,700	331,843,305
43	(Amounts are for the total of all 87 units)					
44						
45	Morning Light Wind Farm (44 units @ 2.3 MW each)	2012	101.20	61.4	379,766,800	158,880,249
46	(Amounts are for the total of all 44 units)					

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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GENERATING PLANT STATISTICS (Small Plants) (Continued)

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents (per Million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
641,547	39,856		22,779			1
						2
						3
387,112	12,364	346,344	616,749	Diesel Oil	25	4
						5
						6
1,066,478	855,491		2,414,897			7
						8
						9
						10
1,135,447	1,105,248		3,713,721			11
						12
						13
						14
1,756,639	435,019		1,541,131			15
						16
						17
1,835,438	4,583		2,026			18
						19
1,865,880	1,010,640		3,681,144			20
						21
						22
						23
1,891,881	312,491		1,107,695			24
						25
						26
2,059,302	739,630		3,883,666			27
						28
						29
2,016,392	619,656		2,553,839			30
						31
						32
2,254,963	620,338		2,047,726			33
						34
						35
16,877	1,926,706		4,618,231			36
						37
						38
1,740,926	764,754		1,223,165			39
						40
						41
1,658,387	736,117		1,966,493			42
						43
						44
1,569,963	423,316		992,168			45
						46

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4	
GENERATING PLANT STATISTICS (Small Plants)						
<p>1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating). 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.</p>						
Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1	Vienna Wind Farm (64 units @ 2.346 MW each)	2012	150.14	111.9	524,207,100	238,940,551
2	(Amounts are for the total of all 64 units)					
3						
4	Lundgren Wind Farm (107 units @ 2.346 MW each)	2014	251.02		259,802,660	387,949,695
5						
6	Macksburg Wind Farm (51 units @ 2.346 MW each)	2014	119.64		81,525,500	195,825,905
7						
8	Wellsburg Wind Farm (60 units @ 2.346	2014	140.76		38,812,700	230,718,403
9						
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15						
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17						
18						
19						
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GENERATING PLANT STATISTICS (Small Plants) (Continued)

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents (per Million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
1,591,409	916,987		1,866,470			1
						2
						3
1,545,481	472,703		1,110,872			4
						5
1,636,711	72,464		409,957			6
						7
1,639,091	28,820		234,238			8
						9
						10
						11
						12
						13
						14
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Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Sycamore	Bondurant	345.00	345.00	Wd H-fr	9.38		1
2	Booneville	MO State Line	345.00	345.00	Wd H-fr	97.13		1
3	Grimes North	Lehigh	345.00	345.00	Stl SP, LTwr	61.66		1
4	Sycamore North	Grimes North	345.00	345.00	Stl SP, LTwr	7.64		2
5	Sub K	Hills	345.00	345.00	Tower	12.68		1
6	E. Pony Creek Tap	W. Rolling H Tap	345.00	345.00	Stl H-fr	53.09		1
7	E. Pony Creek Tie	E. Pony Creek Tap	345.00	345.00	Stl SP	0.39		1
8	CBEC	W. Pony Creek Tap	345.00	345.00	Stl H-fr	2.41		1
9	W. Pony Creek Tie	W. Pony Creek Tap	345.00	345.00	Stl SP	0.40		1
10	East Rolling Hills Tap	Madison County	345.00	345.00	Stl H-fr	55.71		1
11	West Rolling Hills Tap	Rolling Hills	345.00	345.00	StlH-fr/Stl SP	0.05		1
12	East Rolling Hills Tap	Rolling Hills	345.00	345.00	StlH-fr/Stl SP	0.05		1
13	Madison County	Booneville	345.00	345.00	Stl H-fr	13.15		1
14	Sub 93	Sub 39	345.00	345.00	Stl H-fr	47.54		1
15	Sub 93	Sub 92	345.00	345.00	Stl H-fr	23.92		1
16	Sub 93	Sub T	345.00	345.00	Stl H-fr	25.64		1
17	CBEC	NE State Line	345.00	345.00	Stl H-fr	6.16		1
18	DAEC	Hazelton	345.00	345.00	Tower	18.11		1
19	Grimes South	Sycamore South	345.00	345.00	Stl SP		7.64	1
20	Montezuma	Hills	345.00	345.00	Wd H-fr	53.60		1
21	Sub 39	MEC Cordova Sub	345.00	345.00	Tower	15.45		1
22	QCPS	MEC Cordova Sub	345.00	345.00	Tower,StlH-frS	2.23		1
23	Sub K	DAEC	345.00	345.00	Tower	29.34		1
24	Raun	Neal 4	345.00	345.00	Stl SP	2.12		2
25	Sub 56	Walcott	345.00	345.00	Tower	6.38		1
26	Raun	WAPA Sioux City	345.00	345.00	Stl H-fr	23.59		2
27	Raun	NE State Line (OPPD)	345.00	345.00	Tower	1.08		1
28	OGS	Montezuma	345.00	345.00	Stl H-fr	36.40		1
29	Raun	MN State Line	345.00	345.00	Tower	98.68		1
30	Raun	Neal North	345.00	345.00	Tower	0.78		1
31	Sub 56	Sub 91	345.00	345.00	Tower	13.37		1
32	Sub 91	QCPS	345.00	345.00	Tower	13.63		1
33	Raun	Lehigh	345.00	345.00	Stl H-fr	112.65	3.49	2
34	Lehigh	Webster	345.00	345.00	Stl H-fr	14.49		2
35	CBEC4	Fallow Ave Sub	345.00	345.00	Stl SP	71.29		1
36					TOTAL	3,601.20	288.49	518

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
853 ACAR 24/13	89,218	548,653	637,871					1
853 ACAR 24/13	1,056,785	11,282,220	12,339,005					2
795 ACSR/2-853	1,077,085	6,792,439	7,869,524					3
795 ACSR 26/7	133,387	841,179	974,566					4
795 ACSR 26/7	51,226	1,472,249	1,523,475					5
795 ACSR 26/7	1,786,504	7,997,586	9,784,090					6
T2-397 ACSR 26/7		837,003	837,003					7
795 ACSR 26/7	81,052	363,242	444,294					8
T2-397 ACSR 26/7		825,863	825,863					9
795 ACSR 26/7	1,879,547	10,700,464	12,580,011					10
795 ACSR 26/7		210,659	210,659					11
795 ACSR 26/7		210,659	210,659					12
795 ACSR 26/7	442,413	2,062,758	2,505,171					13
954 ACSR 54/7	873,662	6,000,443	6,874,105					14
795 ACSR 26/7	1,548,364	9,183,162	10,731,526					15
795 ACSR 26/7	1,602,754	8,350,723	9,953,477					16
954 ACSR 54/7	115,614	1,050,447	1,166,061					17
795 ACSR 26/7	73,727	1,343,225	1,416,952					18
2-853.7 ACAR		401,262	401,262					19
853 ACAR 24/13	492,061	4,803,470	5,295,531					20
954 ACSR 54/7	375,377	1,128,910	1,504,287					21
2338ACAR,954ACS								22
795 ACSR 26/7	119,542	2,177,921	2,297,463					23
795 ACSR 26/7		370,740	370,740					24
954 ACSR 54/7	34,031	600,751	634,782					25
954 ACSR 54/7	89,145	3,023,608	3,112,753					26
954ACSR 54/7	1,491	182,949	184,440					27
795 ACSR 26/7	520,808	14,098,663	14,619,471					28
795 ACSR 26/7	548,864	5,609,121	6,157,985					29
795 ACSR 26/7		62,647	62,647					30
954 ACSR 54/7	385,998	1,378,316	1,764,314					31
954 ACSR 54/7	393,794	2,234,252	2,628,046					32
795&T2-397 ACSR	2,156,014	12,201,582	14,357,596					33
795 ACSR 26/7	234,345	2,178,513	2,412,858					34
T2-556 ACSR	3,872,606	44,924,389	48,796,995					35
	40,157,477	612,741,299	652,898,776	10,821,321	3,282,902	1,455,050	15,559,273	36

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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Fallow Ave Sub	Grimes	345.00	345.00	Stl SP	52.36		1
2	Grimes South	Booneville	345.00	345.00	Stl SP, Lattice		16.71	2
3	SE Polk	GDMEC	345.00	345.00	Stl SP	1.28		1
4	GDMEC	Bondurant	345.00	345.00	Stl SP	8.66		2
5	Raun	NE State Line (NPPD)	345.00	345.00	Tower	1.08		1
6	Sub 92	Hills	345.00	345.00	Tower	16.32		1
7	Adams (STR B330)	Hazleton (STR B255)	345.00	345.00	Tower	15.94		1
8	Bondurant	Montezuma	345.00	345.00	Wd H-fr	49.90		1
9	Walcott	Sub 92	345.00	345.00	Tower	21.50		1
10	Madison Cty SW Sta	Norwalk	345.00	345.00	Stl SP	14.62		2
11	Norwalk	S.E. Polk	345.00	345.00	Stl SP	10.02		2
12	IA State Line	Cooper	345.00	345.00	Wd H-fr	23.54		1
13	Blackhawk	Hazleton (Str 95)	161.00	161.00	Stl SP	11.83		1
14	Less non-MEC 345 kV partial							
15	Ownership miles					-179.67	-7.53	
16								
17	Raun	Morningside	161.00	161.00	Wd H-fr	14.52		1
18	Morningside	Plymouth	161.00	161.00	Wd H-fr; Stl SP	11.17		1
19	Sycamore	100th St. and 54th Ave.	161.00	161.00	Twr, Stl SP, WdS	4.59		2
20	Clarinda	Idaho Avenue	161.00	161.00	Wd SP	14.63		1
21	Idaho Avenue	Creston	161.00	161.00	Wd H-fr	29.20		
22	Butler	Blackhawk	161.00	161.00	Wd H-fr	23.83		1
23	Earlham	Booneville	161.00	161.00	DC Stl Pole		14.56	2
24	Franklin	Butler	161.00	161.00	Wd H-fr	26.24		1
25	Sub 28	Sub 17	161.00	161.00	Wd H-fr	10.73		1
26	Booneville	West Grand	161.00	161.00	Wd H-fr	5.67		1
27	West Grand	60th St.	161.00	161.00	Wd H-fr	2.25		1
28	60th St.	Ashawa	161.00	161.00	Wd H-fr; Stl SP	2.21		1
29	Sub 56	Sub 89	161.00	161.00	Wd H-fr	22.15		1
30	Hastings	Bunge	161.00	161.00	Wd H-fr	20.26		1
31	CBEC-River Bend	River Bend-Bunge	161.00	161.00	Wd H-fr Wd SP	2.32		1
32	Sub 39	Sub 31 Tap	161.00	161.00	Wd H-fr	5.66		1
33	Greenfield Plaza	SE Polk	161.00	161.00	Wd H-fr	0.90	6.59	2
34	Altoona-Metro East	DMEC	161.00	161.00	Stl SP	6.48		1
35	Sub 702	Sub 701	161.00	161.00	Stl SP, Wd SP	1.89		2
36					TOTAL	3,601.20	288.49	518

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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
T2-556 ACSR	2,844,144	31,578,384	34,422,528					1
T2-556 ACSR		9,203,890	9,203,890					2
T2-397 ACSR 26/7		437,215	437,215					3
T2-397 ACSR 26/7		2,958,100	2,958,100					4
954 ACSR 54/7	19,269	804,321	823,590					5
954 ACSR 54/7	86,138	1,520,590	1,606,728					6
795 ACSR 26/7	86,689	862,489	949,178					7
853 ACAR 24/13	452,482	3,152,771	3,605,253					8
954 ACSR 54/7	114,318	2,333,461	2,447,779					9
T2-397 ACSR 26/7		7,528,999	7,528,999					10
T2-397 ACSR 26/7		5,277,643	5,277,643					11
853 ACAR 24/13	14,260	860,146	874,406					12
T2-556 ACSR 26/7	365,224	17,295,653	17,660,877					13
								14
								15
				2,683,021	827,544	362,164	3,872,729	16
556 ACSR 24/7	41,198	911,910	953,108					17
556 & T2 397 ACSR	27,963	944,917	972,880					18
1192 AL 61 STR	102,384	1,326,489	1,428,873					19
397 ACSR 26/7	19,479	931,926	951,405					20
397 ACSR 26/7	38,957	2,227,910	2,266,867					21
477 ACSR 26/7	78,842	913,137	991,979					22
T2-556 ACSR	86,922	6,248,192	6,335,114					23
T2-556 ACSR	84,930	798,163	883,093					24
795 ACSR 26/7	59,016	619,879	678,895					25
2156 ACSR 84/19	34,732	155,887	190,619					26
2156 ACSR 84/19	13,122	446,807	459,929					27
2156 ACSR 84/19	13,359	489,094	502,453					28
795 ACSR 26/7	49,476	1,008,257	1,057,733					29
397 ACSR 26/7	53,147	407,235	460,382					30
397 ACSR 26/7	5,833	1,602,170	1,608,003					31
795 ACSR 26/7	31,130	326,984	358,114					32
556 ACSR 26/7	144,920	3,284,165	3,429,085					33
T2-556 ACSR 26/7	110,802	3,992,042	4,102,844					34
1192 AL 61 STR	8,810	249,096	257,906					35
	40,157,477	612,741,299	652,898,776	10,821,321	3,282,902	1,455,050	15,559,273	36

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
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4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Sub 701	NE State Line (OPPD)	161.00	161.00	Stl SP, Wd SP	6.71		2
2	Clarinda	Hastings	161.00	161.00	Wd H-fr	31.27		1
3	Wright	Wall Lake	161.00	161.00	Wd H-fr	11.68		1
4	Wall Lake	Franklin	161.00	161.00	Wd H-fr	17.72		1
5	Newport	Denmark	161.00	161.00	Wd H-fr	11.30		1
6	Sub 17	Sub 49	161.00	161.00	Stl SP, Wd SP	3.53		1
7	Washburn	Hazleton	161.00	161.00	Wd H-fr	28.53		1
8	Sac	Pocahontas	161.00	161.00	Wd H-fr	27.12		1
9	Pocahontas	Pomeroy	161.00	161.00	Wd H-fr	4.93		1
10	SE Polk	DMEC (West Line)	161.00	161.00	Stl SP	0.99		1
11	DMEC	Reasnor	161.00	161.00	Wd H-fr	23.30		1
12	SE Polk	DMEC (East Line)	161.00	161.00	Stl SP	0.93		1
13	100th & Douglas	109th & Clark	161.00	161.00	Stl SP, Wd SP	2.43		1
14	Webster	Wright	161.00	161.00	Wd H-fr	11.77		1
15	Sub 49	IPW Tie (Beaver Chnl.)	161.00	161.00	Wd H-fr, Wd	4.77		1
16	100th St & 54th Ave	100th & Douglas	161.00	161.00	Stl SP, Wd SP	3.90		1
17	Plymouth	LeMars South Tap	161.00	161.00	Wd H-fr	9.03		1
18	LeMars South Tap	Little Sioux	161.00	161.00	Wd H-fr	31.05		1
19	Sub 31 Tap	Sub 28	161.00	161.00	Wd H-fr	0.66		1
20	Neal 4	Monona	161.00	161.00	Wd H-fr	32.26		1
21	Sub 89	Hills	161.00	161.00	Wd H-fr	28.76		1
22	Boone Jct	Sub T (Ft Dodge)	161.00	161.00	Wd H-fr	13.24		1
23	Raun	Neal 4	161.00	161.00	Stl SP	2.12		1
24	Wisdom	Triboji (Str 93)	161.00	161.00	Wd H-fr	12.56		1
25	Altoona	Bondurant	161.00	161.00	Stl SP	2.13		1
26	SE Polk AF Term	SE Polk AB Term	161.00	161.00	Wd SP	0.04		1
27	Sub 18	Sub 43	161.00	161.00	Tower	8.88		1
28	Raun	Neal North (North Tie)	161.00	161.00	Stl H-fr	0.62		1
29	Bondurant	Sycamore	161.00	161.00	Wd H-fr	10.43		1
30	Sub T	Webster	161.00	161.00	Wd H-fr	14.23		1
31	Atlantic Munic Tap E	Adair-Earlham	161.00	161.00	Wd H-fr		42.12	1
32	Pomeroy	Hayes	161.00	161.00	Wd H-fr	21.78		1
33	Sub T	Tate & Lyle	161.00	161.00	Wd H-fr/SP, Stl	9.18		1
34	Hayes Sub	Webster	161.00	161.00	Wd H-fr/SP, Stl	14.56		1
35	Hayes	Harvest Avenue	161.00	161.00	Wd SP	1.16		1
36					TOTAL	3,601.20	288.49	518

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2014/Q4		
TRANSMISSION LINE STATISTICS (Continued)								
<p>7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)</p> <p>8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.</p> <p>9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.</p> <p>10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.</p>								
Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1192 AL 61 STR	31,292	1,932,672	1,963,964					1
397 ACSR 26/7	84,295	1,593,520	1,677,815					2
477/1192 ACSR	35,688	215,372	251,060					3
477/1192 ACSR	55,182	637,565	692,747					4
556 ACSR 26/7	19,060	212,543	231,603					5
T2-397 ACSR 26/7	33,638	657,882	691,520					6
636 ACSR 26/7	59,190	2,441,012	2,500,202					7
T2-556 ACSR 26/7	112,615	9,135,435	9,248,050					8
477 ACSR 26/7	17,415	166,368	183,783					9
T2-556 AL 37 STR		140,503	140,503					10
397 ACSR 26/7	32,303	5,364,113	5,396,416					11
T2-556 ACSR 26/7	5,693	25,551	31,244					12
1192 AL 61 STR	53,206	689,345	742,551					13
477 ACSR 26/7	36,808	425,207	462,015					14
795 & T2-397 ACSR	35,138	672,085	707,223					15
1192 AL 61 STR	85,305	1,284,277	1,369,582					16
477 ACSR 26/7	33,622	792,276	825,898					17
477 ACSR 26/7	105,670	798,897	904,567					18
795 ACSR 26/7	3,630	38,129	41,759					19
636 ACSR 26/7	144,810	2,750,334	2,895,144					20
795 ACSR 26/7	64,269	1,812,634	1,876,903					21
397 ACSR 26/7	49,542	479,907	529,449					22
795 ACSR 26/7	8,456	70,366	78,822					23
636 ACSR 26/7	46,271	259,209	305,480					24
T2-556 ACSR 26/7	35,705	1,214,563	1,250,268					25
T2-556 AL 37 STR		5,981	5,981					26
1192 ACSR 54/19	166,503	1,977,477	2,143,980					27
1192 ACSR 45/7	1,091	9,291	10,382					28
1192 ACSR 45/7	156,547	6,275,822	6,432,369					29
477 ACSR 26/7	31,471	221,351	252,822					30
T2-556 ACSR 26/7	275,458	1,691,406	1,966,864					31
T2-556/477 ACSR	169,119	8,288,116	8,457,235					32
T2-556/477 ACSR	18,938	2,893,878	2,912,816					33
636 ACSR 26/7	129,123	2,219,407	2,348,530					34
T2-556 ACSR 26/7	36,010	1,263,185	1,299,195					35
	40,157,477	612,741,299	652,898,776	10,821,321	3,282,902	1,455,050	15,559,273	36

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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TRANSMISSION LINE STATISTICS

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Tate & Lyle	Harvest Avenue	161.00	161.00	Wd SP, Sil SP	0.25		1
2	Avoca-Teakwood	Atlantic Munic Tap W	161.00	161.00	Sil SP		17.58	1
3	Raun	Neal North (South Tie)	161.00	161.00	Sil H-fr		0.62	1
4	109th & Clark	Ashawa	161.00	161.00	Sil SP, Wd SP	3.31		1
5	Monona	Crawford County	161.00	161.00	Wd H-fr	16.37		1
6	Crawford County	Victory	161.00	161.00	Wd H-fr	17.19		1
7	Victory	Carroll	161.00	161.00	Wd H-fr/Sil SP	16.85		1
8	Little Sioux	Clipper Sub	161.00	161.00	Wd H-fr	17.43	2.62	1
9	Clipper Sub	Sac County	161.00	161.00	Wd H-fr	2.99		1
10	Sub 87	Newport	161.00	161.00	Wd H-fr	12.69		1
11	Winterset Jct.	Creston	161.00	161.00	Wd H-fr	23.76		1
12	Sub 18-Oak Grove	Galesburg	161.00	161.00	Wd H-fr	35.38		1
13	Plymouth	WAPA Sioux City	161.00	161.00	Wd H-fr	1.20		1
14	Raun	NE State Line (OPPD)	161.00	161.00	Wd H-fr	1.55		1
15	Quick Sub	Avoca	161.00	161.00	Wd H-fr		21.30	1
16	CBEC	Quick Sub	161.00	161.00	Sil SP		12.10	1
17	Sub 18	Sub 85	161.00	161.00	Wd H-fr	3.84		1
18	OGS	Wapello	161.00	161.00	Wd H-fr	18.88		1
19	Parnell	Powesheik	161.00	161.00	Wd H-fr	32.95		1
20	Winterset Jct.	Norwalk	161.00	161.00	Wd H-fr, Sil SP	4.38	14.25	1
21	Norwalk	Greenfield Plaza	161.00	161.00	Sil SP, Wd H-fr	0.95	3.47	1
22	Norwalk	Booneville	161.00	161.00	Sil SP	16.88		1
23	Sub 85	Sub 56	161.00	161.00	Wd H-fr	7.45		1
24	Sub 18	Oak Grove East (West)	161.00	161.00	Sil SP	3.33		2
25	Clarinda	MO State Line (SWPP)	161.00	161.00	Wd H-fr	12.30		1
26	Sub 18-Sub 112	Sub 87	161.00	161.00	Wd H-fr	26.54		1
27	Floyd	Emery	161.00	161.00	Wd H-fr	36.07		1
28	Sub 43	Sub 39	161.00	161.00	Tower, Wd H-fr	10.42		1
29	Ashawa	Army Post	161.00	161.00	Wd H-fr	4.28		1
30	Army Post	Greenfield Plaza	161.00	161.00	Wd SP	5.88		1
31	Ashawa	88th St. D.M.	161.00	161.00	Sil SP, Wd SP	4.18		1
32	88th St. Sub	Alice's Road Sub	161.00	161.00	Sil SP	3.07		1
33	Granger Tap	100th & 54th Sub	161.00	161.00	Sil SP	0.96		1
34	Grimes	Granger Tap	161.00	161.00	Sil SP	2.30		1
35	142nd St Sub	Grimes	161.00	161.00	Sil SP	1.47		1
36					TOTAL	3,601.20	288.49	518

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TRANSMISSION LINE STATISTICS (Continued)								
<p>7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)</p> <p>8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.</p> <p>9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.</p> <p>10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.</p>								
Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
T2-556 ACSR 26/8		416,323	416,323					1
T2-556 ACSR 26/7	133,138	678,152	811,290					2
1192 ACSR 45/7	1,091	9,069	10,160					3
1192 AL 61 STR	66,125	977,632	1,043,757					4
636 ACSR 26/7	64,436	1,401,799	1,466,235					5
636 ACSR 26/7	67,672	1,090,493	1,158,165					6
636 ACSR 26/7	66,066	1,079,516	1,145,582					7
477/1192 ACSR	87,146	7,235,149	7,322,295					8
477/1192 ACSR	10,617	85,499	96,116					9
556 ACSR 26/7	20,238	251,079	271,317					10
397 ACSR 26/7	33,440	496,239	529,679					11
556 ACSR 26/7	101,057	1,079,787	1,180,844					12
477 ACSR 26/7	3,665	131,335	135,000					13
556 ACSR 24/7	9,635	165,308	174,943					14
T-2 556 ACSR 26/7	127,924	849,214	977,138					15
T-2 556 ACSR 26/7	72,670	482,416	555,086					16
556 ACSR 26/7	23,101	287,758	310,859					17
954 ACSR 45/7	147,897	950,908	1,098,805					18
397 ACSR 26/7	108,957	1,119,448	1,228,405					19
397/T2-556 ACSR	132,218	7,273,821	7,406,039					20
397/T2-556 ACSR	28,678	1,772,218	1,800,896					21
T2-556 ACSR 26/7	1,499,726	10,062,283	11,562,009					22
556 ACSR 26/7	45,533	460,072	505,605					23
T2-556 ACSR 26/7	258,600	2,892,998	3,151,598					24
397 ACSR 26/7	17,053	1,389,260	1,406,313					25
556 ACSR 26/7	115,774	1,043,816	1,159,590					26
636 ACSR 26/7	170,661	1,089,536	1,260,197					27
1192 ACSR 54/19	195,379	1,283,507	1,478,886					28
556 ACSR 26/7	24,787	188,648	213,435					29
556 ACSR 26/7	30,549	232,507	263,056					30
T2-556AL/1192 AL	24,004	1,852,066	1,876,070					31
T2-556 AL 37 ST	274,504	719,608	994,112					32
T2-556 AL 37 ST	116,134	404,888	521,022					33
T2-556 AL 37 ST	172,578	543,297	715,875					34
T2-556 AL 37 ST	130,587	439,850	570,437					35
	40,157,477	612,741,299	652,898,776	10,821,321	3,282,902	1,455,050	15,559,273	36

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4			
TRANSMISSION LINE STATISTICS								
<p>1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.</p> <p>2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.</p> <p>3. Report data by individual lines for all voltages if so required by a State commission.</p> <p>4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.</p> <p>5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.</p> <p>6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.</p>								
Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Alice's Road Sub	142nd St Sub	161.00	161.00	Stl SP	3.72		1
2	CBEC	Indian Creek East	161.00	161.00	Stl SP,Wd SP	5.34		1
3	Indian Creek East	Manawa	161.00	161.00	Stl SP	0.29		1
4	Manawa	Sub 702	161.00	161.00	Stl SP	2.26		2
5	Carroll County	Drager	161.00	161.00	Wd H-fr	5.49		1
6	Drager	Grand Junction	161.00	161.00	Wd H-fr	29.65		1
7	N.E. Ankeny	Alliant Tap (C17)	161.00	161.00	Stl SP	1.22		1
8	N.E. Ankeny	Alliant Tap (F23)	161.00	161.00	Stl SP	1.22		1
9	CBEC	OPPD 1206	161.00	161.00	Stl SP	5.87		1
10	Sycamore	Ankeny	161.00	161.00	Wd SP, Stl SP	7.73		1
11	Ankeny	Ankeny NE	161.00	161.00	Stl SP	6.43		1
12	Granger	No. Highways 141&44 Tap	161.00	161.00	Wd SP, Stl SP	5.65		1
13	So. Highways 141&44 Tap	Granger Tap	161.00	161.00	Wd SP, Stl SP	2.26		1
14	No. Highways 141&44 Tap	Highways 141&44 Sub	161.00	161.00	Stl SP	0.03		1
15	Highways 141&44 Sub	So. Highways 141&44 Tap	161.00	161.00	Stl SP	0.03		1
16	Granger	Bittersweet	161.00	161.00	Wd SP, Stl SP	7.13		1
17	Black Hawk	Deere Foundry	161.00	161.00	Stl SP, Wd SP	6.20		2
18	Leeds	Plymouth	161.00	161.00	Wd H-fr, Wd	6.15		1
19	Electrifarm	Shaulis Road	161.00	161.00	Wd H-fr, Wd	5.51		1
20	Shaulis Road	Washburn	161.00	161.00	Wd H-fr, Wd	6.15		1
21	Deere Engine	Electrifarm	161.00	161.00	Wd SP	2.74		1
22	Waterloo West	Deere Engine	161.00	161.00	Wd SP	4.85		2
23	Waterloo West	Deere Foundry	161.00	161.00	Stl SP	0.64		1
24	Black Hawk-Midport	Lundquist	161.00	161.00	Stl SP, Wd SP	1.26	5.52	2
25	Kellogg	Leeds	161.00	161.00	Stl SP, Wd SP	3.52		1
26	Lundquist	Deere NE	161.00	161.00	Wd SP	4.04	0.45	2
27	Deere Foundry	Deere Component	161.00	161.00	Stl SP	0.91		2
28	Deere Component	Lundquist	161.00	161.00	Stl H-fr	0.47		1
29	Deere Northeast	Washburn	161.00	161.00	Wd SP	7.94		1
30	Raun	Interchange	161.00	161.00	Stl SPWd	9.01		2
31	Interchange	Kellogg	161.00	161.00	Stl SP, Wd SP	4.62		2
32	Sub K-Coralridge Sub	Coralridge Sub - Sub P	161.00	161.00	Stl SP, Wd SP	7.15		1
33	Sub 77	Hydrocarbon	161.00	161.00	Stl SP, Wd SP	3.98		1
34	Sub 74	Sub 77	161.00	161.00	Stl SP, Wd SP	2.98		2
35	Hydrocarbon	Sub 91	161.00	161.00	Stl SP, Wd SP	2.61		1
36					TOTAL	3,601.20	288.49	518

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
T2-556 AL 37 ST	330,465	1,425,229	1,755,694					1
1192 AL/T2-556 AC	23,264	1,083,581	1,106,845					2
1192 AL/T2-556 AC	1,548	72,108	73,656					3
1192 AL 61 STR	10,289	372,389	382,678					4
636 ACSR 26/7	15,428	162,275	177,703					5
636 ACSR 26/7	83,322	1,548,289	1,631,611					6
T2-556 ACSR 26/7		300,704	300,704					7
T2-556 ACSR 26/7		300,704	300,704					8
1192 ACSS/954	15,620	6,195,832	6,211,452					9
T2-556 ACSR 26/7	685,087	2,495,476	3,180,563					10
T2-556 ACSR	716,734	2,398,748	3,115,482					11
T2-556 ACSR	140,078	836,918	976,996					12
T2-556 ACSR	56,109	335,236	391,345					13
T2-556 ACSR		110,777	110,777					14
T2-556 ACSR		110,779	110,779					15
T2-556 ACSR 26/7	176,806	1,056,360	1,233,166					16
636 ACSR 26/7		151,736	151,736					17
636 ACSR 26/7	99,916	703,243	803,159					18
636 ACSR&T-2 397	70,821	1,401,664	1,472,485					19
637ACSR&T-2 397	6,049	1,607,516	1,613,565					20
636 ACSR 26/7	3,349	257,206	260,555					21
636 ACSR 26/7	5,884	595,063	600,947					22
636 ACSR 26/7	802	379,229	380,031					23
636 ACSR 26/7	9,305	489,071	498,376					24
636 ACSR 26/7	57,187	666,689	723,876					25
636 ACSR 26/7		1,227,735	1,227,735					26
636 ACSR 26/7	13,322	344,470	357,792					27
636 ACSR 26/7	1,084	211,310	212,394					28
636 ACSR 26/7		2,493,060	2,493,060					29
954 ACSR 45/7	149,955	847,142	997,097					30
954 ACSR 45/7	71,322	579,172	650,494					31
1192 ACSR 54/19	247,110	1,706,087	1,953,197					32
1192 ACSR 54/19	62,623	785,677	848,300					33
1192 ACSR 54/19	46,888	608,895	655,783					34
1192 ACSR 54/19	41,067	530,872	571,939					35
	40,157,477	612,741,299	652,898,776	10,821,321	3,282,902	1,455,050	15,559,273	36

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Switching Station 79	Sub 91	161.00	161.00	Stl SP, Wd SP	8.15		1
2	Sub 58 Tap	Sub 58	161.00	161.00	Stl SP	2.69		1
3	Sub 48	Sub A	161.00	161.00	Tower, Wd SP	2.84	1.98	2
4	Ashawa	16th & Wabash	161.00	161.00	Stl SP, Wd SP	6.34		1
5	SE Polk - Easter	Glover & Watrous	161.00	161.00	Stl SP, Wd SP	5.36		1
6	Glover & Watrous	16th & Wabash	161.00	161.00	Wd SP	2.65		1
7	Forest & Vermont-MLK	16th & Wabash	161.00	161.00	Stl SP, Wd SP	2.66		2
8	Forest & Vermont	Sycamore	161.00	161.00	Stl SP, Wd SP	6.82		1
9	Sub 39	Sub 47	161.00	161.00	Tower	2.34		1
10	Sub 47	Sub 48	161.00	161.00	Tower, Wd SP	2.62		1
11	Hills	Sub E	161.00	161.00	Stl SP, Wd SP	6.56		1
12	Sub Y	Sub G	161.00	161.00	Stl SP, Wd SP	3.77		1
13	Sub 58	Sub 76	161.00	161.00	Stl SP, Wd SP	2.68		2
14	Sub E	Sub Y	161.00	161.00	Stl SP, Wd SP	1.71		1
15	Sub J	Sub U	161.00	161.00	Stl SP, Wd SP	1.67	0.78	2
16	Sub J	Enron Sub (IEN)	161.00	161.00	Stl SP, Wd SP	3.99		1
17	Hydrocarbon (Iowa City)	Hills	161.00	161.00	Stl SP, Wd SP	3.39		1
18	Northgate	Sub P	161.00	161.00	Stl SP, Wd SP	4.40		1
19	Sub ICU	Sub ICP	161.00	161.00	Stl SP, Wd SP	1.16		1
20	Sub ICP	3 Terminal Tie	161.00	161.00	Stl SP	0.05		1
21	Sub 70	Sub A	161.00	161.00	Wd H-fr	0.23	0.33	2
22	Sub 70	Sub 88	161.00	161.00	Stl SP	0.04	0.76	2
23	Sub 71	Sub 88	161.00	161.00	Wd H-fr, Stl SP	4.05		1
24	Sub 79	Sub 71	161.00	161.00	Wd H-fr	2.08		1
25	Sub 74	Sub 79	161.00	161.00	Wd H-fr	2.08		1
26	Sub 74	Sub 76	161.00	161.00	Stl SP, Wd SP	3.05	1.60	2
27	Sub 74	Sub 58 Tap	161.00	161.00	Wd H-fr	1.09		1
28	Sub 78	Sub 58 Tap	161.00	161.00	Wd H-fr	1.55		1
29	Sub 56	Sub 78	161.00	161.00	Wd H-fr	4.93		1
30	Hills	Parnell	161.00	161.00	Wd H-fr	27.56		1
31	Neal North	Salix Jct.	161.00	161.00	Wd SP	4.18		1
32	LeMars South Tap	LeMars South	161.00	161.00	Stl SP, Wd SP	11.35		1
33	OGS	Pleasant Corner	161.00	161.00	Wd SP	8.10		
34	Less non-MEC 161kV Partial							
35	Ownership miles					-33.86		
36					TOTAL	3,601.20	288.49	518

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2014/Q4		
TRANSMISSION LINE STATISTICS (Continued)								
<p>7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)</p> <p>8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.</p> <p>9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.</p> <p>10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.</p>								
Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1192 ACSR 54/19	73,966	1,411,949	1,485,915					1
954 ACSR 45/7	19,258	455,041	474,299					2
1192 ACSR 54/19	75,094	877,857	952,951					3
1192 AL 61 STR	138,774	2,629,200	2,767,974					4
T2-556 AL 37 ST		856,006	856,006					5
T2-556 AL 37 ST		868,499	868,499					6
1192 AL 61 STR	125,780	1,584,210	1,709,990					7
1192 AL 61 STR	320,014	4,705,282	5,025,296					8
1192 ACSR 54/19	36,457	368,796	405,253					9
1192 ACSR 54/19	40,819	412,924	453,743					10
556 ACSR 26/7	46,963	1,819,892	1,866,855					11
556 ACSR 26/7	26,990	637,734	664,724					12
954 ACSR 45/7	19,186	453,349	472,535					13
556 ACSR 26/7	12,242	289,264	301,506					14
795 ACSR 26/7		103,531	103,531					15
795 ACSR 26/7	28,564	887,415	915,979					16
795 ACSR 26/7	24,269	728,426	752,695					17
556 ACSR 26/7	31,428	742,613	774,041					18
795 ACSR 26/7		866,000	866,000					19
T2-397 ACSR 26/7		83,900	83,900					20
1195 ACSR 45/7	4,009	94,731	98,740					21
795 ACSR 26/7	5,727	135,328	141,055					22
2-397 ACSR 26/7	6,436	82,564	89,000					23
2-397 ACSR 26/7	4,648	124,757	129,405					24
2-397 ACSR 26/7	4,648	39,267	43,915					25
1192 ACSR 54/19	33,290	786,595	819,885					26
1192 ACSR 54/19	2,436	20,577	23,013					27
2-397 ACSR 26/7	3,464	70,816	74,280					28
2-397 ACSR 26/7	11,017	93,069	104,086					29
T2-397ACSR 26/7	61,588	1,785,351	1,846,939					30
954 ACSR 45/7	31,021	591,609	622,630					31
477 ACSR 26/7		1,276,960	1,276,960					32
	250,000	6,825,376	7,075,376					33
								34
								35
	40,157,477	612,741,299	652,898,776	10,821,321	3,282,902	1,455,050	15,559,273	36

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	161kV Expenses							
2	Various Locations		69.00	69.00	Various OH/UG	1,396.93	121.55	284
3								
4								
5								
6								
7								
8								
9								
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11								
12								
13								
14								
15								
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21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36					TOTAL	3,601.20	288.49	518

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
0				4,443,433	1,368,266	599,559	6,411,258	1
69 kV OH	4,000,292	160,402,001	164,402,293	3,694,867	1,087,092	493,327	5,275,286	2
								3
								4
								5
								6
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								33
								34
								35
	40,157,477	612,741,299	652,898,776	10,821,321	3,282,902	1,455,050	15,559,273	36

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2014/Q4
MidAmerican Energy Company			
FOOTNOTE DATA			

Schedule Page: 422 Line No.: 3 Column: b
MidAmerican Energy Company Partial Ownership - 66.82%
Schedule Page: 422 Line No.: 4 Column: b
MidAmerican Energy Company Partial Ownership - 66.82%
Schedule Page: 422 Line No.: 6 Column: b
MidAmerican Energy Company Partial Ownership - 79.1%
Schedule Page: 422 Line No.: 8 Column: b
MidAmerican Energy Company Partial Ownership - 79.1%
Schedule Page: 422 Line No.: 10 Column: b
MidAmerican Energy Company Partial Ownership - 79.1%
Schedule Page: 422 Line No.: 13 Column: b
MidAmerican Energy Company Partial Ownership - 79.1%
Schedule Page: 422 Line No.: 14 Column: b
MidAmerican Energy Company Partial Ownership - 88.7%
Schedule Page: 422 Line No.: 15 Column: b
MidAmerican Energy Company Partial Ownership - 86.6%
Schedule Page: 422 Line No.: 16 Column: b
MidAmerican Energy Company Partial Ownership - 86.6%
Schedule Page: 422 Line No.: 17 Column: b
MidAmerican Energy Company Partial Ownership - 79.1%
Schedule Page: 422 Line No.: 24 Column: b
MidAmerican Energy Company Partial Ownership - 40.57%
Schedule Page: 422 Line No.: 26 Column: b
MidAmerican Energy Company Partial Ownership - 40.57%
Schedule Page: 422 Line No.: 28 Column: b
MidAmerican Energy Company Partial Ownership - 52%
Schedule Page: 422 Line No.: 30 Column: b
MidAmerican Energy Company Partial Ownership - 72%
Schedule Page: 422 Line No.: 33 Column: b
MidAmerican Energy Company Partial Ownership - 72%
Schedule Page: 422 Line No.: 34 Column: b
MidAmerican Energy Company Partial Ownership - 54.73%
Schedule Page: 422 Line No.: 35 Column: b
MidAmerican Energy Company Partial Ownership - 62.24%
Schedule Page: 422.1 Line No.: 1 Column: b
MidAmerican Energy Company Partial Ownership - 62.24%
Schedule Page: 422.1 Line No.: 2 Column: b
MidAmerican Energy Company Partial Ownership - 60.78%
Schedule Page: 422.2 Line No.: 5 Column: b
MidAmerican Energy Company Partial Ownership - 50%
Schedule Page: 422.3 Line No.: 10 Column: b
MidAmerican Energy Company Partial Ownership - 50%
Schedule Page: 422.3 Line No.: 18 Column: b
MidAmerican Energy Company Partial Ownership - 52%
Schedule Page: 422.3 Line No.: 34 Column: b
MidAmerican Energy Company Partial Ownership - 62.47%
Schedule Page: 422.4 Line No.: 9 Column: b
MidAmerican Energy Company Partial Ownership - 60.77%
Schedule Page: 422.4 Line No.: 12 Column: a

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2014/Q4
MidAmerican Energy Company			
FOOTNOTE DATA			

MidAmerican Energy Company Partial Ownership -50.0%

Schedule Page: 422.4 Line No.: 13 Column: b

MidAmerican Energy Company Partial Ownership -50.0

%

Schedule Page: 422.4 Line No.: 16 Column: b

MidAmerican Energy Company Partial Ownership - 40.85%

Schedule Page: 422.5 Line No.: 30 Column: b

MidAmerican Energy Company Partial Ownership - 97.28%

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
2. Provide separate subheadings for overhead and under- ground construction and show each transmission line separately. If actual costs of competed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the

Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1	Blackhawk	Hazleton	11.83	Stl SP	5.00	1	2
2	OGS	Pleasant Corner	8.10	Wd SP	17.00	1	1
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
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34							
35							
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37							
38							
39							
40							
41							
42							
43							
44	TOTAL		19.93		22.00	2	3

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).

3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS			Voltage KV (Operating) (k)	LINE COST					Line No.
Size (h)	Specification (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Asset Retire. Costs (o)	Total (p)	
T2-556			161	365,224	8,647,826	8,647,827		17,660,877	1
T2-556		Vert/triangu	161	250,000	3,412,686	3,412,687		7,075,373	2
									3
									4
									5
									6
									7
									8
									9
									10
									11
									12
									13
									14
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									43
				615,224	12,060,512	12,060,514		24,736,250	44

Name of Respondent MidAmerican Energy Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2014/Q4
FOOTNOTE DATA			

Schedule Page: 424 Line No.: 1 Column: i
Specification for Blackhawk to Hazleton is ACSR 26/7
Schedule Page: 424 Line No.: 1 Column: j
Double circuit, vertically stacked.
Schedule Page: 424 Line No.: 1 Column: k
This line will eventually be 345kV. The structures currently support the 161kV line, which is in service, and is on the towers which will also support the 345kV line. Cost listed are for the structures and the 161kV conductor.
Schedule Page: 424 Line No.: 1 Column: o
All cost shown are project costs at the end of period.
Schedule Page: 424 Line No.: 2 Column: i
Specification for OGS to Pleasant Corner is ACSR 26/7
Schedule Page: 424 Line No.: 2 Column: k
Design voltage is 169kV; operating voltage is 161kV.
Schedule Page: 424 Line No.: 2 Column: o
All cost shown are project costs at the end of period.

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	16th & College, IA	Distribution	67.00	13.80	
2	37th & Rock Island, IA	(Unattended)	67.00	13.80	
3	38th & Franklin, IA		67.00	13.80	
4	38th & Franklin, IA		69.00	13.80	
5	50th & Aurora, IA		67.00	13.80	
6	50th & Aurora, IA		69.00	13.80	
7	63rd & Park, IA		67.00	13.80	
8	73rd & Buffalo RD., IA		67.00	13.80	
9	76th & Douglas, IA		67.00	13.80	
10	Ackley, IA		69.00	4.16	
11	Adel, IA		67.00	13.80	
12	ADM, IA		67.00	13.80	
13	Alcester, SD		69.00	12.47	
14	Alleman, IA		67.00	13.80	
15	Allison, IA		34.40	4.16	
16	Auburn, IA		69.00	13.80	
17	Audubon North, IA		69.00	12.47	
18	Battle Creek, IA		69.00	12.47	
19	Bedford, IA		34.40	13.80	
20	Bedford, IA		69.00	13.80	
21	Bode, IA		69.00	12.47	
22	Boyden, IA		69.00	13.80	
23	Brooks Substations, IA		161.00	13.80	
24	Buck Grove, IA		67.00	7.20	
25	Carroll North, IA		69.00	12.47	
26	CBEC 69kV, IA		161.00	69.00	13.80
27	CBEC 69kV, IA		69.00	13.80	2.40
28	Charles City North, IA		69.00	12.47	
29	Charter Oak, IA		69.00	13.80	
30	Cherokee South, IA		69.00	12.47	
31	Clarion, IA		69.00	12.47	
32	Clarksville East, IA		34.40	4.16	
33	Clarksville East, IA		69.00	13.80	
34	Clarksville East, IA		69.00	34.50	
35	Colfax, IA		69.00	13.80	
36	Colona Road		69.00	13.80	
37	Correctionville, IA		69.00	13.80	
38	Craig, IA		69.00	12.47	
39	Dakota Dunes, SD		69.00	13.80	
40	Danbury, IA		67.00	12.47	

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
45	2					1
22	1					2
22	1					3
25	1					4
22	1	1				5
25	1					6
22	1					7
45	2					8
45	2					9
7	1					10
45	2					11
18	1					12
3	1					13
4	1					14
4	1					15
6	1					16
20	1					17
4	1					18
		1				19
13	1					20
4	1					21
6	1					22
20	1					23
1						24
25	1					25
250	2					26
13	1					27
25	1					28
6	1					29
25	1					30
11	1					31
6	2					32
6	1					33
20	1					34
13	1					35
25	1					36
6	1					37
3	1					38
25	1					39
3	1					40

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Denver, IA	Distribution	67.00	12.47	
2	Dewar, IA	(Unattended)	67.00	12.47	
3	Division, IA		67.00	12.47	
4	Dow City, IA		67.00	12.47	
5	Dumont, IA		69.00	12.47	
6	Dumont, IA		69.00	34.50	
7	Dunlap, IA		69.00	13.80	
8	E 17th & Washington, IA		67.00	13.80	
9	E 17th & Washington, IA		67.00	4.16	
10	E 17th & Broadway, IA		67.00	13.20	
11	E 17th & Broadway, IA		67.00	13.80	
12	E 23rd & Dean, IA		67.00	13.80	
13	E 29th & Hubbell, IA		67.00	13.80	
14	E 29th & Hubbell, IA		67.00	4.16	
15	E 46th & Jefferson, IA		67.00	13.80	
16	Earling, IA		67.00	12.47	
17	Early (Camex), IA		67.00	13.80	
18	Early (Camex), IA		69.00	13.80	
19	Emerson South, IA		69.00	13.80	
20	Emmetsburg East, IA		69.00	13.80	
21	Exira, IA		69.00	13.80	
22	Fonda, IA		13.80	4.16	
23	Gilbertville, IA		67.00	12.47	
24	Gilmore City, IA		69.00	12.47	
25	Glenwood, IA		67.00	13.80	
26	Glenwood, IA		69.00	13.80	
27	Goldfield, IA		69.00	13.80	
28	Grand Meadow, IA		69.00	13.80	
29	Griswold, IA		69.00	13.80	
30	Holstein North, IA		69.00	13.80	
31	Honey Creek, IA		69.00	13.80	
32	Hudson, IA		13.20	4.16	
33	Hudson, IA		13.80	4.16	
34	Hudson JCT, SD		67.00	12.47	
35	Hull, IA		69.00	12.47	
36	Humboldt Central, IA		67.00	12.47	
37	Ida Grove, IA		69.00	12.47	
38	Indianola, IA		69.00	13.80	
39	Inwood, IA		67.00	12.47	
40	Ireton, IA		69.00	12.47	

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
7	1					1
10	1					2
50	2					3
5	1					4
3	1					5
14	1					6
6	1					7
22	1					8
11	1					9
11	1					10
22	1					11
45	2					12
22	1					13
6	1					14
16	1					15
6	1					16
5	1					17
6	1					18
6	1					19
13	1					20
6	1					21
2	1					22
3	1					23
4	1					24
20	1					25
25	1					26
13	1					27
6	1					28
6	1					29
13	1					30
13	1					31
		1				32
2	1					33
3	1					34
9	1					35
25	1					36
25	1					37
13	1					38
4	1					39
4	1					40

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
SUBSTATIONS					
<p>1. Report below the information called for concerning substations of the respondent as of the end of the year.</p> <p>2. Substations which serve only one industrial or street railway customer should not be listed below.</p> <p>3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.</p> <p>4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).</p>					
Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Irwin, IA	Distribution	69.00	12.47	
2	James, IA	(Unattended)	67.00	12.47	
3	Janesville, IA		67.00	12.47	
4	Jesup, IA		67.00	12.47	
5	Kingsley, IA		69.00	13.80	
6	Knox Gelatin, IA		67.00	12.47	
7	Knoxville, IA		67.00	13.80	
8	Knoxville Industrial, IA		67.00	13.80	
9	Lake City, IA		69.00	13.80	
10	Latimer, IA		67.00	12.47	
11	Lawton, IA		69.00	13.80	
12	Le Mars West, IA		69.00	12.47	
13	Little Sioux, Council Bluffs IA		67.00	13.20	
14	Logan, IA		67.00	13.80	
15	Logan Park, IA		69.00	12.47	
16	Luverne, IA		69.00	13.80	
17	Macedonia, IA		67.00	13.20	
18	Mahaska, IA		69.00	13.80	
19	Malvern, IA		69.00	13.20	
20	Mapleton, IA		69.00	12.47	
21	Marcus East, IA		69.00	13.80	
22	Massey Ferguson, IA		69.00	13.80	
23	Maynard, IA		69.00	13.80	
24	McCook, SD		69.00	12.47	
25	McCoy, IA		67.00	12.47	
26	Merrill, IA		69.00	12.47	
27	Merrill North, IA		69.00	13.80	
28	Midway, IA		34.40	13.80	
29	Minden, IA		69.00	13.80	
30	Mondamin, IA		67.00	13.20	
31	Monroe, IA		67.00	13.20	
32	Moville North, IA		69.00	13.80	
33	Murphy, IA		69.00	13.80	
34	N. Union & Madison, IA		67.00	4.16	
35	Nashua, IA		69.00	13.80	
36	New Hartford, IA		34.40	12.47	
37	New Market, IA		34.40	13.80	
38	New Sharon, IA		69.00	13.80	
39	Newell Jct, IA		69.00	34.50	
40	Newell Township, IA		69.00	13.80	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
6	1					1
6	1					2
7	1					3
11	1					4
6	1					5
11	1					6
22	1					7
22	1					8
13	1					9
4	1					10
6	1					11
33	1					12
4	1					13
8	1					14
25	1					15
6	1					16
11	1					17
25	1					18
8	1					19
2	3					20
27	2					21
18	1					22
		1				23
50	2					24
7	1					25
3	1					26
10	1					27
1	3					28
5	1					29
2	1					30
11	1					31
6	1					32
57	3					33
5	1					34
6	1					35
3	1					36
4	1					37
13	1					38
13	1	1				39
10	1					40

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	North Oakland, IA	Distribution	67.00	13.20	
2	Odebolt, IA	(Unattended)	69.00	12.47	
3	Orange City Rural, IA		69.00	13.80	
4	Oskaloosa M Ave West, IA		67.00	13.80	
5	Palmer, IA		69.00	12.47	
6	Patterson, IA		67.00	13.20	
7	Percival, IA		69.00	13.80	
8	Plainfield, IA		69.00	12.47	
9	Pleasant Corner, IA		161.00	13.80	
10	Pleasantville, IA		67.00	13.80	
11	Pomeroy, IA		34.40	12.47	
12	Portsmouth, IA		67.00	13.20	
13	Quarry Road, IA		69.00	13.80	
14	Redfield, IA		67.00	13.20	
15	Rock Valley, IA		69.00	13.80	
16	Rockwell City, IA		69.00	12.47	
17	Ruthven, IA		67.00	13.80	
18	S.E. 124th Street, IA		67.00	13.80	
19	S.E. 30th & Vandalia, IA		67.00	13.20	
20	S.E. 30th & Vandalia, IA		69.00	13.80	
21	Sac City, IA		69.00	13.80	
22	Sanborn Corner, IA		69.00	13.80	
23	Schaller, IA		69.00	12.47	
24	Schleswig, IA		69.00	12.47	
25	Sheffield, IA		67.00	13.20	
26	Shell Rock, IA		69.00	13.20	
27	Sioux City West, IA		69.00	12.47	
28	Sioux City West, IA		69.00	13.20	
29	Sioux River, SD		69.00	13.80	
30	Sloan, IA		67.00	12.47	
31	Smithland, IA		69.00	12.47	
32	Solvay, IA		69.00	4.16	
33	South Page, IA		67.00	13.20	
34	SouthPark, IL		69.00	13.80	
35	Storm Lake East, IA		69.00	13.80	
36	Sub 101 Orion, IL		69.00	13.80	
37	Sub 102 Stevenson, IL		67.00	13.80	
38	Sub 104 Kain, IL		69.00	13.80	
39	Sub 105 Crawford, IL		67.00	13.80	
40	Sub 107 Reynolds, IL		67.00	13.80	

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
7	1					1
5	1					2
6	1					3
22	1					4
2	1					5
11	1					6
4	1					7
3	1					8
100	2					9
16	1					10
3	1					11
3	3					12
13	1					13
13	1					14
17	1					15
20	1					16
3	1					17
23	1	1				18
11	1					19
25	1					20
13	1					21
4	1					22
6	1					23
6	1					24
11	1					25
9	2					26
25	1					27
25	1					28
13	1					29
6	1					30
5	1					31
11	1					32
3	1					33
33	3					34
50	1					35
13	1					36
4	1					37
8	3					38
11	1					39
6	3					40

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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SUBSTATIONS

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2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Sub 108 Johnston, IL	Distribution	67.00	13.80	
2	Sub 111 Cederstrom, IL	(Unattended)	69.00	13.80	
3	Sub 20 Moline, IL		13.80	4.16	
4	Sub 22 Moline, IL		69.00	13.80	
5	Sub 23 Rock Island, IL		13.20	4.16	
6	Sub 25 Moline, IL		13.20	4.16	
7	Sub 27 Green Rock, IL		69.00	13.80	
8	Sub 38 Rock Island, IL		69.00	13.80	
9	Sub 40 Moline, IL		69.00	13.80	
10	Sub 41 Rock Island, IL		69.00	13.80	
11	Sub 42 Rock Island, IL		69.00	13.80	
12	Sub 46 Silvis, IL		69.00	13.80	
13	Sub 50 Blue Grass, IA		69.00	13.80	
14	Sub 53, IA		161.00	13.80	
15	Sub 54 Camanche, IA		69.00	13.80	
16	Sub 57 Bettendorf, IA		69.00	13.80	
17	Sub 59 Davenport, IA		69.00	13.80	
18	Sub 703, IA		67.00	13.80	
19	Sub 704, IA		13.20	4.16	
20	Sub 704, IA		67.00	13.20	
21	Sub 704, IA		67.00	13.80	
22	Sub 705, IA		67.00	13.80	
23	Sub 706, IA		67.00	13.80	
24	Sub 72 Bettendorf, IA		69.00	13.80	
25	Sub 73 Camanche, IA		69.00	13.80	
26	Sub 75 Davenport, IA		69.00	13.80	
27	Sub 84 LeClaire, IA		69.00	13.80	
28	Sub B Fort Dodge, IA		69.00	13.80	
29	Sub B Iowa City, IA		69.00	13.80	
30	Sub C Moline, IL		13.20	4.16	
31	Sub D Iowa City, IA		13.20	4.16	
32	Sub F, IL		13.20	4.16	
33	Sub F Fort Dodge, IA		13.80	4.16	
34	Sub F Iowa City, IA		13.20	4.16	
35	Sub G Fort Dodge, IA		69.00	13.80	
36	Sub M Fort Dodge, IA		69.00	13.80	
37	Sub N Fort Dodge, IA		13.80	4.16	
38	Sub N Iowa City, IA		13.80	4.16	
39	Sub Q Fort Dodge, IA		69.00	13.80	
40	Sub R Fort Dodge, IA		67.00	13.80	

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
6	3					1
11	3					2
6	1					3
54	1					4
4	2					5
7	1					6
14	1					7
60	2					8
53	1					9
13	2					10
13	1					11
13	1					12
13	1	1				13
53	1					14
13	2					15
53		1				16
67	2					17
45	2					18
	2					19
11		1				20
22	1					21
45	1					22
45	2					23
71	1					24
13	2					25
53	2					26
13	2					27
6	2	1				28
67	1					29
7	2					30
6	1					31
	2					32
6		1				33
7	1					34
13	2					35
6	1					36
4	1					37
4	1					38
60	1					39
7	2					40

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2014/Q4	
SUBSTATIONS							
<p>1. Report below the information called for concerning substations of the respondent as of the end of the year.</p> <p>2. Substations which serve only one industrial or street railway customer should not be listed below.</p> <p>3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.</p> <p>4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).</p>							
Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)				
			Primary (c)	Secondary (d)	Tertiary (e)		
1	Sub U Moline, IL	Distribution	13.20	4.16			
2	Sub V Fort Dodge, IA	(Unattended)	69.00	13.80			
3	Sulphur Springs, IA		33.00	12.47			
4	Sutherland Jct, IA		69.00	13.80			
5	Templeton, IA		67.00	12.47			
6	Thor, IA		67.00	13.20			
7	Thurman, IA		67.00	13.20			
8	Tracy, IA		69.00	13.80			
9	Ute, IA		67.00	12.47			
10	Walnut, IA		67.00	13.80			
11	Waukee, IA		67.00	13.80			
12	Westside, IA		67.00	12.47			
13	Whiting, IA		67.00	12.47			
14	Wida, IA		69.00	12.47			
15	Wida, IA		69.00	13.80			
16	Winterset Pumping ST, IA		69.00	4.16			
17	Zeidler, IA		69.00	13.80			
18	Beacon, IA	Transmission	161.00	69.00	13.80		
19	Buena Vista, IA	(Unattended)	161.00	69.00	8.05		
20	Floyd, IA		161.00	69.00	13.80		
21	Galesburg, IL		161.00	138.00	10.20		
22	Galesburg, IL		161.00	138.00	9.14		
23	Hasting, IA		161.00	69.00	13.80		
24	Hazelton, IA		345.00	161.00	13.80		
25	Hills, IA		161.00	69.00	13.80		
26	Hills, IA		345.00	161.00	13.80		
27	Norwalk, IA		345.00	161.00	13.80		
28	Oak Grove Substation, IA		345.00	161.00	13.80		
29	Plmouth, IA		161.00	69.00	13.80		
30	Raun, IA		345.00	161.00	13.80		
31	SE Polk, IA		345.00	161.00	13.80		
32	SAC County, IA		161.00	69.00	13.20		
33	SUB 39,IL		161.00	69.00	13.80		
34	SUB 39, IL		345.00	161.00	13.20		
35	Sub 91, IA		345.00	161.00			
36	Sub K, Tiffin, IA		345.00	161.00			
37	Teakwood Road, IA		161.00	69.00	13.80		
38	Wall Lake, IA		161.00	69.00	13.80		
39	Webster, IA		161.00	69.00	12.47		
40	Webster, IA		345.00	161.00	13.80		

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
6	3					1
13	1					2
1	2					3
6	3					4
3	1					5
10	1					6
11	1					7
13	1					8
7	1					9
9	1					10
22	1					11
7	1					12
6	1					13
3	1					14
22	1					15
4	1					16
25	1					17
334	2					18
125	1					19
125	1					20
100	1					21
100	1					22
90	1					23
336	1					24
224	2					25
500	1	1				26
560	1					27
560	1					28
150	1					29
860	2	1				30
560	1					31
125	1					32
125	2					33
500	1					34
500	1					35
336	1					36
80	2					37
83	1					38
84	1					39
560	1					40

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2014/Q4	
SUBSTATIONS							
<p>1. Report below the information called for concerning substations of the respondent as of the end of the year.</p> <p>2. Substations which serve only one industrial or street railway customer should not be listed below.</p> <p>3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.</p> <p>4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).</p>							
Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)				
			Primary (c)	Secondary (d)	Tertiary (e)		
1	100th & 54th Avenue, IA	Combination T & D	161.00	13.80			
2	100th & Douglas, IA	(Unattended)	161.00	13.80			
3	109th & Clark, IA		161.00	13.80			
4	142nd Street, IA		161.00	13.80			
5	16th & Wabash, IA		161.00	13.80			
6	16th & Wabash, IA		161.00	69.00	13.80		
7	16th & Wabash, IA		67.00	13.80			
8	16th & Wabash, IA		69.00	13.80			
9	2nd & Broadway, IA		67.00	13.80			
10	60th Street - WDM, IA		161.00	13.80			
11	88th ST - WDM, IA		161.00	13.80			
12	Alices Road, IA		161.00	13.80			
13	Altoona, IA		161.00	13.80			
14	Ankeny, IA		161.00	13.80			
15	Army Post Road, IA		161.00	13.80			
16	Ashawa, IA		161.00	13.80			
17	Ashawa, IA		161.00	69.00	13.80		
18	Avoca, IA		161.00	69.00	12.47		
19	Avoca, IA		161.00	69.00	13.80		
20	Avoca, IA		67.00	34.40			
21	Avoca, IA		69.00	13.80			
22	Black Hawk, IA		161.00	69.00	13.80		
23	Black Hawk, IA		345.00	161.00	13.80		
24	Bondurant, IA		161.00	13.80			
25	Booneville, IA		161.00	13.80			
26	Booneville, IA		345.00	161.00	13.80		
27	Bunge, IA		161.00	13.80			
28	Butler, IA		161.00	69.00	34.50		
29	Butler, IA		34.40	12.47			
30	Butler, IA		67.00	34.50			
31	Carroll County, IA		161.00	13.80			
32	Carroll County, IA		161.00	69.00	13.80		
33	Carroll South, IA		67.00	12.47			
34	CBEC, IA		345.00	161.00	13.80		
35	Charles City South, IA		69.00	12.47			
36	Cherokee North, IA		67.00	12.47			
37	Clarinda, IA		161.00	69.00	13.20		
38	Clarinda, IA		66.00	34.50			
39	Clarinda, IA		67.00	13.80			
40	Coral Ridge, IA		161.00	13.80			

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
67	2					1
66	2					2
67	2					3
33	1					4
67	2					5
215	2					6
22	1					7
33	1					8
45	2					9
33	1					10
67	2					11
67	2					12
67	2					13
67	2					14
33	1					15
67	2					16
170	2					17
83	1					18
50	1					19
		1				20
10	1					21
50	1					22
		1				23
33	1					24
22	1					25
560	1					26
33	1					27
33	1					28
12	4					29
22	1					30
33	1					31
173	2					32
25	1					33
1120	2					34
25	1					35
25	1					36
167	2					37
13	2	1				38
42	2					39
33	1					40

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Deere Northeast, IA	Combination T & D	161.00	14.15	
2	Delaware	(Unattended)	161.00	13.80	
3	DPS, IA		161.00	69.00	13.80
4	DPS, IA		67.00	13.80	
5	Eagle Grove North, IA		69.00	12.47	
6	Earlham, IA		161.00	69.00	13.80
7	Earlham, IA		69.00	13.80	
8	Easter Lake, IA		161.00	13.80	
9	Electrifarm 161, IA		161.00	13.20	
10	Electrifarm 161, IA		161.00	69.00	13.80
11	Electrifarm 161, IA		69.00	13.20	
12	Emmetsburg South, IA		69.00	13.80	
13	Forest & Vermont, IA		161.00	13.80	
14	Forest & Vermont, IA		161.00	69.00	13.80
15	Freedom Sub, IA		69.00	13.80	
16	Glover & Watrous, IA		161.00	13.80	
17	Granger, IA		161.00	13.80	
18	Greenfield Plaza, IA		161.00	13.80	
19	Grimes, IA		345.00	161.00	13.80
20	Hampton West, IA		69.00	12.47	
21	Harvest Avenue, IA		161.00	13.80	
22	Hayes, IA		161.00	69.00	13.20
23	Hayes, IA		69.00	13.80	
24	Hickory, IA		69.00	13.80	
25	Hospers, IA		69.00	13.80	
26	Humbolt East, IA		69.00	12.47	
27	Highways 141 & 44, IA		161.00	13.80	
28	Interchange, IA		161.00	12.47	
29	John Deere, IA		67.00	13.80	
30	John Deere, IA		69.00	13.80	
31	Kellogg, IA		161.00	12.47	
32	Kellogg, IA		161.00	69.00	12.47
33	Leeds, IA		161.00	12.47	
34	LeMars North, IA		69.00	12.47	
35	Le Mars South, IA		161.00	69.00	13.80
36	Le Mars South, IA		67.00	12.47	
37	Liberty, IA		161.00	13.20	
38	Little Sioux, Sioux City, IA		161.00	69.00	
39	Little Sioux, Sioux City, IA		67.00	12.47	
40	Little Sioux, Sioux City, IA		69.00	12.47	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
100	2					1
33	1					2
225	2					3
40	2					4
20	1					5
90	1					6
13	1					7
33	1					8
150	2					9
100	1					10
95	1					11
20	1					12
33	1					13
179	2					14
25	1					15
66	2					16
33	1					17
67	2					18
560	1	1				19
50	2					20
67	2					21
125	1					22
13	1					23
13	1					24
13	1					25
22	1					26
33	1					27
67	2					28
45	2					29
33	1					30
100	3					31
150	1					32
67	2					33
25	1					34
83	1					35
50	2					36
100	2					37
93	1					38
1	2					39
1	1					40

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
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4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Lundquist, IA	Combination T & D	161.00	13.80	
2	Manawa, IA	(Unattended)	161.00	13.20	
3	M.L. King, IA		161.00	13.80	
4	Metro East		161.00	13.80	
5	Midport, IA		161.00	13.80	
6	Missouri Valley, IA		67.00	13.80	
7	Monona, IA		161.00	69.00	13.80
8	Morningside, IA		161.00	13.20	
9	Morningside, IA		161.00	13.80	
10	NE Ankeny, IA		161.00	13.80	
11	Neal North, IA		161.00	69.00	13.80
12	Neal North, IA		161.00	69.00	7.20
13	Neal South, IA		161.00	12.47	
14	Northgate, IA		161.00	13.80	
15	Oskaloosa, IA		67.00	13.80	
16	Pomeroy 161KV, IA		161.00	69.00	34.50
17	Pomeroy 161KV, IA		69.00	34.50	
18	Prairie City, IA		69.00	13.80	
19	Quick Substation, IA		161.00	13.80	
20	Red Oak, IA		67.00	13.80	
21	Ridgeway, IA		69.00	13.20	
22	Ridgeway, IA		69.00	13.80	
23	River Bend, IA		161.00	13.80	
24	Riverhills, IA		67.00	13.20	
25	Riverhills, IA		67.00	13.80	
26	Riverhills, IA		69.00	13.20	
27	Riverhills, IA		69.00	13.80	
28	Shaulis Road, IA		161.00	13.80	
29	Sheldon, IA		69.00	13.80	
30	Shenandoah, IA		67.00	13.80	
31	Sidney, IA		69.00	13.80	
32	Storm Lake North, IA		69.00	13.80	
33	Sub 112, IL		161.00	13.80	
34	Sub 17 Cordova, IL		161.00	69.00	13.80
35	Sub 18 Rock Island, IL		161.00	13.80	
36	Sub 18 Rock Island, IL		161.00	69.00	13.80
37	Sub 18 Rock Island, IL		67.00	13.80	
38	Sub 18, IL		69.00	13.80	
39	Sub 28 Joslin, IL		161.00	13.80	
40	Sub 37 East Moline, IL		69.00	13.80	

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
83	3					1
33	1					2
67	2					3
33	1					4
33	1					5
16	1					6
42	1					7
33	1					8
33	1					9
33	1					10
		1				11
83	1					12
67	2					13
33	1					14
38	2					15
50	1					16
8	1	1				17
13	1					18
33	1					19
45	2					20
18	1					21
22	1					22
33	1					23
22	1					24
59	2					25
136	2					26
67	2					27
34						28
50	1					29
45	1					30
6	2					31
25	2					32
13	1					33
53	1					34
33	1					35
232	1					36
	3					37
13		1				38
13	1					39
53	1					40

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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Sub 43 Coal Valley, IL	Combination T & D	161.00	13.80	
2	Sub 47 Silvis, IL	(Unattended)	161.00	13.80	
3	Sub 48, IL		161.00	13.80	
4	Sub 55 Princeton, IA		69.00	13.80	
5	Sub 56 Davenport, IA		161.00	69.00	13.80
6	Sub 56 Davenport, IA		345.00	161.00	13.20
7	Sub 56 Savenport, IA		69.00	13.80	
8	Sub 58 Davenport, IA		161.00	13.80	
9	Sub 701, IA		161.00	13.80	
10	Sub 701, IA		161.00	69.00	13.80
11	Sub 701, IA		67.00	13.80	
12	Sub 702, IA		161.00	13.80	
13	Sub 71 Bettendorf, IA		161.00	13.80	
14	Sub 74 Davenport, IA		161.00	13.80	
15	Sub 76 Davenport, IA		161.00	13.80	
16	Sub 77 Mount Joy, IA		161.00	13.80	
17	Sub 78 Davenport, IA		161.00	13.80	
18	Sub A Riverside, Bettendorf, IA		161.00	13.80	
19	Sub A Riverside, Bettendorf, IA		161.00	69.00	
20	Sub A Riverside, Bettendorf, IA		161.00	69.00	13.80
21	Sub A, IA		69.00	13.80	
22	Sub E 69, IL		69.00	13.80	
23	Sub E Iowa City, IA		161.00	13.80	
24	Sub G Davenport, IA		39.80	13.80	
25	Sub G Davenport, IA		69.00	13.80	
26	Sub J Iowa City, IA		161.00	13.80	
27	Sub J Iowa City, IA		161.00	69.00	13.20
28	Sub K Fort Dodge, IA		69.00	13.80	
29	Sub P, IA		69.00	13.80	
30	Sub P Coralville, IA		161.00	13.80	
31	Sub P Coralville, IA		161.00	13.80	7.20
32	Sub P Coralville, IA		161.00	69.00	13.20
33	Sub R Rock Island, IL		69.00	13.80	
34	Sub S, IL		67.00	13.80	
35	Sub S, IL		69.00	13.80	
36	Sub T Fort Dodge, IA		161.00	13.80	
37	Sub T Fort Dodge, IA		161.00	69.00	13.80
38	Sub Y Iowa City, IA		161.00	13.80	
39	Sugar Creek, IA		161.00	13.80	
40	Sycamore EC, IA		161.00	13.80	

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
22	1					1
33	1					2
33	1					3
13	1					4
250	1					5
500	2					6
	1					7
67	2					8
33	2					9
90	1					10
22	1					11
67	1					12
67	2					13
53	1					14
67	2					15
33	2					16
67	1					17
33	1					18
50	1					19
56	1					20
47	1					21
55	1					22
66	2					23
25	1					24
60	3	2				25
33	1					26
75	1					27
27	1					28
64	1					29
33	2					30
33	1					31
75	1					32
55	2					33
27	3	1				34
33	1					35
83	1					36
150	3					37
53	1					38
150	3					39
67	1					40

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Sycamore EC, IA	Combination T & D	161.00	69.00	
2	Sycamore EC, IA	(Unattended)	161.00	69.00	13.80
3	Sycamore EC, IA		345.00	161.00	13.80
4	Utica Ridge Substation, IA		161.00	13.80	
5	Washburn, IA		161.00	13.80	
6	Washburn, IA		161.00	69.00	13.80
7	Waterloo West, IA		161.00	13.80	
8	Waverly Junction, IA		67.00	12.47	
9	West Des Moines, IA		67.00	13.80	
10	West Grand, IA		161.00	13.80	
11	Wright, IA		161.00	69.00	13.20
12					
13	Total		42534.60	10568.86	822.00
14					
15					
16					
17					
18					
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23					
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Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
100	1					1
150	1	2				2
1060	1					3
33	1					4
33	1					5
50	1					6
33	1					7
2	1					8
45	1					9
33	2					10
83	1					11
						12
23452	523	25				13
						14
						15
						16
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						40

Name of Respondent MidAmerican Energy Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2014/Q4
FOOTNOTE DATA			

Schedule Page: 426.5 Line No.: 30 Column: a

MidAmerican Energy Company Partial Ownership - 40.57% (Only one of the two transformers at Raun is jointly owned.)

Any capital, operation and maintenance amounts in this form reflect only MidAmerican's share for the jointly owned substations.

Schedule Page: 426.5 Line No.: 40 Column: a

MidAmerican Energy Company Partial Ownership - 54.73%

Any capital, operation and maintenance amounts in this form reflect only MidAmerican's share for the jointly owned substations.

Schedule Page: 426.6 Line No.: 34 Column: a

MidAmerican Energy Company Partial Ownership (first 345-161-13 kV 560 MVA transformer) - 79.1%

MidAmerican Energy Company Partial Ownership (second 345-161-13 kV 560 MVA transformer) - 60.773%

Any capital, operation and maintenance amounts in this form reflect only MidAmerican's share for the jointly owned substations.

Schedule Page: 426.7 Line No.: 19 Column: a

MidAmerican Energy Company Partial Ownership - 55.42%

Any capital, operation and maintenance amounts in this form reflect only MidAmerican's share for the jointly owned substations.

Schedule Page: 426.10 Line No.: 14 Column: a

These pages include only substation facilities operated by MEC. Transmission substations without transformers and generation owned facilities (generation step-up transformers) are not included on these pages.

Schedule Page: 426.10 Line No.: 14 Column: c

In columns c, d and e the voltage is represented in kV throughout the entire report.

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES					
<p>1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.</p> <p>2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".</p> <p>3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.</p>					
Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)	
1	Non-power Goods or Services Provided by Affiliated				
2	Coal transportation	BNSF Railway Company	Various	82,714,004	
3	Relocation moving expenses	HomeServices Relocation, LLC	Various	1,029,385	
4	Testing and inspection services	Metalogic Inspection Services, Inc.	Various	413,556	
5	Intercompany administrative services	Berkshire Hathaway Energy Company	Various	7,797,969	
6	Transport commodity and reservation charges	Northern Natural Gas	Various	61,953,430	
7	Intercompany administrative services	PacifiCorp	Various	2,322,217	
8	Banking services	Wells Fargo & Affiliates	Various	389,751	
9	Information technology services	IBM Corporation	Various	488,598	
10					
11	Total			157,108,910	
12					
13					
14					
15					
16					
17					
18					
19					
20	Non-power Goods or Services Provided for Affiliate				
21	Administrative services	CE Generation	Various	1,725,912	
22	Administrative services	Dakota Dunes Development Company	Various	695,340	
23	Administrative services	HomeServices Company	Various	3,928,199	
24	Administrative services	Iowa Realty	Various	431,750	
25	Administrative services	Kern River	Various	1,272,410	
26	Administrative services	MHC, Inc.	Various	1,817,329	
27	Administrative services	MidAmer Construction	Various	17,142,267	
28	Administrative services	BHE Renewables, LLC	Various	3,432,752	
29	Administrative services	Berkshire Hathaway Energy Company	Various	7,510,129	
30	Administrative services	Midwest Capital Group	Various	469,954	
31	Administrative services	Northern Natural Gas	Various	6,047,273	
32	Administrative services	PacifiCorp	Various	6,271,087	
33	Administrative services	Nevada Power Company	Various	529,456	
34	Administrative services	NV Energy	Various	614,336	
35	Administrative services	Sierra Pacific Power	Various	356,440	
36	Administrative services	Northern Powergrid	Various	1,232,156	
37	Administrative services	BHE U.S. Transmission, LLC	Various	515,580	
38	Administrative services	MEHC Canada LLC-Corp	Various	297,224	
39	Administrative services	BHE Canada LLC Transmission	Various	1,336,175	
40					
41	Total			55,625,769	
42					

Name of Respondent MidAmerican Energy Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2014/Q4
FOOTNOTE DATA			

Schedule Page: 429 Line No.: 2 Column: c
Accounts charged or credited for BNSF Railway Company: 107, 151, 154, 184, 501, 567, 589, 881.
Schedule Page: 429 Line No.: 3 Column: c
Accounts charged or credited for HomeServices Relocation, LLC: 107, 417.1, 500, 506, 510, 546, 580, 587, 870, 902, 903, 921.
Schedule Page: 429 Line No.: 4 Column: c
Accounts charged or credited for Metalogic Inspection Services Inc: 107, 154, 236, 512.
Schedule Page: 429 Line No.: 5 Column: c
Accounts charged or credited for Berkshire Hathaway Energy Company: 107, 165, 182, 183, 186, 188, 228.3, 426.1, 426.4, 426.5, 560, 920, 921, 923, 924, 926, 931.
Schedule Page: 429 Line No.: 6 Column: c
Accounts charged or credited for Northern Natural Gas: 107, 417, 547, 804, 813, 912, 921.
Schedule Page: 429 Line No.: 7 Column: c
Accounts charged or credited for PacifiCorp: 107, 183, 426.1, 500, 506, 549, 921, 925, 931.
Schedule Page: 429 Line No.: 8 Column: c
Accounts charged or credited for Wells Fargo: 184, 186, 921, 925, 930.2.
Schedule Page: 429 Line No.: 9 Column: c
Accounts charged or credited for IBM: 903, 916, 921, 923.
Schedule Page: 429 Line No.: 21 Column: c
Accounts charged or credited for CE Generation: 426, 426.1, 426.4, 426.5, 500, 870, 920, 921, 923, 924, 925, 926, 930.2, 931.
Schedule Page: 429 Line No.: 22 Column: c
Accounts charged or credited for Dakota Dunes Development Company: 417.1, 920, 921, 923, 931, 935.
Schedule Page: 429 Line No.: 23 Column: c
Accounts charged or credited for HomeServices Company: 426, 426.1, 426.4, 426.5, 920, 921, 923, 924, 925, 926, 930.2, 931.
Schedule Page: 429 Line No.: 24 Column: c
Accounts charged or credited for Iowa Realty: 920, 921, 923, 930.2, 931.
Schedule Page: 429 Line No.: 25 Column: c
Accounts charged or credited for Kern River: 242, 426.5, 920, 921, 923, 924, 926, 930.2, 931.
Schedule Page: 429 Line No.: 26 Column: c
Accounts charged or credited for MHC, Inc: 124, 165, 184, 419, 426.1, 426.2, 426.4, 426.5, 593, 920, 921, 923, 924, 925, 926, 930.2, 931.
Schedule Page: 429 Line No.: 27 Column: c
Accounts charged or credited for MidAmerican Construction Services: 417.1, 426.1, 426.4, 426.5, 920, 921, 923, 924, 925, 926, 930.2, 931.
Schedule Page: 429 Line No.: 28 Column: c
Accounts charged or credited for BHE Renewables, LLC: 121, 232, 426, 426.5, 500, 506, 510, 546, 553, 556, 557, 560, 580, 813, 912, 920, 921, 923, 924, 926, 930.2, 931.
Schedule Page: 429 Line No.: 29 Column: c
Accounts charged or credited for Berkshire Hathaway Energy Company: 234, 426.1, 426.4, 426.5, 500, 546, 556, 560, 901, 920, 921, 923, 924, 926, 930.2, 931.
Schedule Page: 429 Line No.: 30 Column: c
FERC FORM NO. 1 (ED. 12-87)

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2014/Q4
MidAmerican Energy Company			
FOOTNOTE DATA			

Accounts charged or credited for Midwest Capital Group:
920, 921, 924, 926, 930.2, 931.

Schedule Page: 429 Line No.: 31 Column: c

Accounts charged or credited for Northern Natural Gas:
232, 242, 426.1, 426.4, 426.5, 920, 921, 923, 924, 925, 926, 930.2, 931.

Schedule Page: 429 Line No.: 32 Column: c

Accounts charged or credited for PacifiCorp:
426.1, 426.4, 426.5, 510, 560, 813, 920, 921, 923, 924, 925, 926, 930.2, 931.

Schedule Page: 429 Line No.: 42 Column: a

Amounts may include “convenience” payments made to vendors by one entity on behalf of, and charged to, other entities within the Berkshire Hathaway Energy Company group. Examples of such convenience payments include industry association dues, software license costs, property insurance, leadership conference costs, etc. Such affiliate charges reflect the ability to obtain price discounts as a result of larger purchasing power and do not constitute “services” as required by this page. However, due to the difficulty in identifying and quantifying such payments, they have not been excluded from the amounts being reported.

Amounts which are chargeable to or from another affiliate are assigned first by coding to the specific affiliate. These charges were based on actual labor, benefits and operational costs incurred. Amounts not directly assignable to an individual affiliate, such as work performed where multiple affiliates benefit, are assigned on the basis of allocations, as described below:

Allocator	Description
Labor and Assets	An equal weighting of each company's labor and assets expressed as a percentage of the whole ((labor % + assets %) ÷ 2) determines the portion assigned to each company. Labor is 12 months ended through December of the prior year. Assets are total assets at December 31 of the prior year. Eight combinations of this allocator are used for allocating services that benefit different companies within the holding company organization.
Legislative and Regulatory	The Legislative and Regulatory allocation is used to allocate costs incurred by the holding company's Legislative & Regulatory groups. The Legislative & Regulatory groups work on a variety of legislative and regulatory subject matter for select group of companies within the holding company organization. The Legislative and Regulatory allocation percentages are based on the Legislative & Regulatory groups' estimation of the time and resources that are being spent on these selected companies.
Information Technology Infrastructure	Allocates costs related to shared information technology infrastructure owned by the affiliate to other benefited affiliates based on an aggregation of various measures of usage of such infrastructure including storage capacity utilized, number of servers utilized, server processing times, etc.
Employee Count	This allocator distributes costs to benefited affiliates based on employee counts at such affiliates as of the prior year-end.
Oracle Users	This allocator distributes costs of Oracle software and services based on the number of employees within each affiliate using such software and services.
Processes	This allocator distributes costs of electronic data interchange software and services based on the process count within each affiliate using such software or services.
Plant	This allocator distributes costs of managing the corporate insurance function based on assets for each affiliate.

INDEX

<u>Schedule</u>	<u>Page No.</u>
Accrued and prepaid taxes	262-263
Accumulated Deferred Income Taxes	234
	272-277
Accumulated provisions for depreciation of	
common utility plant	356
utility plant	219
utility plant (summary)	200-201
Advances	
from associated companies	256-257
Allowances	228-229
Amortization	
miscellaneous	340
of nuclear fuel	202-203
Appropriations of Retained Earnings	118-119
Associated Companies	
advances from	256-257
corporations controlled by respondent	103
control over respondent	102
interest on debt to	256-257
Attestation	i
Balance sheet	
comparative	110-113
notes to	122-123
Bonds	256-257
Capital Stock	251
expense	254
premiums	252
reacquired	251
subscribed	252
Cash flows, statement of	120-121
Changes	
important during year	108-109
Construction	
work in progress - common utility plant	356
work in progress - electric	216
work in progress - other utility departments	200-201
Control	
corporations controlled by respondent	103
over respondent	102
Corporation	
controlled by	103
incorporated	101
CPA, background information on	101
CPA Certification, this report form	i-ii

INDEX (continued)

<u>Schedule</u>	<u>Page No.</u>
Deferred	
credits, other	269
debits, miscellaneous	233
income taxes accumulated - accelerated	
amortization property	272-273
income taxes accumulated - other property	274-275
income taxes accumulated - other	276-277
income taxes accumulated - pollution control facilities	234
Definitions, this report form	iii
Depreciation and amortization	
of common utility plant	356
of electric plant	219
	336-337
Directors	105
Discount - premium on long-term debt	256-257
Distribution of salaries and wages	354-355
Dividend appropriations	118-119
Earnings, Retained	118-119
Electric energy account	401
Expenses	
electric operation and maintenance	320-323
electric operation and maintenance, summary	323
unamortized debt	256
Extraordinary property losses	230
Filing requirements, this report form	
General information	101
Instructions for filing the FERC Form 1	i-iv
Generating plant statistics	
hydroelectric (large)	406-407
pumped storage (large)	408-409
small plants	410-411
steam-electric (large)	402-403
Hydro-electric generating plant statistics	406-407
Identification	101
Important changes during year	108-109
Income	
statement of, by departments	114-117
statement of, for the year (see also revenues)	114-117
deductions, miscellaneous amortization	340
deductions, other income deduction	340
deductions, other interest charges	340
Incorporation information	101

<u>Schedule</u>	<u>Page No.</u>
Interest	
charges, paid on long-term debt, advances, etc	256-257
Investments	
nonutility property	221
subsidiary companies	224-225
Investment tax credits, accumulated deferred	266-267
Law, excerpts applicable to this report form	iv
List of schedules, this report form	2-4
Long-term debt	256-257
Losses-Extraordinary property	230
Materials and supplies	227
Miscellaneous general expenses	335
Notes	
to balance sheet	122-123
to statement of changes in financial position	122-123
to statement of income	122-123
to statement of retained earnings	122-123
Nonutility property	221
Nuclear fuel materials	202-203
Nuclear generating plant, statistics	402-403
Officers and officers' salaries	104
Operating	
expenses-electric	320-323
expenses-electric (summary)	323
Other	
paid-in capital	253
donations received from stockholders	253
gains on resale or cancellation of reacquired	
capital stock	253
miscellaneous paid-in capital	253
reduction in par or stated value of capital stock	253
regulatory assets	232
regulatory liabilities	278
Peaks, monthly, and output	401
Plant, Common utility	
accumulated provision for depreciation	356
acquisition adjustments	356
allocated to utility departments	356
completed construction not classified	356
construction work in progress	356
expenses	356
held for future use	356
in service	356
leased to others	356
Plant data	336-337
	401-429

INDEX (continued)

<u>Schedule</u>	<u>Page No.</u>
Plant - electric	
accumulated provision for depreciation	219
construction work in progress	216
held for future use	214
in service	204-207
leased to others	213
Plant - utility and accumulated provisions for depreciation	
amortization and depletion (summary)	201
Pollution control facilities, accumulated deferred	
income taxes	234
Power Exchanges	326-327
Premium and discount on long-term debt	256
Premium on capital stock	251
Prepaid taxes	262-263
Property - losses, extraordinary	230
Pumped storage generating plant statistics	408-409
Purchased power (including power exchanges)	326-327
Reacquired capital stock	250
Reacquired long-term debt	256-257
Receivers' certificates	256-257
Reconciliation of reported net income with taxable income	
from Federal income taxes	261
Regulatory commission expenses deferred	233
Regulatory commission expenses for year	350-351
Research, development and demonstration activities	352-353
Retained Earnings	
amortization reserve Federal	119
appropriated	118-119
statement of, for the year	118-119
unappropriated	118-119
Revenues - electric operating	300-301
Salaries and wages	
directors fees	105
distribution of	354-355
officers'	104
Sales of electricity by rate schedules	304
Sales - for resale	310-311
Salvage - nuclear fuel	202-203
Schedules, this report form	2-4
Securities	
exchange registration	250-251
Statement of Cash Flows	120-121
Statement of income for the year	114-117
Statement of retained earnings for the year	118-119
Steam-electric generating plant statistics	402-403
Substations	426
Supplies - materials and	227

INDEX (continued)

<u>Schedule</u>	<u>Page No.</u>
Taxes	
accrued and prepaid	262-263
charged during year	262-263
on income, deferred and accumulated	234
	272-277
reconciliation of net income with taxable income for	261
Transformers, line - electric	429
Transmission	
lines added during year	424-425
lines statistics	422-423
of electricity for others	328-330
of electricity by others	332
Unamortized	
debt discount	256-257
debt expense	256-257
premium on debt	256-257
Unrecovered Plant and Regulatory Study Costs	230

